



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 10428 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-31-14	DISTRICT Pratt	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER H. C. Hall		LEASE Cotton				WELL NO.				
ADDRESS		COUNTY Bartlesville		STATE OK						
CITY		STATE		SERVICE CREW M. J. ...						
AUTHORIZED BY				JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				7

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 101	Acid	20	20		
CE 102	...	20	20		
CE 103	...	10	10		
CE 104	...	20	20		
CE 105	...	1	1		
CE 106	...	2	2		
CE 107	...	1	1		
CE 108	...	1	1		
CE 109	...	1	1		
CE 110	...	1	1		
CE 111	...	1	1		
CE 112	...	1	1		
CE 113	...	1	1		
CE 114	...	1	1		
CE 115	...	1	1		
CE 116	...	1	1		
CE 117	...	1	1		
CE 118	...	1	1		
CE 119	...	1	1		
CE 120	...	1	1		
CE 121	...	1	1		
CE 122	...	1	1		
CE 123	...	1	1		
CE 124	...	1	1		
CE 125	...	1	1		
CE 126	...	1	1		
CE 127	...	1	1		
CE 128	...	1	1		
CE 129	...	1	1		
CE 130	...	1	1		
CE 131	...	1	1		
CE 132	...	1	1		
CE 133	...	1	1		
CE 134	...	1	1		
CE 135	...	1	1		
CE 136	...	1	1		
CE 137	...	1	1		
CE 138	...	1	1		
CE 139	...	1	1		
CE 140	...	1	1		
CE 141	...	1	1		
CE 142	...	1	1		
CE 143	...	1	1		
CE 144	...	1	1		
CE 145	...	1	1		
CE 146	...	1	1		
CE 147	...	1	1		
CE 148	...	1	1		
CE 149	...	1	1		
CE 150	...	1	1		
CE 151	...	1	1		
CE 152	...	1	1		
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CE 189	...	1	1		
CE 190	...	1	1		
CE 191	...	1	1		
CE 192	...	1	1		
CE 193	...	1	1		
CE 194	...	1	1		
CE 195	...	1	1		
CE 196	...	1	1		
CE 197	...	1	1		
CE 198	...	1	1		
CE 199	...	1	1		
CE 200	...	1	1		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE Mike ...	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer	FG HUI INC	Lease No.		Date	5-31-14
Lease	CALCINA	Well #	1		
Field Order #	10428	Station	Pratt	Casing	8 5/8
				Depth	547.15
				County	BARTON
				State	KS
Type Job	CON SURFACE	Formation		Legal Description	19-19-14

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size / Tubing Size	Shots/Ft			Acid	RATE	PRESS	ISIP
8 5/8 / 5 1/2		From	To	Pre Pad	Max		5 Min.
Depth 547.15		From	To	Pad	Min		10 Min.
Volume 33.96		From	To	Frac	Avg		15 Min.
Max Press 500		From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth 547.15	Packer Depth	From	To				

Customer Representative	Rob Long	Station Manager	Kevina Gorman	Treater	Mick Matto
Service Units	37554	77650	19905	19851	19862
Driver Names	Matt	Meghan		G.B. Sun	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					On location / safety meeting
1:10					Ran 8 5/8 casing
					Contractor on site started 50' 40"
2:20					CSA on bottom
2:50					Mud to casing / Annulus etc. w. Ris
3:20	200		3	6	Pump 3.331 / 11.1
3:32	200		88	6	Mix - 200 200 / 100'
3:34	300		43	6	Mix - 200 200 / 100'
3:44					Mud to casing
3:46	250			5	Start pump
4:00	400		52.5		Plug / Seal / Shut in well

JOB COMPLETE
THANK YOU!
Mick Matto