



APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID # _____*

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

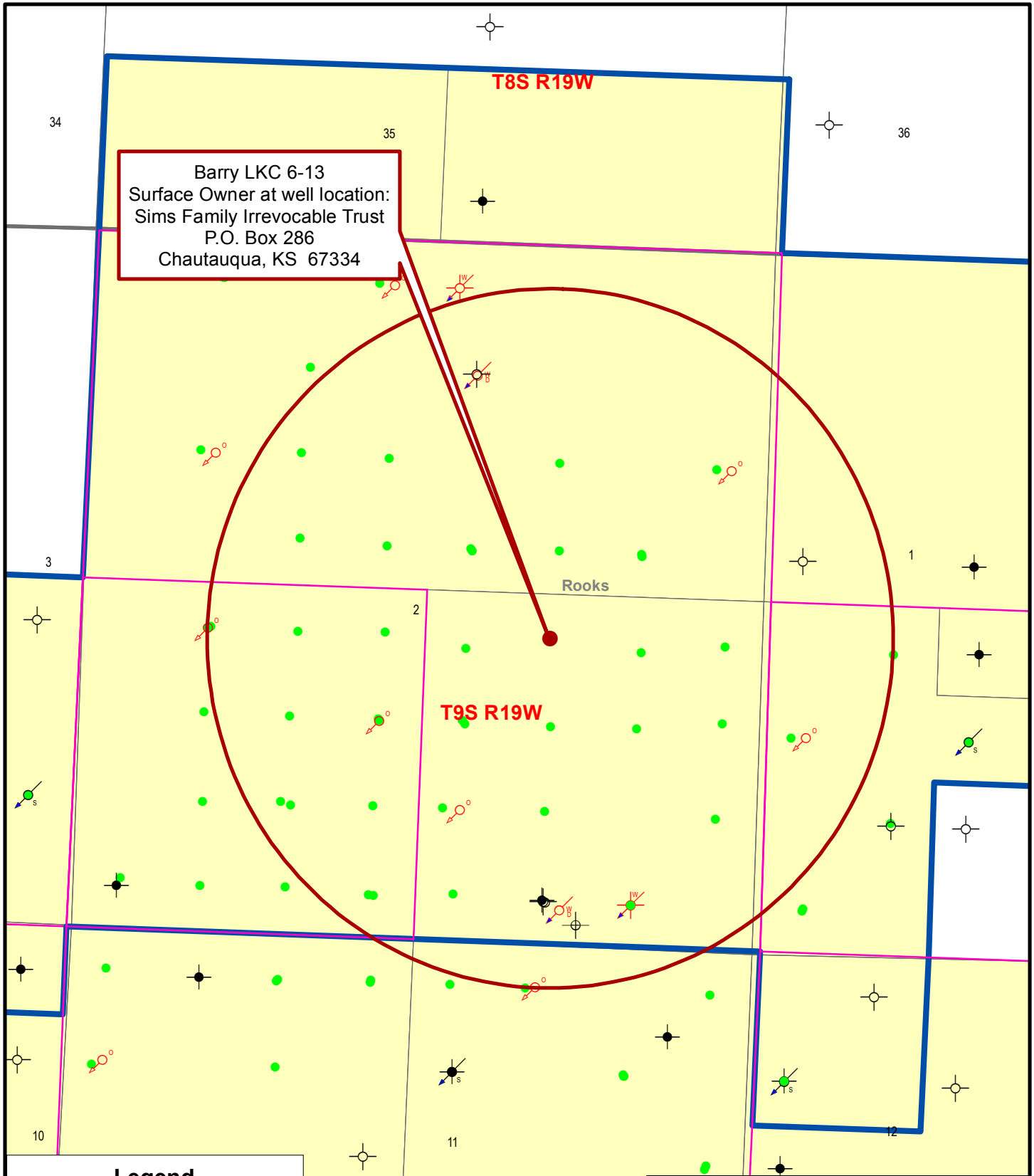
- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.



Barry LKC 6-13
 Surface Owner at well location:
 Sims Family Irrevocable Trust
 P.O. Box 286
 Chautauqua, KS 67334

Legend

- Barry_6-13
- Barry 6-13 - 1/2 mile radius

Citation Oil & Gas Leases

RIGHTS_HELD

- OPERATING RIGHTS
- OIL, GAS & MINERALS

Citation
PROFESSIONAL SERVICES

BARRY LKC 6-13
ROOKS CO., KS

Scale: 1:12,500	Projection: USA Contiguous Albers Equal Area Conic
Date: 7/7/2016	Author: JDEAN



CONFIDENTIAL

WELL COMPLETION FORM

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1144958

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 24, 2013

Liana Ramirez
Citation Oil & Gas Corp.
14077 Cutten Rd
PO BOX 690688
HOUSTON, TX 77269-0688

Re: ACO1
API 15-163-03191-00-00
BARRY LKC UNIT 6-13
SE/4 Sec.02-09S-19W
Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Liana Ramirez



improved oil & gas recovery

**CROSS-LINKED POLYMER GEL
WATER REDUCTION TREATMENT
JOB LOG AND SUMMARY PREPARED FOR:**



**BARRY A #3
BARRY FIELD
ROOKS COUNTY, KANSAS**

June 8, 2013



improved oil & gas recovery

BULK POLYMER GEL TREATMENT

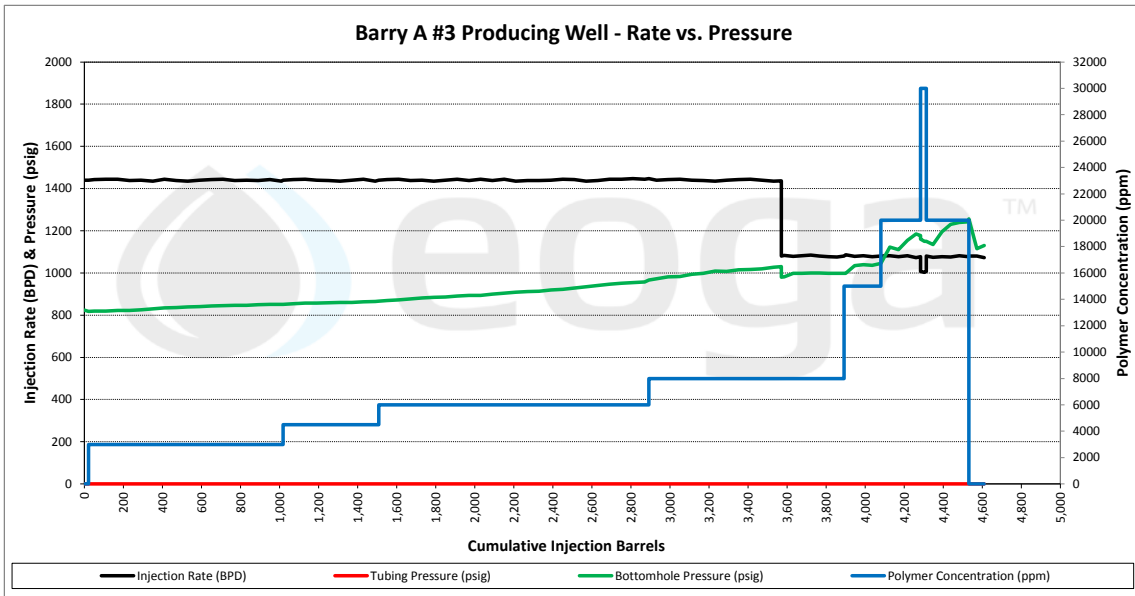
Morning Progress Report

Company Name: Citation Oil & Gas Corp.
 Field Name: Barry
 Well Name: Barry A #3

Location: Rooks Co., KS
 Date: 6/8/2013
 Est. Cum. Cost: \$58,600

The following is the most recent information available for the bulk polymer gel treatment that is in progress at the above captioned well.

