



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 05906 A

DATE 6/27 TICKET NO. \_\_\_\_\_

DATE OF JOB <u>6/27/14</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____								
CUSTOMER <u>Merit Energy</u>		LEASE <u>Russell "F"</u> WELL NO. <u>1</u>								
ADDRESS _____		COUNTY _____ STATE _____								
CITY _____ STATE _____		SERVICE CREW <u>Chad/Tommy/Daniel/T Smar</u>								
AUTHORIZED BY <u>Tyce Davis IRB</u>		JOB TYPE: <u>242 Surface</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>70939</u>	<u>10 1/2</u>									<u>7:00</u>
<u>34723/34726</u>	<u>10 1/2</u>									<u>10:00</u>
<u>30463/19566</u>	<u>10 1/2</u>									<u>4:00</u>
<u>14355/34725</u>	<u>10 1/2</u>									<u>7:30</u>
										<u>8:30</u>
										<u>50</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED X  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	Accon Blend	SK	375		6975 00
CL110	Premium Plus Cement	SK	245		3993 50
CC109	Calcium Chloride	lb	1521		1577 05
CC102	Cello-lako	lb	156		577 20
CC130	C-51	lb	71		1775 00
CF753	Outside Shoe Regular 8 3/8	ea	1		380 00
CF1453	Flapper type Insert Flat Valve 8" 8	ea	1		290 00
CF4405	Accon mixer Hinged welded Standard Control 8 3/8	ea	14		2030 00
CF4109	Stop Latex 8 3/8	ea	1		100 00
CF105	Top Rubber Cement Plug 8 3/8	ea	1		225 00
E101	Heavy Equipment Mileage	mi	150		1050 00
CE240	Blending - Mixing Service Charge	SK	620		868 00
E113	Proppant and Bulk Delivery Charges	tm	1460		3212 00
CE202	Depth Charge 1001-2000	4hrs	1		1500 00
CE504	Plug Container Utilization Charge	job	1		250 00
E100	Unit Mileage Charge "pickup"	mi	50		212 50
S003	Service Supervisor - first 8 hrs on loc.	ea	1		175 00
T105	Cement Data Acq. mixer	ea	1		550 00
CF403	Cement Pumper Add. H/S.	ea	3		1500 00
SUB TOTAL					<u>20667 69</u>
					<u>20462 69</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

AFE# 034491

SERVICE REPRESENTATIVE <u>Tommy Marcellis</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X [Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	



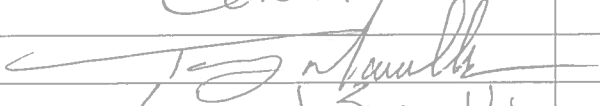
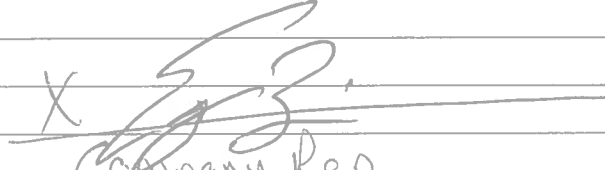
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FIELD SERVICE TICKET CONT.

TICKET NO. 171705906 A

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE503	Derrick Charge	eq	1		350.00
<p>Cont. Ticket              Cement Supervisor            Tommy Mariello</p>					
<p>X             Company Rep            Early Lion</p>					



### Cement Report

Customer <b>Merit Energy</b>		Lease No.		Date <b>6/27/14</b>	
Lease <b>Russe "F"</b>		Well # <b>1</b>		Service Receipt <b>171705906A</b>	
Casing <b>8 5/8 24#</b>		Depth <b>1948.84</b>		County <b>Finney</b> State <b>KS</b>	
Job Type <b>Surface</b>		Formation		Legal Description <b>Sec/29 Twp/76 Range/37</b>	
<b>Pipe Data</b>			<b>Perforating Data</b>		<b>Cement Data</b>
Casing size <b>8 5/8 24#</b>	Tubing Size	<b>Shots/Ft</b>		<b>Lead</b> <b>375 SK Acow @ 12.1#</b>	
Depth <b>1948.84 ft</b>	Depth	From	To		
Volume <b>121.43 BBL</b>	Volume	From	To	<b>2.40 A3/SK 1400 gal/SK</b>	
Max Press <b>2400 psi</b>	Max Press	From	To	<b>Tail in</b> <b>245 SK / head / 05 @ 14.8#</b>	
Well Connection <b>PC</b>	Annulus Vol.	From	To		
Plug Depth <b>1909.2 ft</b>	Packer Depth	From	To	<b>1.30 A3/SK 6.33 gal/SK</b>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Callout
10:00					On location / Running casing
14:00					Running casing
16:00					Safety mtg w/ BBS emp + Spot in
16:10					Rig up
17:10					Pressure test 2400 psi
17:15	30 psi		136.2 BBL	5.3 BPM	Start cementing head @ 12.1#
17:53	90 psi		58.47 BBL	5.4 BPM	Start cementing Tail @ 14.8#
18:06					Shut down / Drop Plug
18:10					Start Disp / Wash up on plug
	0 psi		10	5 BPM	
	10 psi		20	5 BPM	
	20 psi		30	5 BPM	
	50 psi		40	5.1 BPM	
	100 psi		50	5.1 BPM	
	170 psi		60	5 BPM	
	240 psi		70	4.9 BPM	
	320 psi		80	4.8 BPM	
	320 psi		90	4.8 BPM	
	320 psi		100	3.7 BPM	slow Rate
	390 psi		110	2.27 BPM	
	440 psi		120	1.52 BPM	
18:47	450		121	0 BPM	
Service Units	<b>78939</b>	<b>34223/34426</b>	<b>30463/19566</b>	<b>19355/34470</b>	
Driver Names	<b>Chad Hinz</b>	<b>Tommy Marcellus</b>	<b>David Beck</b>	<b>Ismael De Avila</b>	

**Early Zion**  
Customer Representative

**Jerry Bennett**  
Station Manager

**Tommy Marcellus**  
Cementer