



**BASIC**<sup>CM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 05781 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>5-13-14</b> DISTRICT <b>1717</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Merit Energy</b>		LEASE <b>Warner '6'</b> WELL NO. <b>1</b>							
ADDRESS		COUNTY <b>Haskell</b> STATE <b>KS</b>							
CITY STATE		SERVICE CREW <b>Ruben-Carlos-Cesar-Norma</b>							
AUTHORIZED BY <b>Tyce Davis TRB</b>		JOB TYPE: <b>2-42 8 5/8 Surface</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
				<b>78940</b>	<b>10</b>	<b>5-13-14</b>			<b>1000</b>
				<b>3875019842-</b>	<b>10-</b>	ARRIVED AT JOB		AM	<b>1230</b>
				<b>3046319566</b>	<b>10</b>	START OPERATION		AM	<b>1753</b>
				<b>3046437547</b>	<b>10</b>	FINISH OPERATION		AM	<b>1950</b>
						RELEASED		AM	<b>2000</b>
						MILES FROM STATION TO WELL		PM	<b>50</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 101	A - Con Blend	SK	340 ✓		6324 00
CL 110	Premium Plus Cement	SK	245 ✓		3993 50
CC 109	Calcium Chloride	Lb	1422 ✓		1493 10
CC 102	Celloflake	Lb	147 ✓		543 90
CC 130	C-51	Lb	64 ✓		1600 00
CF 253	8 5/8 Guide Shoe	Ea	1 ✓		380 00
CF 1453	8 5/8 Insert float Valve	Ea	1 ✓		280 00
CF 4405	8 5/8 Centralizers	Ea	14 ✓		2030 00
CF 4109	8 5/8 Stop Collar	Ea	1 ✓		100 00
CF 105	8 5/8 Cement Plug	Ea	1 ✓		225 00
E 101	Heavy Equipment Mileage	Mi	150		1050 00
CE 240	Blending & Mixing Charge	SK	585		819 00
E 113	Proppant & Bulk Delivery Charge	TM	1378		3030 50
CE 202	Depth Charge 1001'-2000'	4hrs	1		1500 00
CE 504	Plug Container Utilization Charge	Job	1		250 00
E 100	Pick up Charge	Mi	50		212 50
5003	Service Supervisor	Ea	1		175 00
T 105	Cement Data	Ea	1		550 00

SUB TOTAL 18417 38  
 SERVICE & EQUIPMENT **Rubenstein** \$  
 MATERIALS **for Alexander H-1** %TAX ON \$  
 TOTAL 17417 38

AFE: 034202

SERVICE REPRESENTATIVE:

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:   
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

ISS arising out of any  
 versions or for any  
 editions or for any  
 versions or for any  
 editions or for any



**Cement Report**

Customer <b>Merit Energy</b>	Lease No.	Date <b>5-13-14</b>
Lease <b>Warner '6</b>	Well # <b>1</b>	Service Receipt
Casing <b>8 5/8 24#</b>	Depth <b>1805.7'</b>	County <b>Haskell</b> State <b>KS</b>
Job Type <b>Z-42</b>	Formation	Legal Description <b>26-27-34</b>

Pipe Data		Perforating Data		Cement Data
Casing size <b>8 5/8 24#</b>	Tubing Size	Shots/Ft		<b>Lead 340sx @ 12.1 PPG</b> <b>31. CC, 1/4# polyflake,</b> <b>27. WCA-1</b>  <b>A-Con-Blend</b> <b>Tail in 245sx @ 14.8 PPG</b> <b>27. CC, 1/4# polyflake</b>  <b>Premium Plus Cement</b>
Depth <b>1805.7'</b>	Depth	From	To	
Volume <b>112.666</b>	Volume	From	To	
Max Press	Max Press	From	To	
Well Connection	Annulus Vol.	From	To	
Plug Depth <b>1763.99'</b>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					On location
1630					Rig up
1700					Safety Meeting
1753	2500				Pressure Test
1755	100		145	5	Pump 340sx @ 12.1 PPG
1830	150		58	5	Pump 245sx @ 14.8 PPG
1842					Drop Plug
1844				5	Start Displacement
1909	450		95	2	Slow Rate
1913	1000		112	2	Bump Plug
1918	0				Release Pressure - float held
1920	1500				Casing Test
1950	0				Release Pressure - Shut down
					Rig Down

Service Units	78940	38750	30468	30463
Driver Names	Ruben Martinez	Carlos	Norma	Resar

Early Customer Representative      Jerry Bennett Station Manager      Ruben Martinez Cementer

TICKET NO. 45M-1HR