Stage No.	Begin Date	Begin Time	End Date	End Time	BG-100 Polymer		XL-100 Cross-linker		Gel Bbls.	WHP (psi)		BHP (psi)		Rate (BPM)		Comments
					Ppm	Lbs.	Ratio	Lbs.		Begin	End	Begin	End	Begin	End	
1	6/5/2013	8:10 AM	6/5/2013	8:31 AM	0	0			0	0	0	824	818	1.00	1.00	21 barrels water
2	6/5/2013	8:31 AM	6/6/2013	1:08 AM	3000	1046	40	227	997	0	0	818	851	1.00	1.00	
3	6/6/2013	1:08 AM	6/6/2013	9:18 AM	4500	771	40	168	490	0	0	851	867	1.00	1.00	
4	6/6/2013	9:18 AM	6/7/2013	8:21 AM	6000	2903	40	631	1384	0	0	867	967	1.00	1.00	
5	6/7/2013	8:21 AM	6/8/2013	2:48 AM	8000	2797	40	608	1000	0	0	967	998	1.00	0.75	
6	6/8/2013	2:48 AM	6/8/2013	7:00 AM	15000	991	40	215	189	0	0	998	1045	0.75	0.75	
7	6/8/2013	7:00 AM	6/8/2013	11:31 AM	20000	1420	40	309	203	0	0	1045	1178	0.75	0.75	
8	6/8/2013	11:31 AM	6/8/2013	12:14 PM	30000	315	40	68	30	0	0	1160	1150	0.70	0.70	
9	6/8/2013	12:14 PM	6/8/2013	5:04 PM	20000	1517	40	330	217	0	0	1150	1256	0.75	0.75	
10	6/8/2013	5:04 PM	6/8/2013	6:51 PM	0	0		0	0	0	0	1256	1130	0.75	0.75	80 barrels water
Totals						11760		2557	4510							





eoga
improved oil & gas recovery

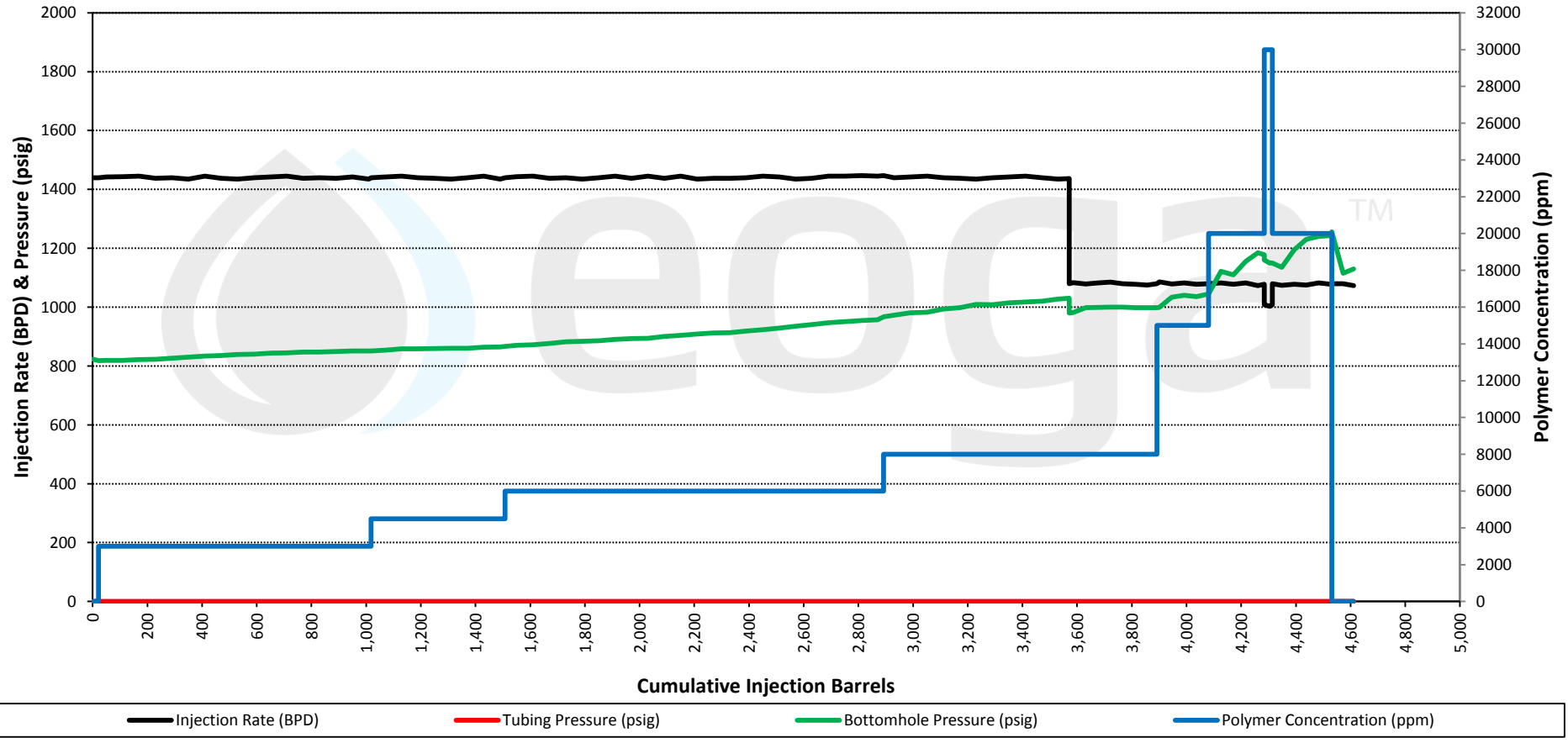
Project Engineer - Jay Portwood
P.O. Box 2230 Keller, TX 76244-2230
817-431-6336 (off) 817-431-6337 (fax)
817-312-1033 (cell)

