

PAGE	CUST NC	YARD #	INVOICE DATE
1 of 1	1004409	1718	09/16/2014

Barber

INVOICE NUMBER 91595459

Pratt

(620) 672-1201

LEASE NAME LOCATION

Goldman Melcher A

B VAL ENERGY

1 125 n market ste 1710

67202

COUNTY

L WICHITA

STATE

KS RECELVIOR Cement-New Well Casing/Pi

KS US

JOB CONTACT

o ATTN:

ACCOUNTS PAYABLEP 1 7 2014

јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE		
40765867	19905	9308.	.8A		Net - 30 days	10/16/2014		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
or Service Dates	: 09/13/2014 to 09/1	3/2014						
0040765867								
171811252A Comp	nt-New Well Casing/Pi 09/1	3/2014						
Cement 5 1/2" Long		5/2014				•		
					·			
AA2 Cement			260.00	EA	13.09			
Celloflake			65.00	EA	2.85	185.17		
C-41P			62.00		3.08	190.95		
Salt			1,288.00	EA	0.38	495.85		
C-44			245.00	EA	3.97	971.49		
FLA-322			196.00	EA	5.77	1,131.83		
Gilsonite			1,302.00	EA	0.52	671.66		
Super Flush II			500.00	EA	1.18	589.01		
"Latch Down Plug &	Baffle, 5 1/2"" (Blu		1.00	EA	307.98	307.		
"Auto Fill Float Shoe	5 1/2"" (Blue)"		1.00	EA	277.18	277.		
"Turbolizer, 5 1/2""	(Blue)"		8.00	EA	84.70	677.		
"5 1/2"" Basket (Blu			1.00	EA	223.29	223.		
"Unit Mileage Chg (P	'U, cars one way)"	·	50.00	MI	3.27	163.6		
Heavy Equipment Mi	leage		100.00	MI	5.39	538.9		
"Proppant & Bulk De			613.00	EA	1.69	1,038.3		
Depth Charge; 5001	-6000'		1.00	EA	2,217.46	2,217.4		
Blending & Mixing Se	ervice Charge	·	260.00	BAG	1.08	280.2		
Plug Container Util. (·	1.00	EA	. 192.49	192.4		
"Service Supervisor,	-		1.00	EA	134.74	134.7		
	and the second							
					,			
			·					
PLEASE REMIT	TO: SEND	OTHER CORRES	PONDENCE TO	0:	: .			
BASIC ENERGY	CEPUTCEC ID BACT	C ENERGY SERV	TCRS T.D		SUB TOTAL	13,691.0		
PO BOX 841903	801 (CHERRY ST, ST	E 2100		TAX	546.2		
DALLAS, TX 752	84-1903 FORT	WORTH, TX 76	102	INV	OICE TOTAL	14,237.2		



