



**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive

Paola, KS 66071

Phone: 913-557-9083

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WELL LOG

L & P Enterprises, LLC

Donner #1-14

API#15-121-30,469

July 29 - July 30, 2014

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
6	lime	12
10	shale	22
32	lime	54
2	shale	56
21	lime	77
90	shale	167
19	lime	186
30	shale	216
6	lime	222
35	shale	257
14	lime	271
15	shale	286
26	lime	312
8	shale	320
22	lime	342 oil show
3	shale	345
19	lime	364 base of the Kansas City
21	shale	385
10	broken sand	395 brown & grey ok bleeding
81	shale	476
4	oil sand	480 green light bleeding, gassy
52	shale	532
7	lime	539
7	shale	546
3	lime	549
53	shale	592
4	lime	596
2	shale	598
1	coal	599
11	shale	610
5	lime	615
12	shale	627
6	lime	633
16	shale	649
2	broken sand	651 brown & green, good bleeding
1	limy sand	652
4	oil sand	656 brown 100% bleeding
8	broken sand	664 brown & green 80% bleeding
45	shale	719 TD

Donner # I-14

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Drilled a 9 7/8" hole to 22.3'

Drilled a 5 5/8" hole to 719'

Set 22.3' of 7" surface casing threaded and coupled cemented with 5 sacks of cement

Set 709.3' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
651	1	6
652		45
653		22
654		24
655		23
656		28
657		25
658		28
659		29
660		28
661		30
662		28
663		31
664		31
665		36
666		37
667		35
668		35
669		38
670		38



CONSOLIDATED
Oil Well Services, LLC

269997

TICKET NUMBER 47481

LOCATION Otter Creek

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
7-30-11	4828	Donner	I-14	NW 5	17	22	Mi.
CUSTOMER				TRUCK #	DRIVER	TRUCK #	DRIVER
LTP Enterprises				730	Alan Mader	Safety	Meet
MAILING ADDRESS				368	Alan Mader		
29975 Indianapolis Rd				675	Mik Fox		
CITY	STATE	ZIP CODE		510	Dus Web		
Pada	KS	666071					

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 719 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 709 DRILL PIPE TUBING OTHER
 SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING yes
 DISPLACEMENT 4.12 DISPLACEMENT PSI 800 MIX PSI 200 RATE 46 bpm

REMARKS: Held meetings. Established rate. Mixed & pumped 100# gel followed by 99 sk 50/50 cement plus 270 gel & 1/2# pheno seal per sack. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 minute MIT. Set float.

Evans Travis

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1085.00
5406	20	MILEAGE	368	84.00
5402	709'	casing footage	368	
5407	min	ton miles	510	368.00
5502C	2	80 var	675	200.00
1124	99	50/50 cement	1138.50	
118B	266#	gel	58.52	
1102A	50#	Pheno seal	67.50	
		material sub	1264.52	
		less 30% -	379.36	
		material total		885.16
4402	1	2 1/2 plug		29.50
		3130.01		
			SALES TAX	69.98
			ESTIMATED	
			TOTAL	2724.64

Ravin 3737

AUTHORIZATION

[Signature]

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.