PROJECT INFORMATION

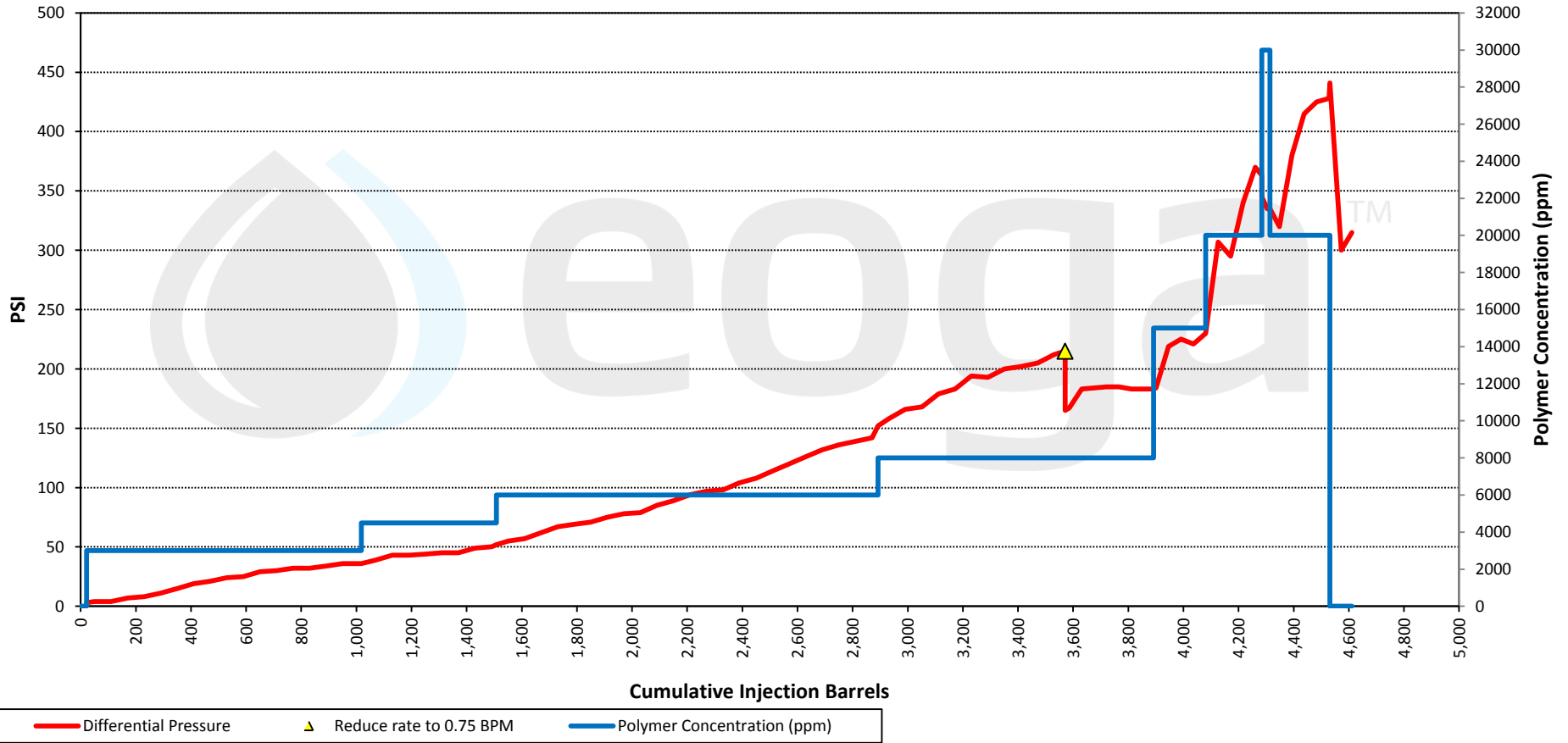
Company Name:	Citation Oil & Gas Corp.	Depth to Top Perforation or OH (ft.):	3423	EOT (ft.):	3390
Field Name:	Barry	Depth to Bottom Perforation or OH (ft.):	3441	Packer (ft.):	3390
Well Name:	Barry A #3	Depth to Mid-Perf (ft.):	3432	Tbg Size:	2.875"
Injector or Producer:	Producer	BHP Tool Depth (ft.):	3400	Tbg. Cap. (bbbls./ft.):	0.00538
County/State:	Rooks/KS	Type Mix Water Used:	Produced	Tbg. Vol. (bbbls.):	18.24
Polymer Unit No.:	3	Mix Water Specific Gravity:	1.02	Csg Size:	6", 15#
Polymer Unit Operators:	Scott Seaton (day) 785-885-8187 / Brad Gordon (night) 785-885-8206	Mix Water Pressure Gradient (psi per ft.):	0.442	Csg. Cap. (bbbls./ft.):	0.0296
Generator Used (Yes/No):	Yes	Expect Positive Surface Pressure @ BHP of:	1502	Csg. Vol. bbbls. (Pkr. to Btm. Perf.):	1.5096
Customer Contact:	Daniel Hansberger 281-891-1484 (off) 405-605-9177 (cell)	Estimated Static BHP (psig):	815	Total Well Vol. (bbbls.):	19.75