FIELD SERVICE TICKET

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The second second	PRESSURE PUMP	ING & WIRELINE	ne 620-672-				DATE	TICKET NO)					
DATE OF 9-1-	3.2014 D	ISTRICT Preff,		<i>f</i> t	NEW 🔀 🖁	OLD	PROD INJ	WDW	□ Cl	JSTOMEF RDER NO	₹ .:			
	191 Ener		<i>/</i> · 3		LEASE Goldman Melcher A WELL NO. 8									
ADDRESS	· () [- (16)	34 1 110			COUNTY BARBEN STATE KS									
CITY		STATE												
	····	OTATE			SERVICE CREW DCI. MCCARAW DATE									
AUTHORIZED B EQUIPMENT		EQUIPMENT#	HRS		JOB TYPE:	HRS		Longsi	<i>C. P. S</i> ∠DATI	= AM	TIME			
27763	i# nno	EQUIPMENT#	ппо	EQU	IPIVIEN I #	nno	TRUCK CAL		9-1	3 PM	8/30			
19826							ARRIVED AT		5-1	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	130			
19905	1						START OPE		9-1	3 AM /	2.30			
19831	1						FINISH OPE	RATION	9-13	em .	3 36			
19862	<i>j</i>						RELEASED		9-13	AM <	1.30			
							MILES FROM	M STATION T	O WELL	55				
ITEM/PRICE REF. NO.	M	ATERIAL, EQUIPMENT	AND SERVIC	ES USI	ED	UNIT	GIGNED:	R, CONTE	S AMOUNT					
P105	AAZ C	ement				SK	210			3.576	o oc			
0 105		2ment				5K	50				0 0			
102	Cellofis		· · · · · · · · · · · · · · · · · · ·		· .	65	6.5	-		240	0 50			
CC105.	C.41P					16	62			24	800			
CC 111	551+					16	1288 -			64				
CC 115	6-44					6	245			1,26	41 7.			
16129	FLA . 3.	2 Luc				16	196 -	<i>*</i>		1,47	00			
<u>C 201</u>	Gilson		2.1	. 1	· · · · · · · · · · · · · · · · · · ·	46	1302/			<u>87.</u>	2 34			
F 607	and the second	Oun Plus & Bs		200	<u> Bloc)</u>	E9				400				
F1251	Dula 1:11	Flogs Shoe		Blue	·)	ES			-	<u> </u>	0 00			
: F 1651 : F 1901		SKer (Blue)	10e)			ES	7			3 7 C	0 00			
- F 1 7 01	5 00 E	· · · · · · · · · · · · · · · · · ·				651	500			<u></u>	5 00			
F100	Unin	lush II Lesse Charse	- Pick	. 0		mi	30			71	7 50			
[161]	Hesil F	and h	10550	1.14.		m.	100			70	0 00			
=11.3	BULK DO	livery Chara				Tola	613		×.	1,34	750			
CE 206	(a) ()	herse's 5001	6000			Lihis	1			2,88	0 00			
CE 240	Blendins	& MIKING SOLU	ice Che	(5e		5K	260			36	4 00			
E 5017	Plus cons		1-ca Chs	150		Joh				1 25				
003		10 Poluson, Cars	, 1 8 his	on t	081	ES	1		TOTAL		enneggeraan engenisterie			
CHE	EMICAL / ACID DAT	ГА:							19	13,6	9/05			
					IVICE & EQUIF	PMENT		X ON \$	*					
				IVIA	ERIALS		%1A.	X ON \$	TOTAL					
									TOTAL					
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SERVICE REPRESENTATIV	/F 1/201	Frenche's			RIAL AND SER FOMER AND F		n BY:		Superfront of the	1				

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	181 En.	005.	ı, In	· ·	Le	ease No.			Date 9-13-2014											
Lease Go)		elc	her	p	W	'ell# 8	7				· · ·	1	7. ~	15	2014	1				
Lieuzorder #	Station	n j	Dread	1185				Casing		Depth	5423	County	Bei	cher		Sta	× \			
Type Job	'Nul :	5 /2	- 10	unss	de	ns			Fo	rmation	10.5	420		Legal De	escription	32-	34-11			
	E DATA			ORAT				FLUID U		*			REAT	MENT RESUME						
Casing Size	Tubing Si	ze	Shots/F	't			Acid	<u> </u>			RATE PRESS ISIP									
Depth 5423			From		То		Pre Pad				Max				5 Min.					
Volume 129			From		То		Pad		7		Min		-		10 Min.					
Max Press	Max Pres	s	From		То	· · · · · · · · · · · · · · · · · · ·	Frac)			Avg				15 Min.					
Well Connection	on Annulus \	/ol.	From		То						HHP Use	d			Annulus	Press	ure			
Plug Depth	Packer De	epth	From		То		Flus				Gas Volui		washed the second		Total Loa					
Customer Rep	oresentative					Station	Mana	iger Kei	un	Gora	elev	Treat	ter \mathcal{D}	Srin	Frs.	9 10	1, 2			
Service Units	27283	192	826	1990	5	1983	, ,	18862			7									
Driver Names	Davin	Sil	npie Gien	Simp		Phye	ý	Phye												
Time	Casing Pressure	T	ubing essure	Bbls	. Pum	- 1		Rate					Service	e Log						
130 Pm									on	loc	Stion	159	Pely	Mo	rting		·			
4)	LS.								26054 AA 2 Comen+, "4# Coll (1916								GICE			
	4								, 2	-5%	o Defe	SMOD	-, 10	% 5	51+ j	10/0	GSSBICK			
									, 8	06	FLA-	322	, 5 k	* SK (6,750n	11-0	*			
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,	<u> </u>									14	1941C	1001.	<i>))</i>							
												NAMES OF THE OWNER, TH		orman Marini (freibulton (di	March Service Service Service	SIGNACTION CO				



