

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET

1718 10625 A

The state of the s	DATE TICKET NO											
DATE OF JOB	-14	DISTRICT PATT	3810		NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:							
CUSTOMER	6 Holl				LEASE (	iten	19	1-	19	WELL NO.		
ADDRESS	Die neutani				COUNTY B	GITC	n	STATE /	55			
CITY		STATE			SERVICE CREW MIKE JOSH TOE							
AUTHORIZED B	Υ				JOBTYPE: CAW 2 STAGE CONCSTRANG							
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALL	The state of the s	DATE	AM TIME		
77156-1991	5 1	2/2/4/2			*第一		ARRIVED AT	JØB	N	AM PM		
1477 - 17 14.	412 35 7	3 747	7 3 3 3 3			*	START OPER	RATION		AM 9		
4413	S. C.					# 11	FINISH OPER	RATION		AM PM		
							RELEASED	1		AM PM		
				7 4 5 Y V.		-7/4-	MILES FROM	STATION TO V	VELL	65		
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materi products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions a become a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:  (WELL OWNER, OPERATOR, CONTRACTOR OR AGE												
ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT	AND SERV	VICES US	ED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUNT		
CP 105	442 0	emeat	ist in			5/5	125					
CP 105		enent				2/4	125					
CF 105		ement				5/5	50					
11 115	1.410	lake			erentae Formost	lih	£ 9		2.12			
70 111	CAIT		A CONTRACTOR OF THE PARTY OF TH			11	1195					
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16 115	1 4168					1:1	222		_			
1 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1.00			10	536					
<u> </u>	<u> </u>	ingi- Colynd.				lh Esq	536					
CF GOL	Later	Boun Plug				10	1536 1	3				
<b>CF</b> 401 <b>CF</b> 601 CF 1051 CF 1001	Land	Doub Thing I Shee				64 64	236					
6F 401 6F 601 6F 1961 6F 2062	Later	Mac A Pluis U Shee Ket			* .	10 10 10 10 10 10 10 10 10 10 10 10 10 1	336 14 1 2 50	3				
6F 401 6F 601 6F 1951 6F 2003 6F 1651	Lanch Auto Fo 5/2 Basi	Mac A Pluis U Shee Ket				10 64 64 64 64 64	1 2					
EF 401 EF 601 CF 1351 CF 2002 CF 2002 CF 1651 CC 154	April 6. 5/2 Bass Scratche	Mac A Pluis U Shee Ket		4 5		10 29 29 29 29	1 2					
CF 401 CF 601 CF 1951 CF 2003 CF 1651 CC 154	Lately Aut 6, 5/2 Cast Scratche Trub	BOUR PLUS IL Shee Ket				10 89 89 89 89	50 16					
CF 401 CF 601 CF 1951 CF 2003 CF 1651 CC 154	Lately Aut 6, 5/2 Cast Scratche Trub	BOUR PLUS IL Shee Ket				10 89 89 89 89	50 16					
CF 401 CF 001 CF 1051 CF 2003 CF 1651 CC 154	Lately Aut 6, 5/2 Cast Scratche Trub	BOUR PLUS IL Shee Ket				10 89 89 89 89	50 16		FA1 9			
CF 401 CF 601 CF 1951 CF 1963 CF 1651 CC 154	Lately Aut 6, 5/2 Cast Scratche Trub	BOUD PLUS IL Shee Ket US ELUSH				10 89 89 89 89	50 16	SUB TO	FAL"			
CF 401 CF 601 CF 1051 CF 2003 CF 1051 CC 154	Latchy Auto 6, 5% Basis Scratche Timb SufE)	BOUD PLUS IL Shee Ket US ELUSH		<b>₽</b> SE.	RVICE & EQUIP	eq eq eq eq eq	50 16 1000	SUB TO	FAL"			
CF 401 CF 601 CF 1351 CF 2003 CF 1651 CC 154	Latchy Auto 6, 5% Basis Scratche Timb SufE)	BOUD PLUS IL Shee Ket US ELUSH		<b>₽</b> SE.		eq eq eq eq eq	50 16 1000	SUB TOT				
CF 401 CF 601 CF 1951 CF 2003 CF 1651 CC 154	Latchy Auto 6, 5% Basis Scratche Timb SufE)	BOUD PLUS IL Shee Ket US ELUSH		<b>₽</b> SE.	RVICE & EQUIP	eq eq eq eq eq	50 16 1000	SUB TO				

