

5134
Field Hct doc

Invoice #807211



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 51182
LOCATION 180
FOREMAN Jacob Storm

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-2-16	9707	Harpoor walton swd	7	26S	1E	Seavick
CUSTOMER Zetetic Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 17480 Ronald W Regan Blvd			603	Tracy		
CITY George town			491	mark		
STATE TX			634	Jeremy		
ZIP CODE 78626			702	Jacob		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Ball			5 1/2			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
15 lb						
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
3	400	700	3.3 bpm			
REMARKS: Satisfy meeting, Plug Hole at 158 ft, mix 100 sks class A 3/4 CL displaced with 3 bhp and shut in.						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	25	MILEAGE	7.15	178.75
CE0711	1	min Bulk delivery	660.00	660.00
CE0853	3	20 vac	100.00	300.00
WC6139	3000	city water	.02	60.00
CC880A	100	7967 Class A	20.00	2000.00
CC5323	240	calcium chloride	1.00	240.00
			Subtotal	4938.75
			40%	222.44
			total	2716.31
J. L. Bond				

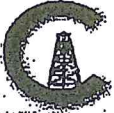
SCANNED

SALES TAX 94.88
ESTIMATED TOTAL 2811.19

Ravin 3787

AUTHORIZATION _____ TITLE _____ DATE _____

9432
Field H & C
5228



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 51181

LOCATION 120

FOREMAN Jacob Storm

Invoice # 807209

**FIELD TICKET & TREATMENT REPORT
CEMENT**

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-1-16	9707	Harpool walton surt	7	26S	1E	Sequoyia
CUSTOMER: <u>Zetetic Partnership</u>						
MAILING ADDRESS: <u>17480 Ronald Regan Blvd</u>						
CITY: <u>Georgetown</u> STATE: <u>TX</u> ZIP CODE: <u>78626</u>						
TRUCK#	DRIVER	TRUCK#	DRIVER			
603	Tracy					
713	Jeremy					
637	Jud					
702	Jacob					

JOB TYPE Gravel B HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 14.5 lb SLURRY VOL 27.32 bbl WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 3 bbl DISPLACEMENT PSI 100 MIX PSI 200 RATE 30 bpm

REMARKS: Safety meeting. Run packer to 252 ft set packer small leak run 1 joint to 282 ft test held 500 psi pull packer run tubing to 282 ft, mix 100 sks class A 2 1/2 cc circulating cement to surface, pull tubing free onto 5 1/2 mix 30 sks class A 2 1/2 cc circulating surface. Well displaced with 3 bbl shut in. Job complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	25	MILEAGE	7.15	178.75
CE0711	1	min Bulk delivery	660.00	660.00
WE0853	3 1/2	80 vac	100.00	350.00
CCS800A	130 7457	class A	20.00	2600.00
CC5325	208	calcium chloride	1.00	208.00
WCC159	3000	city water	.02	60.00
			Subtotal	5556.75
			4.0% <u> </u>	2500.54
			total	3056.21

J. L. Howe

SCANNED

SALES TAX 118.30
 ESTIMATED TOTAL \$3174.51

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 2708
 Foreman KEVIN MCCOY
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
3-7-16	1803	HARPOOL-WALTON SWD W	7	265	1E	Sedgwick	Ks	
Customer Zetetic PARTNERS, LTD			Unit #		Driver		Unit #	
Mailing Address 17480 RONALD W. REGAN BLVD			105		DAVE G			
City Georgetown			112		KEVIN M.			
State Tx.			141		RICK L.			
Zip Code 78626-6815			145		ALLEN B.			
			120 P.U.		GREG M.			

Job Type 2 7/8 LINER Hole Depth 3670' Slurry Vol. 72 BBL Tubing 2 7/8 Set @ 3488'
 Casing Depth 3515' Hole Size 7 7/8" Slurry Wt. 13.9 # Drill Pipe _____
 Casing Size & Wt. 5 1/2" Cement Left in Casing 0' Water Gal/SK _____ Other _____
 Displacement 20.5 BBL Displacement PSI 1100 Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: OPEN hole well Bore from 3515' - 3670' ARBUCKLE. 5 1/2 Set @ 3515'. Ran 2 7/8 x 5 1/2 FULL Bore PACKER w/ Pump out Cementing Sleeve & 2 7/8 New Eye Tubing. Set PACKER in Compression @ 3488'. Rig up to 2 7/8 Tubing. Establish INJECTION RATE into ARBUCKLE Formation w/ Fresh water @ 5 BPM @ 500 PSI. Shut down. Drop TRIP BALL. Wait 10 minutes. Resume Pumping @ 1.2 BPM BALL Seated open Cementing Ports @ 1000 PSI. INCREASE Pump Rate to 4 BPM @ 300 PSI w/ Good Fluid Returns to SURFACE on ANNULUS of 2 7/8. Pump 10 BBL Dye water. MIXED 275 SKS 60/40 Pozmix Cement w/ 4% GEL @ 13.9 #/GAL yield 1.47 = 72 BBL SLURRY. Shut down, wash out Pump & Lines. Drop Closing Plug. START Displacement @ 1.5 BPM @ 300 PSI @ 17 BBL Displacement DECREASE Rate to .5 BPM. Plug Landed @ 20.5 BBL FINAL Pumping Pressure 1100 PSI. Close Cementing Ports & Blow INTERNAL PARTS out of Cementing Sleeve @ 2300 PSI. Pump Additional 15 BBL of water @ 2.5 BPM @ 200 PSI INTO ARBUCKLE Formation. Good Cement Returns to SURFACE = 10 BBL Slurry to Pt.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 104	1	Pump Charge	1050.00	1050.00
C 107	30	Mileage	3.95	118.50
C 203	275 SKS	60/40 Pozmix Cement	12.75	3506.25
C 206	950 #	GEL 4%	.20 #	190.00
C 108	11.83 TONS	TON Mileage	1.35	479.12
C 113	3 HRS	80 BBL VAC TRUCK #141	85.00	255.00
C 113	3 HRS	80 BBL VAC TRUCK #145	85.00	255.00
C 224	5600 GALS	CITY WATER	10.00 / 1000	56.00
			Sub Total	5909.87
			Less 5%	309.56
			7.5% Sales Tax	281.42

Authorization Witnessed By Tyrel Phillips Title Contractor Phillips well Service Total 5881.73
DAVE FOX KCC AGENT