Date	Time	Elapsed Time Between Readings (Mins.)	Injection Rate		Total Cum. Injection (Bbls.)	Stage Cum. Injection (Bbls.)	Tubing Pressure (psig)	PSIG per Bbl Injected	PSIG per Hour Injected	Bottomhole Conditions			Injectivity Index BPD/(Calc. BHP-Static BHP) (BPD per psig)	Pressure Gradient (psig per ft.)	Polymer Concentration (ppm)	Cross-linker Ratio (x:1)	Total Cum. Polymer (lbs.)	Stage Cum. Polymer (lbs.)	Total Cum. X-linker (lbs.)	Stage Cum. X-linker (lbs.)	Casing Pressure (psig)	Comments	
			BPD	BPM						Pressure		Hall Plot Cum. psi-time											Injectivity Ratio (Psi + Rate)
			Actual Reading (psig)	Calculated to Mid-Perf (psia)						Δp													
7-Jun-13	8:00 PM	0:20	1084	0.75	3586.1	694.1	0	0.13	6.00	982	982	167	3236445	0.91	6.49	0.29	8000	40	6662	1942	1448	422	
7-Jun-13	9:00 PM	1:00	1079	0.75	3631.0	739.0	0	0.36	16.00	998	998	183	3296325	0.93	5.90	0.29	8000	40	6787	2067	1476	450	
7-Jun-13	10:00 PM	1:00	1082	0.75	3676.1	784.1	0	0.02	1.00	999	999	184	3356265	0.92	5.88	0.29	8000	40	6914	2194	1503	477	
7-Jun-13	11:00 PM	1:00	1085	0.75	3721.3	829.3	0	0.02	1.00	1000	1000	185	3416265	0.92	5.86	0.29	8000	40	7040	2320	1530	504	
8-Jun-13	12:00 AM	1:00	1080	0.75	3766.3	874.3	0	0.00	0.00	1000	1000	185	3476265	0.93	5.84	0.29	8000	40	7166	2446	1558	532	
8-Jun-13	1:00 AM	1:00	1078	0.75	3811.2	919.2	0	-0.04	-2.00	998	998	183	3536145	0.93	5.89	0.29	8000	40	7291	2571	1585	559	
8-Jun-13	2:00 AM	1:00	1075	0.75	3856.0	964.0	0	0.00	0.00	998	998	183	3596025	0.93	5.88	0.29	8000	40	7417	2697	1612	586	
8-Jun-13	2:48 AM	0:48	1080	0.75	3892.0	1000.0	0	0.00	0.00	998	998	183	3643929	0.92	5.90	0.29	8000	40	7517	2797	1634	608	
8-Jun-13	2:48 AM	0:00	1080	0.75	3892.0	0.0	0	0.00	0.00	998	998	183	3643929	0.92	5.90	0.29	15000	40	7517	0	1634	0	Increase polymer concentration to 15,000 ppm
8-Jun-13	3:00 AM	0:12	1086	0.75	3901.1	9.1	0	0.11	1.00	999	999	184	3655917	0.92	5.90	0.29	15000	40	7565	48	1645	11	
8-Jun-13	4:00 AM	1:00	1079	0.75	3946.0	54.0	0	0.78	35.00	1034	1034	219	3717957	0.96	4.93	0.30	15000	40	7801	284	1696	62	
8-Jun-13	5:00 AM	1:00	1082	0.75	3991.1	99.1	0	0.13	6.00	1040	1040	225	3780357	0.96	4.81	0.30	15000	40	8037	520	1747	113	
8-Jun-13	6:00 AM	1:00	1078	0.75	4036.0	144.0	0	-0.09	-4.00	1036	1036	221	3842517	0.96	4.88	0.30	15000	40	8273	756	1798	164	
8-Jun-13	7:00 AM	1:00	1080	0.75	4081.0	189.0	0	0.20	9.00	1045	1045	230	3905217	0.97	4.70	0.30	15000	40	8509	992	1850	216	
8-Jun-13	7:00 AM	0:00	1080	0.75	4081.0	0.0	0	0.20	9.00	1045	1045	230	3905217	0.97	4.70	0.30	20000	40	8509	0	1850	0	
8-Jun-13	8:00 AM	1:00	1082	0.75	4126.1	45.1	0	1.71	77.00	1122	1122	307	3972537	1.04	3.53	0.33	20000	40	8824	315	1918	68	
8-Jun-13	9:00 AM	1:00	1078	0.75	4171.0	90.0	0	-0.27	-12.00	1110	1110	295	4039137	1.03	3.65	0.32	20000	40	9138	629	1987	137	
8-Jun-13	10:00 AM	1:00	1082	0.75	4216.1	135.1	0	1.00	45.00	1155	1155	340	4108437	1.07	3.18	0.34	20000	40	9453	944	2055	205	
8-Jun-13	11:00 AM	1:00	1073	0.75	4260.8	179.8	0	0.67	30.00	1185	1185	370	4179537	1.10	2.90	0.35	20000	40	9766	1257	2123	273	
8-Jun-13	11:31 AM	0:31	1078	0.75	4284.0	203.0	0	-0.30	-13.55	1178	1178	363	4216055	1.09	2.97	0.34	20000	40	9928	1419	2158	308	
8-Jun-13	11:31 AM	0:00	1008	0.70	4284.0	0.0	0	-0.30	-13.55	1160	1160	345	4216055	1.15	2.92	0.34	30000	40	9928	0	2158	0	Reduce rate to 0.7 BPM (1,00 BPD) and increase polymer concentration to 30,000 ppm
8-Jun-13	12:00 PM	0:29	1003	0.70	4304.2	20.2	0	-0.50	-20.69	1150	1150	335	4249405	1.15	2.99	0.34	30000	40	10140	212	2204	46	
8-Jun-13	12:14 PM	0:14	1008	0.70	4314.0	30.0	0	0.00	0.00	1150	1150	335	4265505	1.14	3.01	0.34	30000	40	10243	315	2227	69	
8-Jun-13	12:14 PM	0:00	1080	0.75	4314.0	0.0	0	0.00	0.00	1150	1150	335	4265505	1.06	3.22	0.34	20000	40	10243	0	2227	0	Decrease polymer concentration to 20,000 ppm and increase rate to 0.75 BPM (1,080 BPD)
8-Jun-13	1:00 PM	0:46	1074	0.75	4348.3	34.3	0	-0.44	-19.57	1135	1135	320	4317715	1.06	3.36	0.33	20000	40	10483	240	2279	52	
8-Jun-13	2:00 PM	1:00	1078	0.75	4393.2	79.2	0	1.34	60.00	1195	1195	380	4389415	1.11	2.84	0.35	20000	40	10797	554	2347	120	
8-Jun-13	3:00 PM	1:00	1075	0.75	4438.0	124.0	0	0.78	35.00	1230	1230	415	4463215	1.14	2.59	0.36	20000	40	11110	867	2415	188	
8-Jun-13	4:00 PM	1:00	1082	0.75	4483.1	169.1	0	0.22	10.00	1240	1240	425	4537615	1.15	2.55	0.36	20000	40	11426	1183	2484	257	
8-Jun-13	5:00 PM	1:00	1078	0.75	4528.0	214.0	0	0.07	3.00	1243	1243	428	4612195	1.15	2.52	0.36	20000	40	11740	1497	2552	325	
8-Jun-13	5:04 PM	0:04	1080	0.75	4531.0	217.0	0	4.33	195.00	1256	1256	441	4617219	1.16	2.45	0.37	20000	40	11760	1517	2557	330	
8-Jun-13	5:04 PM	0:00	1080	0.75	4531.0	0.0	0	4.33	195.00	1256	1256	441	4617219	1.16	2.45	0.37	0	0	11760	0	2557	0	Begin water post-flush
8-Jun-13	6:00 PM	0:56	1080	0.75	4573.0	42.0	0	-3.36	-151.07	1115	1115	300	4679659	1.03	3.60	0.32	0	0	11760	0	2557	0	
8-Jun-13	6:51 PM	0:51	1073	0.75	4611.0	80.0	0	0.39	17.65	1130	1130	315	4737289	1.05	3.41	0.33	0	0	11760	0	2557	0	End job