INVOICE DATE YARD # CUST NO PAGE 09/01/2014 1718 1 of 1 1004409

INVOICE NUMBER 91583665

(620) 672-1201 Pratt

B VAL ENERGY

 $^{\rm I}$ 125 n market ste 1710

L WICHITA

KS US 67202

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Goldman Melcher A

LOCATION В COUNTY

Barber

STATE

KS

Т

JOB DESCRIPTION Cement-New Well Casing/Pi

8_

JOB CONTACT

JOB #	EQUIPMENT #	l purchase	ORDER NO.		TERMS	DUE DATE		
40760430	19905	SEP 0	3 2014		Net - 30 days	10/01/2014		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
For Service Dates:	: 08/28/2014 to 08	3/28/2014	,					
5, 05, 1,00 Z a.co.								
0040760430		9208-8A						
171811050A Cemei	nt-New Well Casing/Pi (,		
Cement 8 5/8 Surfac	*							
60/40 POZ	-		190.00	EA	9.24	1,755.60		
Celloflake			48.00	EA	2.85			
Calcium Chloride			492.00	EA	0.81			
"Wooden Cmt Plug,	8 5/8"""		1.00		123.20			
"Baffle Plate Alum.,	8 5/8"" (Blue)"		1.00		130.90	1		
"8 5/8"" Basket (Blu	e)"		1.00		242.55	1		
Sugar			50.00		3.85	i		
"Unit Mileage Chg (P	U, cars one way)"		50.00		3.27			
Heavy Equipment Mi	-		100.00		5.39			
"Proppant & Bulk De			410.00		1.69	1		
Depth Charge; 0-500			1.00		770.00			
Blending & Mixing Se			190.00		1.08			
Plug Container Util. (1.00		192.50 134.75			
"Service Supervisor,	first 8 hrs on loc.		1.00	EA	134.78	134.		
PLEASE REMIT	TO: SE	END OTHER CORRES	PONDENCE TO):	I			

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP

PO BOX 841903 DALLAS,TX 75284-1903 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102 SUB TOTAL

