



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11101 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>7-16-14</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____								
CUSTOMER <u>EG Hill Co LLC</u>		LEASE <u>Zimmer</u> WELL NO. <u>120</u>								
ADDRESS _____		COUNTY <u>Bucklin</u> STATE <u>KS</u>								
CITY _____ STATE _____		SERVICE CREW <u>Pratt Cement</u>								
AUTHORIZED BY <u>Rob Long</u>		JOB TYPE: <u>4 1/2" long string 2 stage CW</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27863</u>	<u>35</u>									
<u>19831 19862</u>	<u>35</u>									
<u>19889 1843</u>	<u>35</u>									
<u>28407</u>	<u>1</u>									
						ARRIVED AT JOB	<u>7-16-14</u>	AM		<u>8:30</u>
						START OPERATION	<u>7-16-14</u>	AM		<u>5:30</u>
						FINISH OPERATION	<u>7-16-14</u>	AM		<u>9:04</u>
						RELEASED	<u>7-16-14</u>	AM		<u>9:45</u>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CPK5	A17 Cement	SK	165		
CPK5	A17 Cement	SK	75		
CPK5	A17 Cement	SK	50		
CC47	Coll. Plug	lb	73		
CC45	C-HP	lb	69		
CC11	S-11	lb	1305		
CC15	C-11	lb	274		
CC129	FLA-327	lb	274		
CC71	Carbonate	lb	2960		
CC460	4 1/2" string (3 1/2" x 4 1/2")	CG	1		
CC603	4 1/2" 10 lb. cement plug & assembly	CG	1		
CC750	4 1/2" 10 lb. cement plug & assembly	CG	1		
CC650	4 1/2" cement	CG	10		
CC150	4 1/2" cement	CG	2		
CC710	Cement Spacers 4 1/2" x 10'	CG	98		
CC134	Spacers 4 1/2" x 10'	CG	100		
FKO	10 lb. Cement Plug	MI	55		
FKT	Heavy Equipment Fuel	MI	110		
FK1	Heavy Equipment Fuel	MI	754		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



energy services, L.P.

TREATMENT REPORT

Customer <i>FG Holl Co LLC</i>	Lease No.	Date <i>7-16-14</i>
Lease <i>Zimmer</i>	Well # <i>1-70</i>	
Field Order # <i>11101A</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 long string 2 stage</i>	Formation <i>cnw</i>	Depth
		County <i>Barton</i>
		State <i>KS</i>
		Legal Description <i>20 19 14w</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>4 1/2 105</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>3212</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>59.61</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>2100</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>4 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Rob Long</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott, Joe</i>
--	---	------------------------------

Service Units <i>27283</i>	<i>25413</i>	<i>12831</i>	<i>19889</i>						
Driver Names <i>Scott Joe</i>	<i>Josh</i>	<i>Ecl</i>							

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>9:30</i>					<i>on location Safety meeting Rig up</i>
<i>1:15</i>					<i>Run float equipment basket at 2, 32</i>
					<i>Turbolizers at 1, 2, 3, 4, 5, 6 31, 32, 34, 3</i>
<i>3:20</i>					<i>DV tool at Joint 33 2380'</i>
<i>5:30</i>			<i>3</i>	<i>3</i>	<i>circulate well for 2 hours</i>
<i>5:34</i>			<i>12</i>	<i>3</i>	<i>Pumped 3 bbl H2O spacer</i>
<i>5:39</i>			<i>3</i>	<i>5</i>	<i>Pump 12 bbl's Super flush</i>
<i>5:47</i>	<i>150</i>		<i>42.02</i>	<i>5.5</i>	<i>Pump 2 bbl H2O spacer</i>
<i>5:50</i>					<i>Pump 16.5 SKS AA2 cement @ 15 gpm</i>
<i>5:53</i>					<i>Drifting wash pump + line</i>
<i>5:53</i>					<i>Drop plug</i>
<i>5:53</i>					<i>Start Disp</i>
<i>5:58</i>	<i>200</i>		<i>23</i>	<i>5.5</i>	<i>pump 23 bbl's of H2O</i>
<i>5:58</i>	<i>200</i>		<i>36</i>	<i>5.5</i>	<i>pump 36 bbl's of Mad</i>
<i>6:04</i>	<i>1500</i>				<i>Plug landed and held</i>
<i>6:08</i>					<i>Drop bomb</i>
<i>6:23</i>	<i>1100</i>				<i>Pressure up open DV tool</i>
					<i>DV tool open</i>
					<i>Bottom stage complete</i>