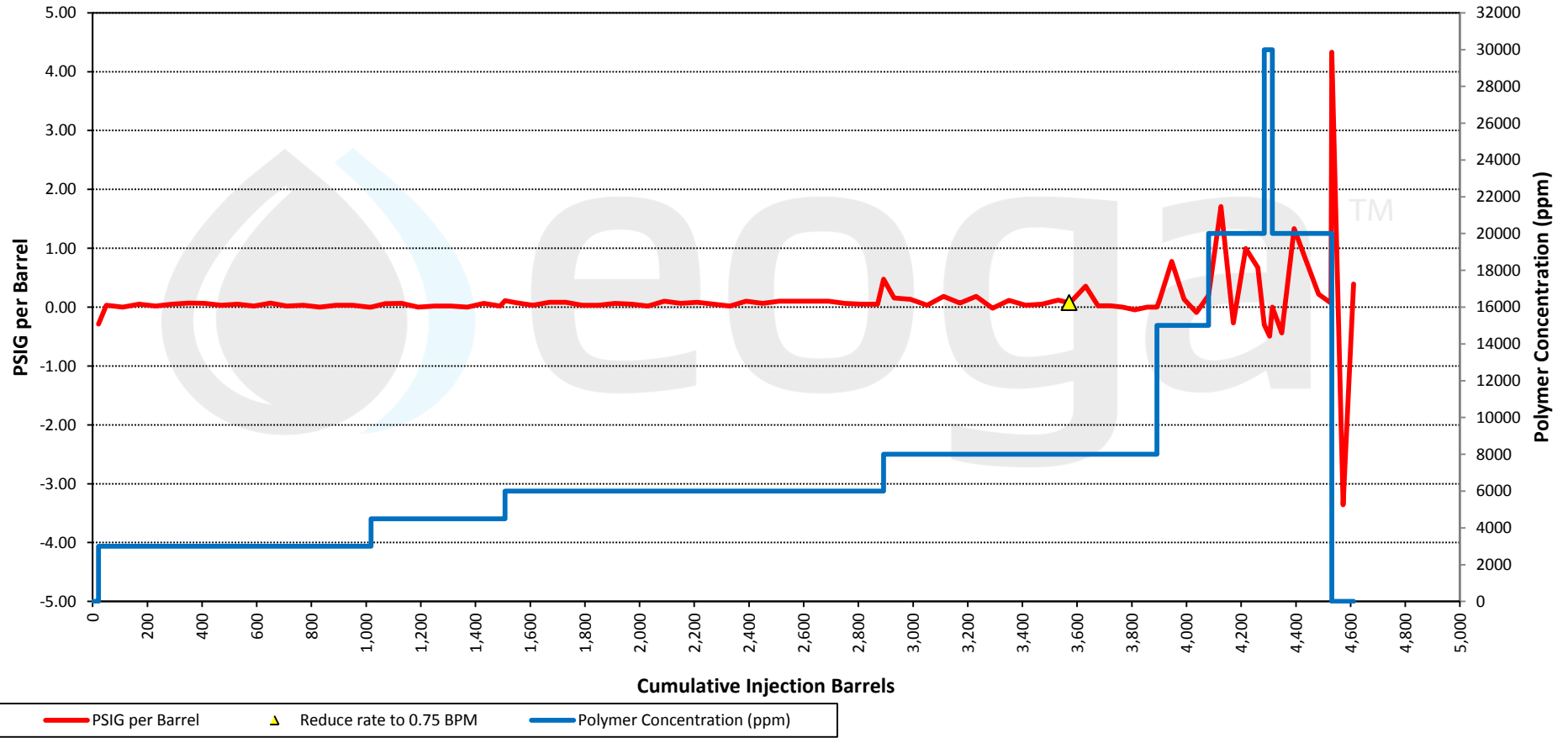
Barry A #3 Producing Well - Rate vs. Pressure



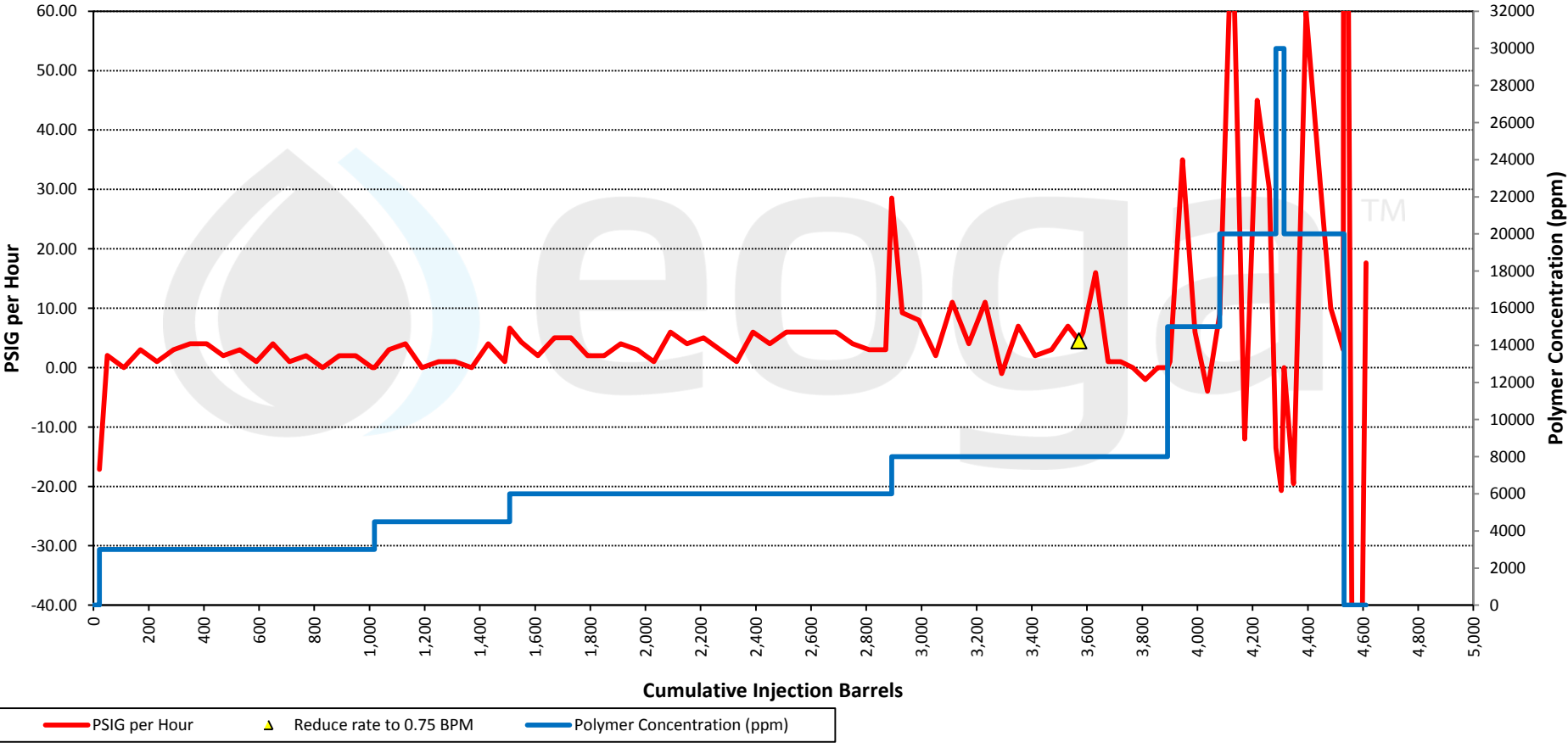
Barry A #3 Producing Well - Δp (from Beginning BHP)