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

SERVICE

OLOUG LITHO - Abilena, TX

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET

1718 19761 A

DATE TICKET NO / 7/8- /0625/4

PRESSU	IRE PUIVIF	PING & VVIHELINE					DATE TICKET NO.	1 6 1			
DATE OF 6-14-14	С	DISTRICT Prajt			NEW WELL PROD INJ WDW CUSTOMER ORDER NO.:						
CUSTOMER / 6	HOLL			LEASE CALCATA 1-19 WELL NO.							
ADDRESS				COUNTY BAFTON STATE 155							
CITY		STATE			SERVICE CF	REW C	nul 2 stage				
AUTHORIZED BY					JOB TYPE:		Conti	C51#14			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	DATE AM PM	TIME		
							ARRIVED AT JOB	AM PM	4.		
							START OPERATION	AM PM			
							FINISH OPERATION	AM PM			
P. C.							RELEASED	AM PM	a 1.1		
, Can							MILES FROM STATION TO	WELL			
		the state of the s					3				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	Т
E 100	Pickup Milegge	mi	65		276	25
E 101	Heavy Milegge	mi	130		910	00
E 113	Bulk Delivery	TM	907		1,994	85
CE 204	Depth Charle	Hhr		3.	2,160	06
CE 240	Mixing Charac	515	300		420	00
CE 501	Casina Svivel	29			200	00
CE 504	Plys con Tainer	700			250	00
5 003	Sypervisor	29	1		175	00
CE 203	pepth Charge	Yhr			1800	00
E-	- C2216-					
1,47		-				1/2
	*					
		2				
		-				34
		•				
	The second secon					
				SUB TOTAL	25,352	95
Ch	IEMICAL / ACID DATA:		0/74			
	SERVICE & EQUIP	MENI		X ON \$ X ON \$		
	MATERIALS		70 I A	TOTAL		
				TOTAL		

SERVICE	
REPRESENTATIVE	1

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



## TREATMENT REPORT

Customer F G HOLL Lease No.											Date						
Lease Cq	cara			1.4	1	Well # 1-19					6-14-14						
Field Order	25 Statio	n. P	ratt					Casing						State 1 ==			
Type Job	cnw			Tay 2				1	THE RESERVE OF THE PARTY OF THE	Formatio			Dari	egal D	escription 10	State K 5	
PIP	E DATA				ΓING	DATA		FLUID	D USED			111111111111111111111111111111111111111			The same and passed in an are	A STATE OF THE STA	
Casing Size	Tubing S	ize	Shots/F				Acid				RATE PRESS				NT RESUME		
Depth 3 7/8	3.7/3 Depth			To		Pre	Pad		Max		TIATE TIMESS		,	ISIP 5 Min.			
/olume 90	olume 9 Volume ax Press Max Press		From		To		Pad				Min	61			10 Min.	*	
/lax Press			From		To		Frac	;			Avg				15 Min.		
Vell Connection	on Annulus \	/ol.	From		То						HHP Use	d			Annulus P	ressure	
lug Depth	Packer De	anth	From		То		Flus	h			Gas Volur	ne			Total Load		
Sustomer Rep	resentative	Ro.				Station	Mana	ger Ke	1/1	'n	The second of th	Trea	ter Ja	P			
Service Units	77686	199	05	198	3/	1486	2	A /	. (4	3443			7 //				
Priver lames	Mi	Ke			TO					TOP				7 -			
Time	Casing Pressure		ubing essure	Bbls.	Pum	ped	F	late				. 4	Service L				
1500							-		0	nLac	150507	21 10				x	
									cen on 2.3-4.5-6-7-8-9-11-13								
		· .							33-34-35-36-37-38								
									Basker on Tr 6-32								
									0	V. Tac	Thol on 330 TT 2346'						
530		<u>.                                    </u>							START BUNNING (SG CSG ON BOTTOM / CITC WITH BIG HOOK WE TO CHURCH THE								
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130									H	20K W	PTOP	imp	TRAT	0 5	PAIT JO	1B	
130	100				)		6	<u> </u>		20 SF							
				1:	۲		6		69	1PPEr	F1454						
				5			6			OSP							
	150			31			6	6 MIX 1255/5 AA2 CEMENT @ 15#					15#				
-0	100	-				-			54	147 L	Dours .	CLen	Pun	10 6	1,005	2 2	
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	100				<u>·</u> _				51	747 L	Down D	rop o	Penin	TOU	ol		
	600			-					. (57.27.	10.0 1	# : #3 /i						
		*.						-	B	011 am	STage	comt	rete	The	TOC		
10244	NE Hiwa		1	2					*		13		E *		Joe		

nergy services, L.P.

## TREATMENT REPORT

Customer	6 Hol	Commen		Lease No.				Date					
1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Legia			Well # /	-19			6-1	4-14	**			
Field Order		n	9-6		Casing	5/2 Dept	23 46	County	Barton	)	State 155		
Type Joh	nw	2 57		TOP	5T99 1	Formation	1		Legal De	escription /	9-19-14		
	E DATA		Ø.	NG DATA	FLUID	USED		TE	EATMENT				
Casing Size	Tubing Si				Acid		RATE PRESS ISIP						
Depth 2916	Depth From 1			То	Pre Pad		Max			5 Min. 🕴			
Volume 57			То	Pad		Min 🌵			10 Min.	e de la companya (100) companya			
Max Press	ress Max Press		То	Frac		Avg			15 Min.				
Well Connection	on Annulus \			То			HHP Used			Annulus F	ressure		
Plug Depth	Packer D			То	Flush	, and the second second	Gas Volun	ne		Total Load	1		
Customer Rep	oresentative	ROB			Manager Kev	in		Treater	JO8				
Service Units	77686	19905	1208	H		28443							
Driver Names	mil			50 547	y 196	500			V				
Time	Casing Pressure	Tubing Pressure	Bbls.	Pumped	Rate				Service Log				
0500					*	onLoc /safety meeting							
			7 = 7	7	•		WITH		4	2 <sup>A</sup> 5	A1 1 200		
1076 DEG						HOOK UP TO Pump TRIS STORT JOB							
1030 1230	0		5		5	H20 SPGCPM							
	. Y		12		5	Super flysh							
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10244	NE Hiw	ay 61 •	P.O. Bo	x 8613 •	Pratt, KS	67124-861	3 • (620	) 672-1	201 • Fax	(620) 6	72-5383		

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