



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 05762 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>4-14-14</u> DISTRICT <u>1717</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Oxy USA</u>		LEASE <u>Enterprises</u> WELL NO. <u>6</u>							
ADDRESS		COUNTY <u>Haskell</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Ruben, Carlos-Cesar, Santiago</u>							
AUTHORIZED BY <u>Tyce Davis</u>		JOB TYPE: <u>8 5/8 Surface - Z-42</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
				<u>78940</u>	<u>5</u>		<u>4-14-14</u>		<u>1000</u>
				<u>38750 19842</u>	<u>5</u>	ARRIVED AT JOB		AM	<u>1000</u>
				<u>3046437547</u>	<u>5</u>	START OPERATION		AM	<u>1247</u>
				<u>30463 19883</u>	<u>5</u>	FINISH OPERATION		AM	<u>1430</u>
						RELEASED		AM	<u>1500</u>
						MILES FROM STATION TO WELL		PM	<u>30</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: P.M. Wy  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	A-con Blend	SK	300	13 95	4185 00
CL 110	Premium Plus	SK	245	12 23	2996 35
CC 109	Calcium Chloride	Lb	1308	79	1033 32
CC 102	Celloflake	Lb	137	2 78	380 86
CC 130	C-51	Lb	57	18 75	1068 75
CF 253	4 5/8 Guide Shoe	Eg	1		285 00
CF 1453	8 5/8 Insert float Valve	Eg	1		210 00
CF 4405	8 5/8 Centralizer	Eg	17	108 75	1848 75
CF 4556	8 5/8 Cement Basket	Eg	1		787 50
CF 105	8 5/8 Plug	Eg	1		168 75
CF 4109	8 5/8 Stop Collar	Eg	1		
E 101	Heavy Equipment Mileage	Mi	90	5 25	472 50
CE 240	Blending & Mixing Service Charge	SK	545	1 05	572 25
E 113	Pippant & Bulk Delivery Charge	TM	770	1 20	924 00
CE 202	Depth Charge 1001 - 2000'	Eg	1		1125 00
CE 101	Pick up Charge	Mi	30	3 19	95 70
CE 100504	Plug Container Charge	Eg	1		187 50
S 003	Service Supervisor Charge	Eg	1		131 25
T 105	Cement Data	Eg	1		412 50
SUB TOTAL					<u>16884 98</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
P 1180813	Enterprises A-6	CAPEX
O 020177	Cal Wyliv	
E 3023	P.M. Wy	
T 0102		
TOTAL		

SERVICE REPRESENTATIVE <u>Ruben Mark</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>P.M. Wy</u>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



# Cement Report

Customer <b>Oxy USA</b>		Lease No.		Date <b>4-14-14</b>		
Lease <b>Enterprises 'A'</b>		Well # <b>6</b>		Service Receipt		
Casing		Depth		County <b>Haskell</b> State <b>KS</b>		
Job Type		Formation		Legal Description <b>21-30-32</b>		
<b>Pipe Data</b>			<b>Perforating Data</b>		<b>Cement Data</b>	
Casing size <b>8 5/8 24#</b>		Tubing Size		<b>Shots/Ft</b>		
Depth <b>1523'</b>		Depth		From	To	
Volume <b>94.2 bbl</b>		Volume		From	To	
Max Press		Max Press		From	To	
Well Connection		Annulus Vol.		From	To	
Plug Depth <b>1482'</b>		Packer Depth		From	To	
				<b>Lead 3005 cc @ 12.1 PPG</b>		
				<b>31. CC, 1/4# Polyflake</b>		
				<b>21. W CA-1</b>		
				<b>A-Con Blend</b>		
				<b>Tail in 245 cc @ 14.8 PPG</b>		
				<b>21. CC, 1/4# Polyflake</b>		
				<b>Premium Plus Cement</b>		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log	
1000					On location - Rig up	
1200					Safety Meeting	
1247	2500				Pressure Test	
1250	200		128	5.5	Pump 300 cc @ 12.1 PPG	
1314	300		58	5.5	Pump 245 cc @ 14.8 PPG	
1324					Drop Plug	
1328				5.5	Start Displacement	
1345	350		80	2	Slow Rate	
1347	850		94	2	Bump Plug	
1352	0				Release Pressure - float Held	
1352	1500				Casing Test	
1430	0				Release Pressure	
1430					Shut Down Rig Down	
Service Units		78940	38750 19812	30107 37547	30463 19883	
Driver Names		Ruben	Carlos	Cesar	Santiago	

Cal  
Customer Representative

Jerry Bennett  
Station Manager

Ruben Martinez  
Cementer  
Taylor Printing, Inc.