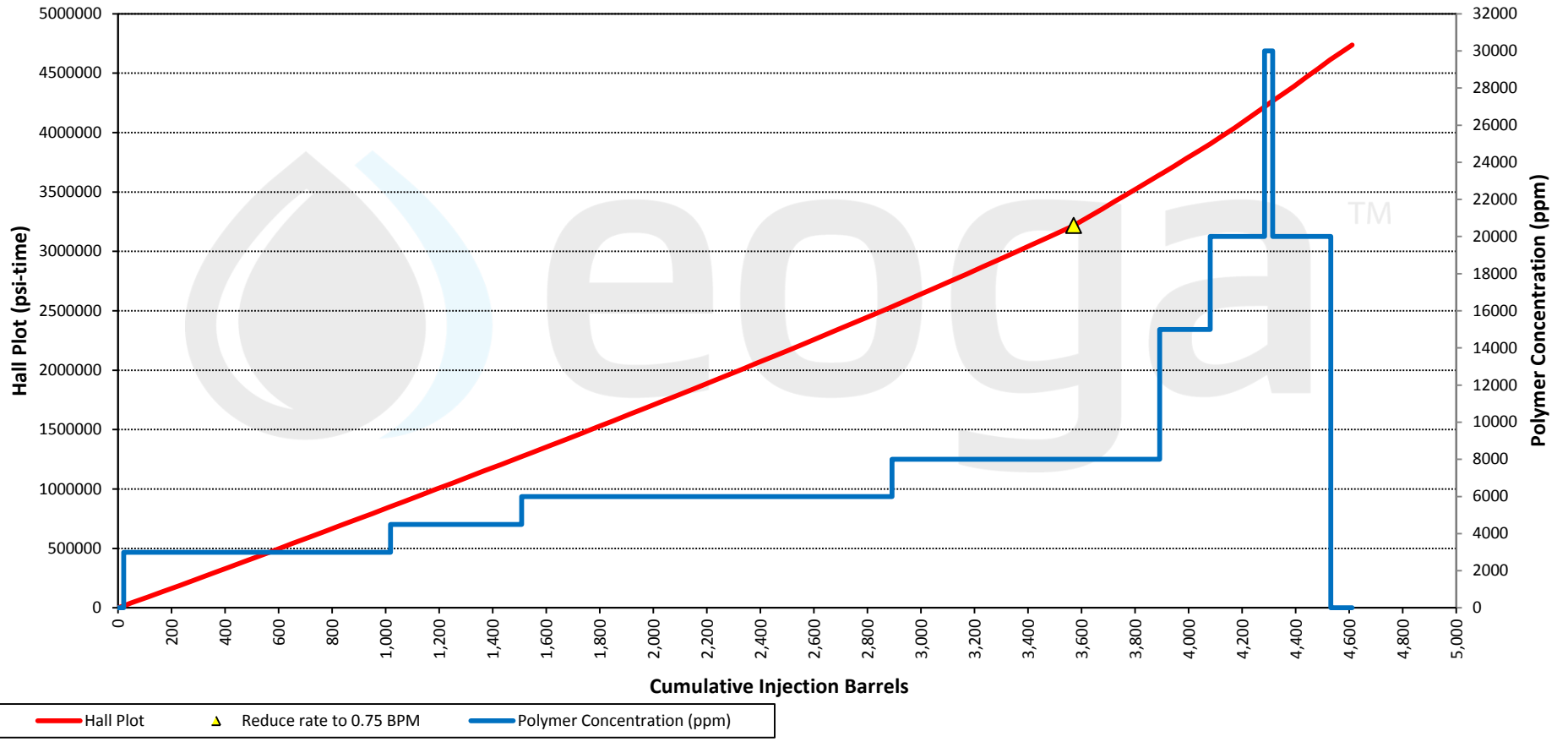
Barry A #3 Producing Well - PSIG per Barrel



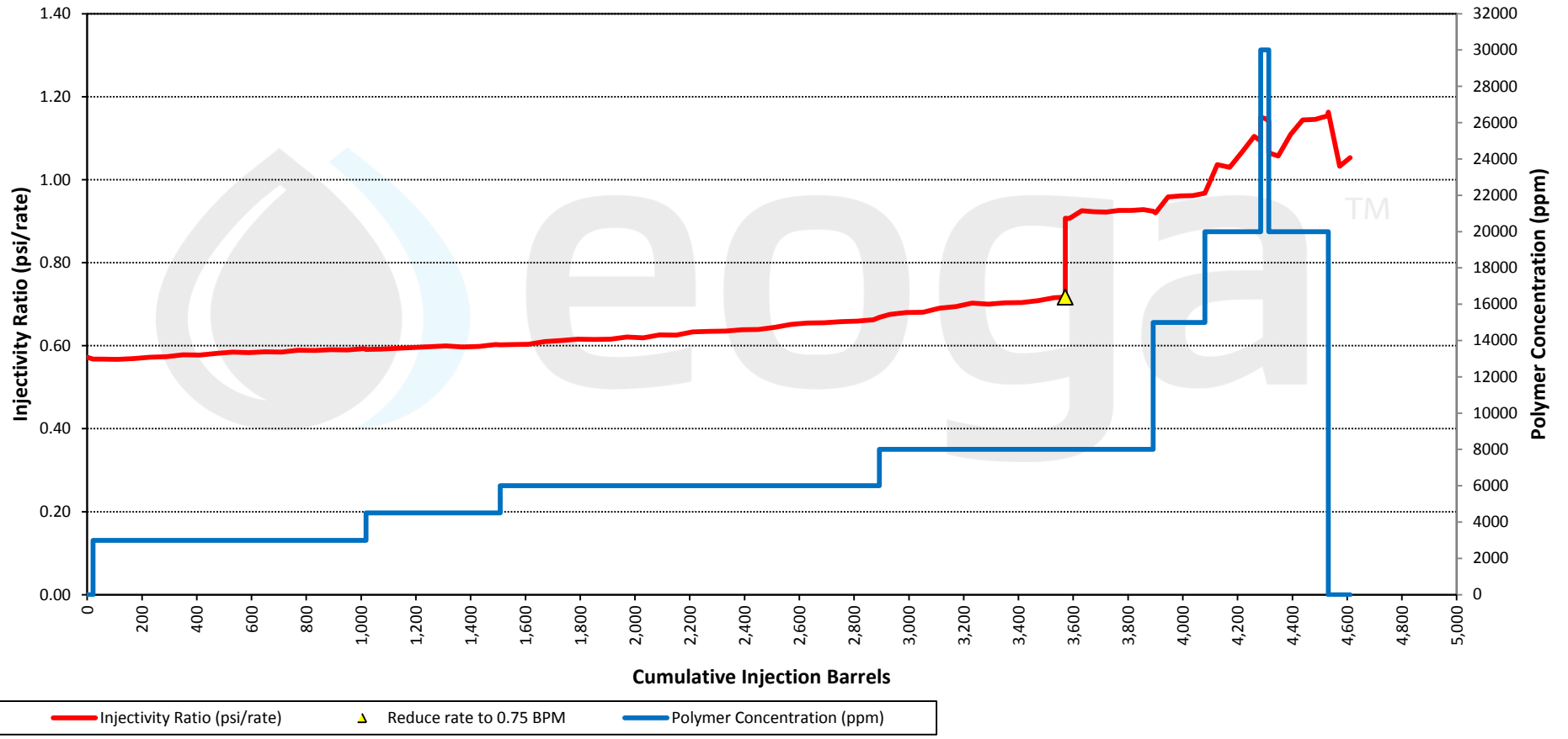
Barry A #3 Producing Well - PSIG per Hour