TAX

5,678.52 177.51

5,856.03

INVOICE TOTAL



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 11050 A

ne 620-672-1201

•

	rnesst.	INE PUIV	PING & WIRELINE	<u> </u>	45-116	V		DATE	TICKET NO			
DATE OF JOB	-28-	14	DISTRICT Pratt		NEV WE	YL 🕮 🤸	WELL□ F	PROD INJ	□ wdw □	CUSTOM ORDER 1	ER 10.:	
CUSTOMER	laL.	Ene	ray. Inc.		LEA	SE 60	LOM	an Mel	cher A	WELI	L NO.	8
ADDRESS			07		COL	JNTY /	Barb	er	STATE	155		
CITY			STATE		SEF	RVICE CF	REW E	D Aar	-00 JD	e		
AUTHORIZED E	вү				JOE	TYPE:	CNW	SUY	face			
EQUIPMEN	T#	HRS	EQUIPMENT#	HRS	EQUIPME	NT#	HRS	TRUCK CALL	ED 🐉 !	DATE AM	TIN	/IE ()()
77686-19			mi'n					ARRIVED AT		AM PM		30
(64+60-2)	1010	45 m	h					START OPER	ATION) AM		, Ø
28443		-						FINISH OPER	ATION	AM		5
								RELEASED	······································	AM	1.00	15
								MILES FROM	STATION TO W		50	
ITEM/PRICE REF. NO.	Pal	N N	MATERIAL, EQUIPMENT	AND SERVICE	ES USED		UNIT	QUANTITY	UNIT PRICE	\$ A	MOUN	
CP 103	601	40	P02				5K	190		- 2,2	80	œ
CC 102	Cel	1	Lake				10	48		1	17	60
CL 109	Cal	Cill	6	P			lb 20	492	4	5	76	60
CF 153	$\frac{WU}{Ba}$	<u>oden</u>	PLUG				C9 (C)				160	00
CF 1903	25/0	1 B	acket				84	· li			<u>170</u> 315	00
7, 131	Suc	i Or	371101				116	50			250	0
E 100	Pir	KUP	mil eage				mi	50			1/2	50
E 10)	He	avy	mileole				mi	100			100	00
E 113	But	K/	Oelivery				TM	410			02	OE.
E 300	Del	th	Charye				444	1			100	00
CE 240	M	Xing	Chalue				15/K	190		2	.66	00
$\frac{CE}{C} = \frac{507}{60.3}$	PLU	do v	on Tainer	······································			J08	<u> </u>		$\frac{2}{1}$	<u>50</u>	00
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СН	EMICAL /	ACID DA	ATA:						SUB TOT	AL 5,6	78	5.
					SERVICE	& EQUIP	MENT	%TAX	ON \$	* *	. 0	
					MATERIA	LS		%TAX	ON \$			
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SERVICE	-21		, I					· //			<u></u>	<u></u>
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REPRESENTATIVE (M)

CLOUD LITHO - Ablene, TX

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



TREATMENT REPORT

Customer Va	L Ene	rgy	FNC.	1	Lease No.		·			Date	ກໍ່							
Lease GoL	1) man	Me	1 chor	A	Well #	8				ζ	5-0	8-14	1					
Field Order #	Station	Pra	77				Casing <	75/8 Depti	h214	County	y Ba	irbe	20	8	State 155			
Tuna lah		surf						Formation)		201001201111201111	Legal I	Description	32	- 345-11.			
PIPE	DATA	F	PERFORA	ATING	DATA		FLUID	USED		TREATMENT RESUME								
Casing Size	Tubing Siz	ze Sł	nots/Ft			Acid				RATE	PRE	SS	ISIP	,				
Depth 2/4	Depth	Fr	om	То		Pre	Pad		Max									
Volume	Volume		om	То		Pad			Min				. 10 Min.	• .				
Max Press	Max Press	,	om	То		Frac)		Avg				15 Min.					
Well Connection	Annulus V	ol. Fr	om	То					HHP Used	ı			Annulu	s Pres	ssure			
Plug Depth	Packer De	pth Fr	om	То		Flus	h		Gas Volun	пе			Total Lo	oad .				
Customer Repr	esentative				Station	Mana	ger			Trea	ater							
	17686	1990	5 198	386	210/	0		28443										
Driver Names	Luci	0		19	104			JOE										
Time	Casing Pressure	Tubi Press		ls. Pur	nped	F	Rate				Servi	ce Log	,.					
1130								ontoc	15446	17	me	erine	<u> </u>					
1.1.								Bun	5575	05	85/8	C5.5	0, 2	4#	Pipe			
								Basis	eT on									
1245								STAIT BUNDING < 59										
								I .	1 BOTT.	<u>owr</u>	17	3 reu K	Circ With Rig					
									OK UP TO PUMP TBK TO STANT JOB									
1330	100			5		5			Pacer						- And			
				40		5		1 "/	190 SK of 60/40 POZ @ 14.8#									
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10244	NE Hiw	ay 61	 • P.O.	Вох	8613 •	Pra	tt, KS (5 7124-86 1	3 • (6 <u>2</u> 0) 672	2-120	ilo Fa	x (620)	672	2-5383			