

Big Bucket's Rathole Drilling, Inc.

P. O. Box 5252
 Enid, OK 73702
 Office 580-233-9850
 Fax 580-233-4588

INVOICE

DATE	INVOICE NO.
8/8/2014	6570

BILL TO
CMX, Inc. 1700 N. Waterfront Parkway Building 300, Suite B Wichita, KS 67206

WELLNAME		RIG	COUNTY	LEGAL	LEGAL	
Bartender SWD		Duke Drlg. #7	Barber, KS	SW/4	Sec18-35S-11W	
DATE	W. TKT	DESCRIPTION		QTY	RATE	AMOUNT
8/7/2014	5618	Drilled cellar-43' of 30" hole-bobcat to remove dirt Furnished 20" conductor pipe Furnished grout: 4.5 yards of 8 sack grout 2%CC Furnished 5' x 60" cellar form Furnished welder & materials Orange safety fence and T-Posts trip permit (2 trucks) Furnished mud truck with drilling mud and disposal STATE TAX		43	7,373.72	7,373.72
					4.50%	0.00
We appreciate your business!				Total		\$7,373.72

BIG BUCKETS RATHOLE DRILLING

No 5618

RO. # _____

ORDERED BY

Bob Kasper
P.O. Box 5252
Enid, Oklahoma 73702
Phone (580) 233-9850
Fax (580) 233-4588

Date *8/7/14*

Bill To

CMX Inc

Lease

Barstow SWD

Address

Legal *SW/4 Sec 18-35S-11W*

County

Wagoner KS

Rig

Center Digo #7

DESCRIPTION	AMOUNT
Furnish Men & Equipment To <i>Drill 5'x60" collar & 43ft of 30" hole -</i>	
<i>Drill bit to be more exactly loc. of</i>	
Materials Furnished <i>43ft of 20" pipe - 4 1/2 yds of 8" gravel -</i>	
<i>5'x60" timbered collar form) - welds & materials</i>	
<i>Orange safety netting & T-posts - KS this permit</i>	
<i>(2 tabs) & mud tank w/ big mud equipment</i>	<i>\$7373.72</i>
Operator <i>Don Wilkerson</i>	
Approved By _____	<i>\$7373.72</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	08/12/2014
INVOICE NUMBER			
91565215			

Pratt (620) 672-1201
 B CMK INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

JOB
 LEASE NAME Bartender SWD 1-18
 LOCATION
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40753609	19905		Net - 30 days	09/11/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/11/2014 to 08/11/2014				
0040753609				
171811038A Cement-New Well Casing/Pi 08/11/2014				
Cement 9 5/8" Surface				
A-Con Blend Common	350.00	EA	12.24	4,283.87 T
Common Cement	200.00	EA	10.88	2,175.94 T
Celloflake	138.00	EA	2.52	347.20 T
Calcium Chloride	1,363.00	EA	0.71	973.16 T
"Top Rubber Cmt Plug, 9 5/8""	1.00	EA	176.80	176.80
"9 5/8"" Guide Shoe (Red)"	1.00	EA	448.79	448.79
Flapper Type Insert Float Valves, 9 5/8"	1.00	EA	214.19	214.19
Centralizer 9 5/8 x 12 1/4	3.00	EA	108.80	326.39
"9 5/8"" Basket (Blue)"	2.00	EA	231.20	462.39
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.89	158.95
Heavy Equipment Mileage	165.00	MI	4.76	785.38
"Proppant & Bulk Del. Chgs., per ton mil	1,422.00	EA	1.50	2,127.26
Depth Charge; 1001'-2000'	1.00	EA	1,019.97	1,019.97
Blending & Mixing Service Charge	550.00	BAG	0.95	523.59
Plug Container Util. Chg.	1.00	EA	170.00	170.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	119.00	119.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,312.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	556.28
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	14,869.16
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11038 A