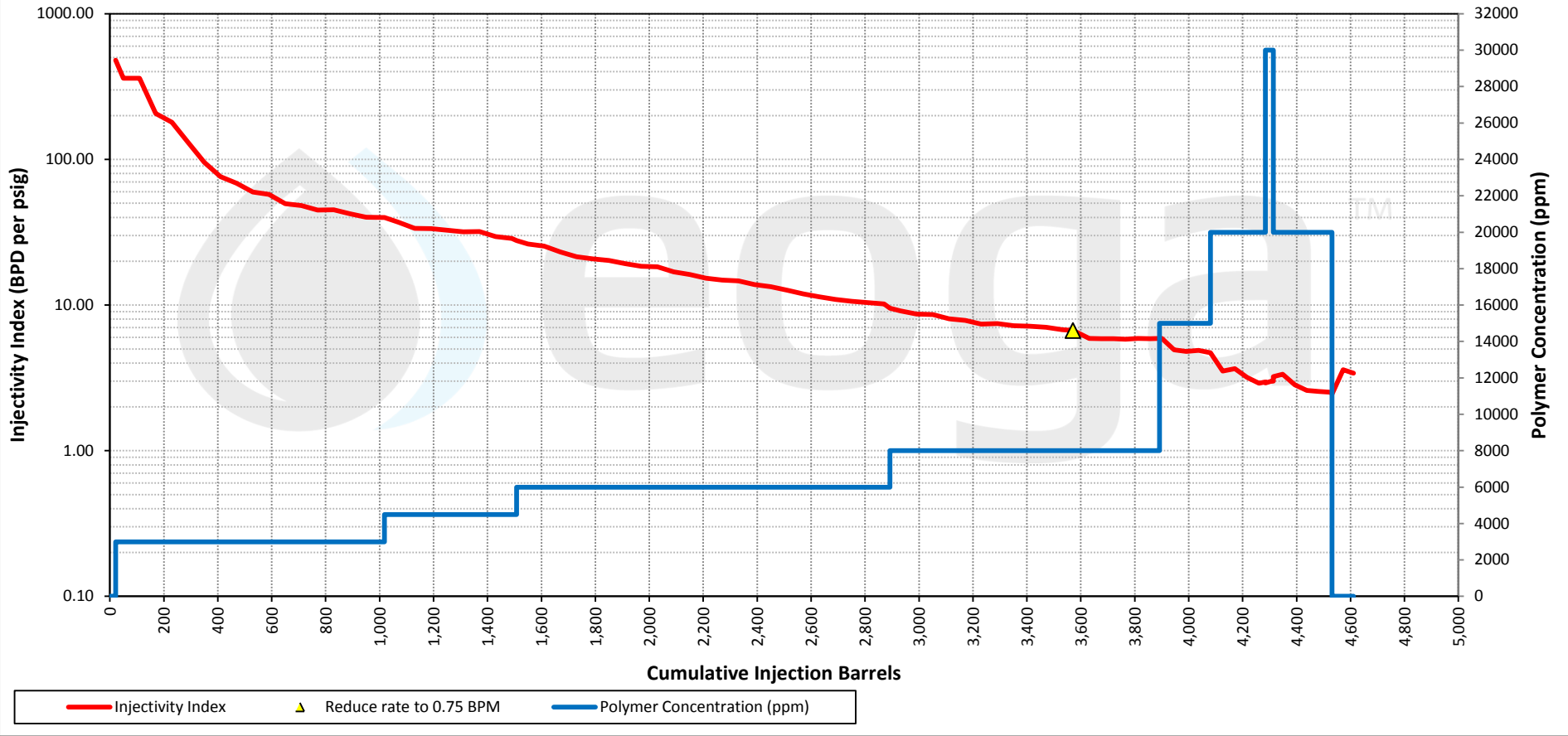
Barry A #3 Producing Well - Hall Plot



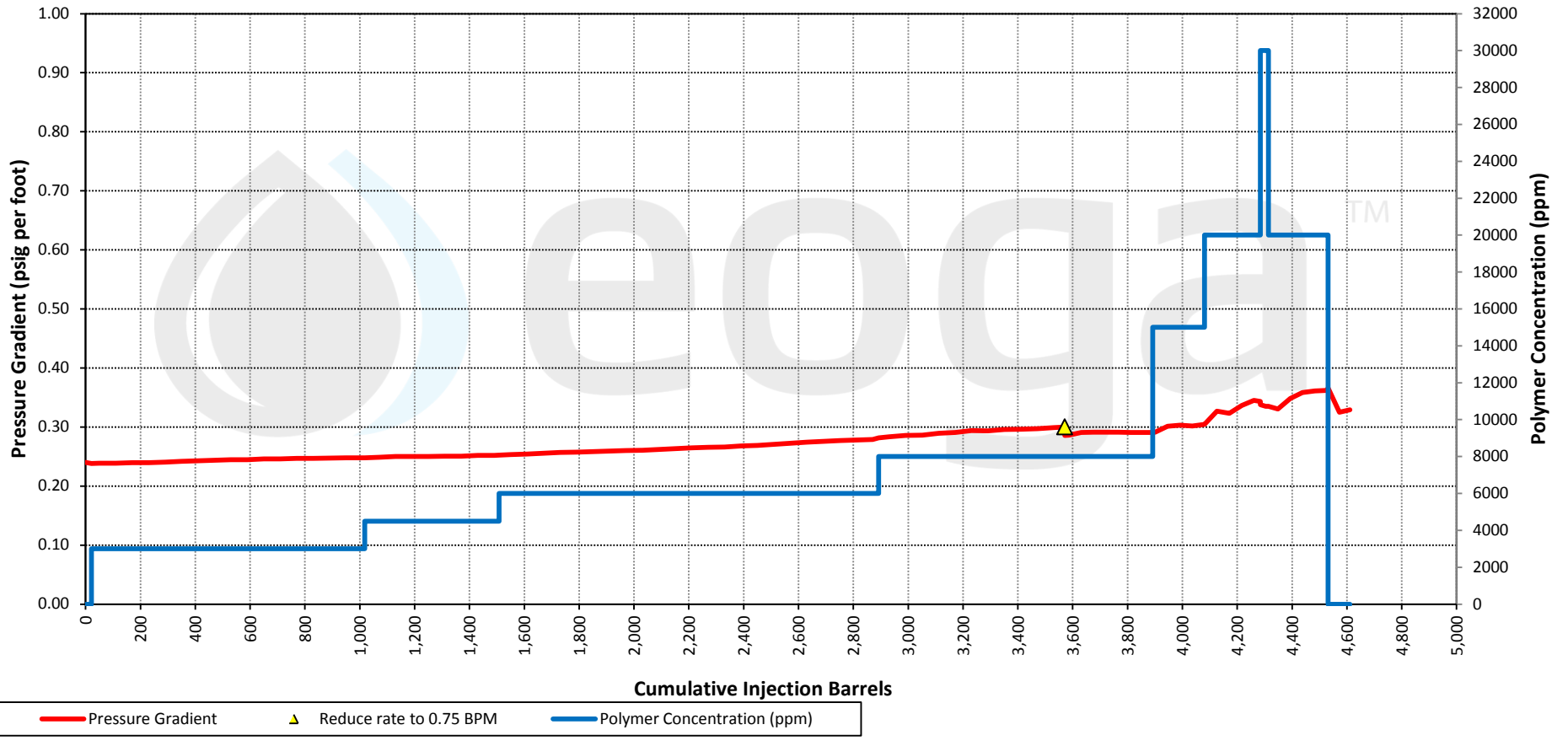
Barry A #3 Producing Well - Injectivity Ratio (PSI/Rate)



Barry A #3 Producing Well - Injectivity Index



Barry A #3 Producing Well - Pressure Gradient



STATE OF KANSAS
Rooks
COUNTY SS.

