



**BASIN SERVICES, LLC**  
 P O BOX 4268  
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# TICKET

TICKET NUMBER: WY-262-1  
 TICKET DATE: 04/05/2014

**ELECTRONIC**

SANDRIDGE ENERGY  
 \*\*\*\*\* BILL IN ADP!! \*\*\*\*\*  
 123 ROBERT S KERR AVE  
 OKLAHOMA CITY, OK 73102-6406

YARD: WY WAYNOKA OK  
 LEASE: Sutton 1825  
 WELL#: 1-10H  
 RIG #: Horizon 4  
 Co/St: NESS, KS

| DESCRIPTION   | QUANTITY | RATE                      | AMOUNT              |
|---|----------|---------------------------|---------------------|
| 4/4-5/2014 DRILLED 30" CONDUCTOR HOLE                                   |          |                           |                     |
| 4/4-5/2014 20" CONDUCTOR PIPE (.250 WALL)                               |          |                           |                     |
| 4/4-5/2014 6' X 6' CELLAR TINHORN WITH PROTECTIVE RING                  |          |                           |                     |
| 4/4-5/2014 DRILL & INSTALL 6' X 6' CELLAR TINHORN                       |          |                           |                     |
| 4/4-5/2014 DRILLED 20" MOUSE HOLE (PER FOOT)                            |          |                           |                     |
| 4/4-5/2014 16" CONDUCTOR PIPE (.250 WALL)                               |          |                           |                     |
| 4/4-5/2014 MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE              |          |                           |                     |
| 4/4-5/2014 WELDING SERVICES FOR PIPE & LIDS                             |          |                           |                     |
| 4/4-5/2014 PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE     |          |                           |                     |
| 4/4-5/2014 PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR MOUSEHOLE PIPE) |          |                           |                     |
| 4/4-5/2014 10 YDS OF 10 SACK GROUT                                      |          |                           |                     |
| 4/4-5/2014 TAXABLE ITEMS  |          |                           |                     |
| 4/4-5/2014 BID - TAXABLE ITEMS  |          |                           | 4,200.00            |
|   |          |                           | 13,050.00           |
|   |          | Sub Total:                | 17,250.00           |
|   |          | Tax NESS COUNTY (6.15 %): | 258.30              |
|   |          | <b>TICKET TOTAL:</b>      | <b>\$ 17,508.30</b> |

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature \_\_\_\_\_



SandRidge Energy  
Sutton #1825 1-10 H  
Ness County, KS.

## 1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Sutton #1825 1-10 H Surface Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 2000 psi. After a successful test we began the job by pumping 10 bbls of preflush spacer. We then mixed and pumped the following cements:

175 Bbls (525 sacks) of 12.7 ppg Lead slurry:  
Class A poz Blend  
6% Gel  
2% CC  
¼# Floseal

32 Bbls (150 sacks) of 15.6 ppg Tail slurry  
Class A  
2% CC  
¼ # Floseal

The top plug was then released and displaced with 110 Bbls of fresh water. The plug bumped and pressured up to 1000 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



SandRidge Energy  
Sutton #1825 1-10 H  
Ness County, KS.

## 1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Sutton #1825 1-10 H Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3000 psi. After a successful test we began the job by pumping 30 bbls of preflush spacer. We then mixed and pumped the following cements:

60 Bbls (240 sacks) of 13.6 ppg Lead slurry:  
50:50 Class A:Poz Blend - 1.4 Yield  
2.0% Gel  
0.4% FL-160  
0.1% SA-51

19.5 Bbls (100 sacks) of 15.6 ppg Tail slurry:  
Class A - 1.18 Yield  
0.8% FL-160  
0.2% CD-31

The top plug was then released and displaced with 196 Bbls of fresh water. The plug bumped and pressured up to 1500 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

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Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.