

Customer <i>Oolite</i>	Lease No.	Date <i>6 5 14</i>
Lease <i>Stoltzfus</i>	Well # <i>3-3</i>	Service Receipt <i>5840</i>
Casing <i>8 5/8</i>	Depth <i>1590</i>	County <i>Meade</i> State <i>KS</i>
Job Type <i>2 1/2 Surface</i>	Formation	Legal Description <i>3-34-29</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8</i>	Tubing Size	Shots/Ft		Lead <i>385 SK A Con</i>
Depth <i>1590</i>	Depth <i>55 412</i>	From	To	<i>2.45 SK 3-56</i>
Volume <i>99</i>	Volume	From	To	<i>18.16 SK 11.4#</i>
Max Press <i>1800</i>	Max Press	From	To	Tail in <i>150 SK Class C</i>
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	<i>1.31 FT-56</i>
Plug Depth <i>1554</i>	Packer Depth	From	To	<i>6.36 SK 14.8#</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1800</i>					<i>Arrive On location</i>
<i>1800</i>					<i>Safety Meeting Rig Up</i>
<i>2100</i>					<i>Rig Running Casing</i>
<i>2300</i>					<i>Circulate w/Rig</i>
<i>2325</i>					<i>Hook Up To BES</i>
<i>2330</i>	<i>2000</i>		<i>1</i>	<i>1</i>	<i>Pressure Test</i>
<i>1135</i>	<i>300</i>		<i>202</i>	<i>5</i>	<i>Pump Lead out @ 11.4#</i>
<i>1203</i>	<i>200</i>		<i>36</i>	<i>5</i>	<i>Pump Tail out @ 14.8#</i>
<i>1215</i>					<i>Drop Plug Wash Up</i>
<i>1220</i>	<i>300</i>		<i>99</i>	<i>5</i>	<i>Displace</i>
<i>1240</i>	<i>500</i>		<i>10</i>	<i>2</i>	<i>Slow Down</i>
<i>1245</i>	<i>1000</i>		<i>1</i>	<i>1</i>	<i>Land Plug - Float Held</i>
					<i>Connect To Surface</i>
					<i>Job Complete</i>
					<i>Thanks For Using BASIC Energy Services</i>

Service Units	<i>78938</i>	<i>70897-19570</i>	<i>1438-37725</i>	<i>19827-19883</i>	
Driver Names	<i>JEZ</i>	<i>SAM</i>	<i>SANTOSO</i>	<i>NORMA</i>	

MAT Andrews
Customer Representative
Sam Benth
Station Manager
JEZ-1 Chavez
Cementer

Customer <i>Oolite</i>		Lease No.		Date <i>6-13-11</i>	
Lease <i>Stoltzfus</i>		Well # <i>3-3</i>		Service Receipt <i>5813</i>	
Casing <i>5 1/2</i>	Depth <i>6225</i>	County <i>Moore</i>		State <i>105</i>	
Job Type <i>2 1/2" Long Str</i>		Formation	Legal Description <i>3-311-29</i>		
Pipe Data			Perforating Data		Cement Data
Casing size <i>5 1/2</i>		Tubing Size		Shots/Ft	
Depth <i>6225</i>		Depth <i>5842</i>			
Volume <i>147615</i>		Volume		From	To
Max Press <i>7000</i>		Max Press		From	To
Well Connection <i>5 1/2</i>		Annulus Vol.		From	To
Plug Depth <i>6183</i>		Packer Depth		From	To
				Tail in <i>3805 x 11.2</i>	
				<i>1.5 ft x 3.5 ft</i>	
				<i>6.6116 x 5.1116 14.8</i>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>300</i>					<i>Arrive On Location</i>
<i>330</i>					<i>Safety Meeting - Rig Up</i>
<i>700</i>					<i>Rig Pump Casing</i>
<i>800</i>					<i>Circulate w/ Rig</i>
<i>845</i>					<i>Hookup To PDS</i>
<i>850</i>	<i>2500</i>				<i>Pressure Test</i>
<i>855</i>	<i>1150</i>		<i>5</i>	<i>5</i>	<i>Pump Water Spread</i>
<i>900</i>	<i>1125</i>		<i>12</i>	<i>5</i>	<i>Pump Super Flush</i>
<i>905</i>	<i>1100</i>		<i>5</i>	<i>5</i>	<i>Pump Water Spread</i>
<i>910</i>	<i>775</i>		<i>51</i>	<i>5</i>	<i>Pump Seawater #12</i>
<i>925</i>	<i>350</i>		<i>62</i>	<i>10</i>	<i>Pump Cont @ 14.8 #</i>
<i>940</i>					<i>Run Mix Wash</i>
<i>945</i>	<i>1150</i>		<i>137</i>	<i>6</i>	<i>Displace</i>
<i>1010</i>	<i>1500</i>		<i>10</i>	<i>2</i>	<i>Slow Down</i>
<i>1015</i>	<i>2000</i>		<i>1</i>	<i>1</i>	<i>Land Mix Flood Hold</i>
					<i>Mixed Pipe During Job</i>
<i>1030</i>					<i>Pipe Not a Mouse Hole</i>
<i>1130</i>					<i>Job Complete</i>
Service Units	<i>75438</i>	<i>70897.19570</i>	<i>50164-37517</i>		
Driver Names	<i>Trent</i>	<i>SMR</i>	<i>Ricardo</i>		

Cliff
Bery Burt
Trent Chewer

Customer Representative

Station Manager

Cementer