Affidavit of Publication

Frank Mercer, being first duly sworn, deposes and says: That he is publisher of the *Plainville Times*, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Rooks County, Kansas, with a general paid circulation on a weekly basis in Rooks County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

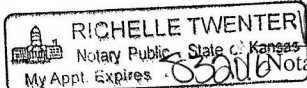
Said newspaper is a weekly published one day a week and has been published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Plainville, Kansas, in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive Week, the first publication thereof being made as aforesaid on the 21 day of July, 2010, with subsequent publications being made on the following dates:

_____, 20____, _____, 20____
_____, 20____, _____, 20____
_____, 20____, _____, 20____

Signed: [Signature]

Subscribed and sworn to before me this 22nd day of July, 2010.



Richelle Twenter
Notary Public's Signature

My commission expires: Aug 3-2016

Publication Fee \$ 39.38

Affidavit, Notary's Fee \$.50

Additional copies @ \$ _____

Total Publication Fee \$ 39.88

(Published in the Thursday,
July 21, 2016 issue of the
PlainvilleTimes) t1

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
NOTICE OF FILING
APPLICATION

RE: Citation Oil & Gas Corp. --
Application for a permit to
authorize the downhole commingling of the LKC, Topeka
and Toronto zones in the Barry
LKC Unit 6-13 well located in
Rooks County, Kansas.

TO: All Oil and Gas Producers,
Unleased Mineral Interest
Owners, Landowners, and all
persons whomever concerned.

You, and each of you, are hereby notified that Citation Oil & Gas Corp. has filed an application to commence the downhole cummingling of the LKC and Arbuckle formations in the Barry LKC Unit 6-13 lease, located in the SE/4, Section 2, Township 9 South, Range 19 West, Rooks County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Citation Oil & Gas Corp.
P.O. Box 690688
Houston, Texas 77269
Phone: 281-891-1000

Offset Operators with in a 1/2 mile radius

Name:
Citation Oil & Gas Corp. (operator lease holder)

Legal Description of Leasehold:
NE NW SE of Section 2, T9S-R19W, Rooks County, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



Applicant or Duly Authorized Agent

Subscribed and sworn before me this 29 day of JULY, 2016

Notary Public

My Commission Expires: _____

Instructions:

1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (drillers log, electric log, etc.).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.



LEGAL PROOF OF PUBLICATION

Account #	Ad Number	Identification	PO	Amount	Cols	Lines
516230	0002583962	BEFORE THE STATE CORPORATION COMMISSION		\$309.84	1	52

Attention:

CITATION OIL & GAS CORP.
PO BOX 690688
HOUSTON, TX 772690688

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: Citation Oil & Gas Corp. - Application for a permit to authorize the downhole commingling of the LKC, Topeka and Toronto zones in the Barry LKC Unit 6-13 well located in Rooks County, Kansas.

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Citation Oil & Gas Corp. has filed an application to commence the downhole commingling of the LKC and Arbuckle formations in the Barry LKC Unit 6-13 lease, located in the SE/4, Section 2, Township 9 South, Range 19 West, Rooks County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Citation Oil & Gas Corp.
P. O. Box 690688
Houston, Texas 77269
Phone: 281-891-1000

In The STATE OF KANSAS
In and for the County of Sedgwick
AFFIDAVIT OF PUBLICATION

1 Insertions

Beginning issue of: 07/26/2016

Ending issue of: 07/26/2016

STATE OF KANSAS)

.SS

County of Sedgwick)

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle from 7/26/2016 to 07/26/2016.

I certify (or declare) under the penalty of perjury that the foregoing is true and correct.

Mark Fletchall

(Signature of Principal Clerk)

DATED: 7/26/2016

Jennifer R. Bailey
Notary Public Sedgwick County, Kansas

JENNIFER RAE BAILEY
Notary Public - State of Kansas
My Appt. Expires 6/15/2017

LEGAL PROOF OF PUBLICATION

Account #	Ad Number	Identification	PO	Amount	Cols	Lines
516230	0002583288	BEFORE THE STATE CORPORATION COMMISSION		\$304.17	1	51

Attention:

CITATION OIL & GAS CORP.
 PO BOX 690688
 HOUSTON, TX 772690688

BEFORE THE STATE CORPORATION
 COMMISSION OF THE STATE OF
 KANSAS
 NOTICE OF FILING APPLICATION

RE: Citation Oil & Gas Corp. -
 Application for a permit to authorize the
 downhole commingling of the LKC,
 Topeka and Toronto zones in the Barry
 LKC Unit 6-12 well located in Rooks
 County, Kansas.

TO: All Oil and Gas Producers, unleased
 Mineral Interest Owners, Landowners
 and all persons whomsoever concerned.

You, and each of you, are hereby notified
 that Citation Oil & Gas Corp. Has Filed an
 application to commence the downhole
 commingling of the LKC and Arbuckle
 formations in the Barry LKC Unit 6-12
 lease, located in the SE/4, Section 2,
 Township 9 South, Range 19 West,
 Rooks County, Kansas.

Any persons who object to or protest
 this application shall be required to file
 their objections or protests with the
 Conservation Division of the State
 Corporation Commission of the State of
 Kansas within fifteen (15) days from the
 date of this publication. These protests
 shall be filed pursuant to Commission
 regulations and must state specific
 reasons why the grant of the application
 may cause waste, violate correlative
 rights or pollute the natural resources of
 the state of Kansas.

All persons interested or concerned shall
 take notice of the foregoing and shall
 govern themselves accordingly.

Citation Oil & Gas Corp.
 P.O. Box 690688
 Houston, Texas 77269
 Phone: 281-891-1000

In The STATE OF KANSAS
 In and for the County of Sedgwick
 AFFIDAVIT OF PUBLICATION

1 Insertions

Beginning issue of: 07/26/2016

Ending issue of: 07/26/2016

STATE OF KANSAS)
 .SS
 County of Sedgwick)

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle from 7/26/2016 to 07/26/2016.

I certify (or declare) under the penalty of perjury that the foregoing is true and correct.

Mark Fletchall

 (Signature of Principal Clerk)
 DATED: 8/4/2016

JBA

 Notary Public Sedgwick County, Kansas

JENNIFER RAE BAILEY
 Notary Public - State of Kansas
 My Appt. Expires 6/14/2019

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 15, 2016

Liana Ramirez
Citation Oil & Gas Corp
14077 Cutten Rd
Houston, TX 77269-0688

RE: Approved Commingling CO081602
Barry LKC Unit 6-13
API No. 15-163-03191-00-01

Dear Ms. Ramirez:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the LKC formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon completion of the well to commingle.

Sincerely,

Rick Hestermann
Production Department