



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10625 A

DATE _____ TICKET NO. _____

DATE OF JOB: C1414		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: FG HOLL				LEASE: Calcarig				1-19				WELL NO.:			
ADDRESS:				COUNTY: Barton				STATE: KS							
CITY:				STATE:				SERVICE CREW: Mike Josh Joe							
AUTHORIZED BY:				JOB TYPE: CAN 2 Stage CONCRETE											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
77156-19905	1	324					C1414			0800					
14431-198212	1	324								0900					
25443										0930					
										1300					
										1400					
						MILES FROM STATION TO WELL					65				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	A42 Cement	SK	125			
CP 105	A42 Cement	SK	125			
CP 105	A42 Cement	SK	50			
CC 102	C-110 Gabe	lb	63			
CC 105	C-41 P	lb	59			
CC 111	SALT	lb	1192			
CC 129	FLA-222	lb	236			
CC 207	Talscan TC	lb	2123			
CC 115	C44	lb	236			
CF 401	Two Stage Cement	eg	11			
CF 601	Latch Down Plug	eg	1			
CF 1251	Asst Full Shce	eg	1			
CF 1401	Sh Basket	eg	2			
CF 2002	Scratchers	eg	50			
CF 1651	Turn	eg	16			
CC 154	Super Flush	Gal	1000			
					SUB TOTAL	160

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Bottom Stage



Energy services, L.P.

TREATMENT REPORT

Customer FG HOLL	Lease No.	Date 6-14-14
Lease Calcare	Well # 1-19	
Field Order # 10625	Station Pratt	Casing 5/2
		Depth 3718
Type Job CNW 2 Stage	Formation	County Barton
		State KS
		Legal Description 19-19-14

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5/2							
Depth 3718	Depth	From	To	Pre Pad	Max		5 Min.
Volume 90	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3714	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative ROB	Station Manager Kevin	Treater JOE
Service Units 77686 19905 19831 19862	28443	
Driver Names MIKE JOSH JOE		

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
0500					ON LOC / safety meeting cen on 2-3-4-5-6-7-8-9-11-12 33-34-35-36-37-38 Basket on JT 6-32 DU TOOL on 33' JT 2346'
0530					START Running CSg
730					CSg on BOTTOM / circ with Rig
930					Hook up TO PUMP TRK TO START JOB
930	100		5	6	H2O SPacer
			12	6	Upper flush
			5	6	H2O SPacer
	150		31	6	MIX 125 SF AA2 cement @ 15#
950	150		0	6	Shut Down < Clear Pump & Lines
			60	6	Release Plug Start H2O DISP.
	300		76	6	START mud DISP.
	500		80	4.5	LIST PST
1010	1500		90	0	Slow Rate Plug Down
	800				shut Down DRAP opening TOOL OPEN TOOL
					BOTTOM STAGE COMPLETE Thank you JOE

Customer: **F.G. HOLL** Lease No. _____ Date: **6-14-14**
 Lease: **Calcare** Well # **1-19**
 Field Order # **10625** Station _____ Casing **5 1/2** Depth **2346** County **Barton** State **MO**
 Type Job **CNW 2 Stage TOP Stage** Formation _____ Legal Description **19-19-14**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2				Pre Pad		Max		5 Min.
Depth 2946	Depth	From	To	Pad		Min		10 Min.
Volume 57	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth 2346	Packer Depth	From	To					

Customer Representative **Rob** Station Manager **Kevin** Treater **Joe**

Service Units	77686	19905	12083	19862	28443				
Driver Names	Mike		Josh		Joe				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0500					ONLOC / safety meeting
					Circ. With Rig
1070 1270					HOOK UP TO PUMP TRKS START JOB
1130 1230	0		5	5	H2O SPACER
			12	5	SUPER FLUSH
			5	5	H2O SPACER
	100		31	5	MIX 125 SK AA2 CEMENT @ 15#
			0	0	SHUT DOWN CLEAR PUMP LINES
			0	6	RELEASE PLYG START H2O DISP.
	300		44	6	LIST PSI
	300		47	5	SLOW RATE
1300	2000		57	0	PLUG DOWN CLOSE DV TOOL
					PLUG BH + MH
					JOB COMPLETE
					Thank you
					Joe