18-35-11

DATE _____ TICKET NO. _____

DATE OF JOB <u>8-11-14</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>CMX INC</u>		LEASE <u>Bartender well</u> 1-18 WELL NO.							
ADDRESS		COUNTY <u>Barber</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Mike Aaron Houston Joe</u>							
AUTHORIZED BY		JOB TYPE: <u>LNW surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>77686-19905</u>	<u>115</u>						<u>8-10-14</u>	<u>PM</u>	<u>500</u>
<u>19959-73765</u>	<u>115</u>					ARRIVED AT JOB	<u>8-10-14</u>	<u>AM</u>	<u>700</u>
<u>19531-19562</u>	<u>115</u>					START OPERATION	<u>8-10-14</u>	<u>AM</u>	<u>2345</u>
<u>25443</u>						FINISH OPERATION	<u>8-11-14</u>	<u>AM</u>	<u>0100</u>
						RELEASED	<u>8-11-14</u>	<u>AM</u>	<u>0200</u>
						MILES FROM STATION TO WELL			<u>55</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-con Blend cement	SK	350		6,300 00
CP 100C	common cement	SK	200		3,200 00
CC 102	celloflake	lb	138		510 60
CL 109	calcium chloride	lb	1863		1,431 15
CF 106	TOP Rubber Plug	eq	1		260 00
CF 204	95% Guide shoe	eq	1		660 00
CF 1454	Flapper insert	eq	1		315 00
CF 1781	centralizer	eq	3		450 00
CF 1904	Baskets	eq	2		680 00
E 100	Pickup mileage	mi	55		233 75
E 101	Heavy mileage	mi	165		1,155 00
E 113	Bulk Delivery	TM	1422		3,127 85
CE 202	depth charge	4hr	1		1,500 00
CE 240	mixing charge	SK	550		770 00
CE 504	plug container	TOB	1		250 00
S 003	supervisor	eq	1		175 00

SUB TOTAL 14,312 85

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer CMX, INC	Lease No.	Date
Lease Bartender SWD	Well # 1-18	8-11-12
Field Order # 11039	Station Pratt	Casing 9 5/8
		Depth 1010
		County Barber
		State KS
Type Job CNW Surface	Formation	Legal Description 18-35-11

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
9 5/8				Pre Pad	Max		5 Min.
Depth 1010	Depth	From	To	Pad	Min		10 Min.
Volume 75	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth 989.76	Packer Depth	From	To				

Customer Representative **Galen** Station Manager **Kevin** Treater **Joe**

Service Units	77686	19405	19959	73766	19831	19862		28443			
Driver Names	Mike	Houston	Aaron					JOE			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1900					onloc / safety meeting
					Run 24 JTS of 9 5/8 csg 36# Pipe
					cen on 1-12-19
					Basket 5-20
					Start Running csg
					csg on Bottom
					Break circ. with H Big
2345					Hook up to pump TRK to start JOB
2345	0		5	5	H2O Spacer
	100		153	5	mix 350 SK A-con @ 12#
	100		42	5	mix 200 SK common @ 15.6#
			⊘	⊘	Shut Down Release Plug-
2040			⊘	4.5	Start H2O Disp
			0	4.5	cement to surface
01:00	300		57	⊘	Plug Down
					Cir 57 BBL cement top it

JOB COMPLETE Thank you JOE



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	08/25/2014
INVOICE NUMBER			
91576013			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bartender SWD 1-18
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40757782	20920		Net - 30 days	09/24/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/20/2014 to 08/20/2014				
0040757782				
171811232A Cement-New Well Casing/Pi 08/20/2014 Cement 7" Longstring				
AA2 Cement	190.00	EA	11.56	2,196.27 T
60/40 POZ	50.00	EA	8.16	407.98 T
C-41P	36.00	EA	2.72	97.91 T
Salt	953.00	EA	0.34	324.00 T
Cement Friction Reducer	54.00	EA	4.08	220.31 T
FLA-322	90.00	EA	5.10	458.97 T
Mud Flush	500.00	EA	1.02	509.97 T
Gilsonite	950.00	EA	0.46	432.79 T
"Top Rubber Cmt Plug, 7""	1.00	EA	74.80	74.80
"Cmt. Shoe Packer Type, 7"" (Blue)"	1.00	EA	3,127.82	3,127.82
Centralizer 7 x 8 1/2	10.00	EA	64.60	645.96
"7"" Basket (Blue)"	1.00	EA	217.59	217.59
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.89	158.94
Heavy Equipment Mileage	110.00	MI	4.76	523.57
"Proppant & Bulk Del. Chgs., per ton mil	611.00	EA	1.50	914.00
Depth Charge; 5001-6000'	1.00	EA	1,958.29	1,958.29
Blending & Mixing Service Charge	240.00	BAG	0.95	228.47
Plug Container Util. Chg.	1.00	EA	169.99	169.99
"Service Supervisor, first 8 hrs on loc.	1.00	EA	118.99	118.99

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,786.62
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	332.35
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	13,118.97
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11232 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>08-20-14</u> DISTRICT <u>Pratt KS</u>		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>QMAX INC</u>		LEASE <u>BARTENDOR SWD 1-18</u> WELL NO.:						
ADDRESS		COUNTY <u>BARBER</u> STATE <u>KS</u>						
CITY STATE		SERVICE CREW <u>Sullivan, Gentry, Gibson</u>						
AUTHORIZED BY		JOB TYPE: <u>CNW 7" Long Stay</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>8-19-14</u> DATE	AM/PM	TIME
<u>19826-20970</u>	<u>90</u>					<u>8-19-14</u>	<u>AM</u>	<u>9:30</u>
<u>19959-75068</u>	<u>90</u>					<u>8-19-14</u>	<u>AM</u>	<u>11:50</u>
<u>37900</u>						<u>8-24-14</u>	<u>AM</u>	<u>12:40</u>
							<u>AM</u>	<u>2:00</u>
							<u>AM</u>	<u>2:45</u>
						MILES FROM STATION TO WELL <u>65</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AN 2 Cont	SK	190		3,230.00
CP 103	6x4x20z	SK	50		600.00
CC 105	C-41-P	lb	36		144.00
CC 111	SALT	lb	953		476.50
CC 112	Cont Frict. Reduc	lb	54		324.00
CC 129	ZHA-322	lb	90		675.00
CC 201	6.150 lb	lb	950		636.50
CF 104	Top Rth. Plug 7"	SA	1		110.00
CF 105C	Cont Frict. Reduc	SA	1		4,600.00
CF 17.79	Cont.	SA	10		950.00
CF 18.02	Bandit	SA	1		320.00
CC 151	man flush	gal	500		750.00
E 100	Decking rod	LS	55		233.75
E 101	Header rod	110	110		770.00
E 113	Ball Valve	EM	611		1,343.10
CK 200	Drum change	SA	1		2,880.00
CK 240	...	SK	240		336.00
CF 504	Flow Control	SA	1		250.00
5003	...	SA	1		175.00
SUB TOTAL					<u>12,796.62</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>[Signature]</u>

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer CMX INC	Lease No.	Date
Lease BARTENDER SCWD	Well # 1-18	08-20-14
Field Order # 1137	Station PRATT KS	Casing " 7
Type Job CNW 7" long string	Depth 5686	County BARBER
	Formation	State KS
		Legal Description 18-33-11

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
7							5 Min.
Depth 5686	Depth	From	To	Pre Pad	Max		
Volume 218	Volume	From	To	Pad	Min		10 Min.
Max Press 7,000	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 5686	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert L...
-------------------------	--------------------------------------	-------------------------------

Service Units	37900	19826	22920	19959	73768				
Driver Names	Sullivan	Fogarty		Gibson					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:50 am					ON LOC
					RUN 2" CSG.
					PACKER SHOW BOTTOM BASKET ABOVE SHOW
					cut 1, 3, 5, 7, 11, 13, 15
4:50					CASING ON BOTTOM
5:00					Rig LOAD CSG
5:10					SHUT DOWN NOT LOADING VAC
5:15					DROP BALL
5:20					LOAD CSG NO CIRC
	400		540		CSG LOADING NO PSI NO CIRCULATION
8:30					Rig shut down wait on ORDER
					MIX MUD
11:30	300		280		TRY LOAD AND CIRC
					NO CIRC SHUT DOWN
					WAIT ON ORDER
			100		MIX PILL AND SPOT ON BOTTOM
11:30	200		280		TRY CIRC CSG
12:20					NO SHUT DOWN wait on Co. man.