



**DIAMOND TESTING**  
 P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
 (800) 542-7313  
**DRILL-STEM TEST TICKET**  
 FILE: Btrust1Dst#1

TIME ON: 22:16 10-5  
 TIME OFF: 07:31 10-6

Company Raymond Oil Inc Lease & Well No. Baird Rev. Trust #1  
 Contractor L.D. Drilling Charge to Raymond Oil Inc  
 Elevation 3307 Formation L/KC Effective Pay -- Ft. Ticket No. P0001  
 Date 10-5-14 Sec. 25 Twp. 6 S Range 36 W County Thomas State KANSAS  
 Test Approved By Kim Shoemaker Diamond Representative Michael Carroll

Formation Test No. 1 Interval Tested from 4288 ft. to 4368 ft. Total Depth 4368 ft.

Packer Depth 4283 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 4288 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4269 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 4356 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 54 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.0 Water Loss 9.6 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in

Chlorides 3300 P.P.M. Drill Pipe Length 4255 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out No Anchor Length 80(16.5a) ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WSB-Built to 3/4" NOBB

2nd Open: WSB-Dead in 5mins NOBB

Recovered 15 ft. of mud 100%M

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: \_\_\_\_\_

**TOOL SAMPLE: 100%M**

Price Job

Other Charges

Insurance

Total

Time Set Packer(s) 12:44A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 4:15A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 124

Initial Hydrostatic Pressure..... (A) 2016 P.S.I.

Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 15 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 1212 P.S.I.

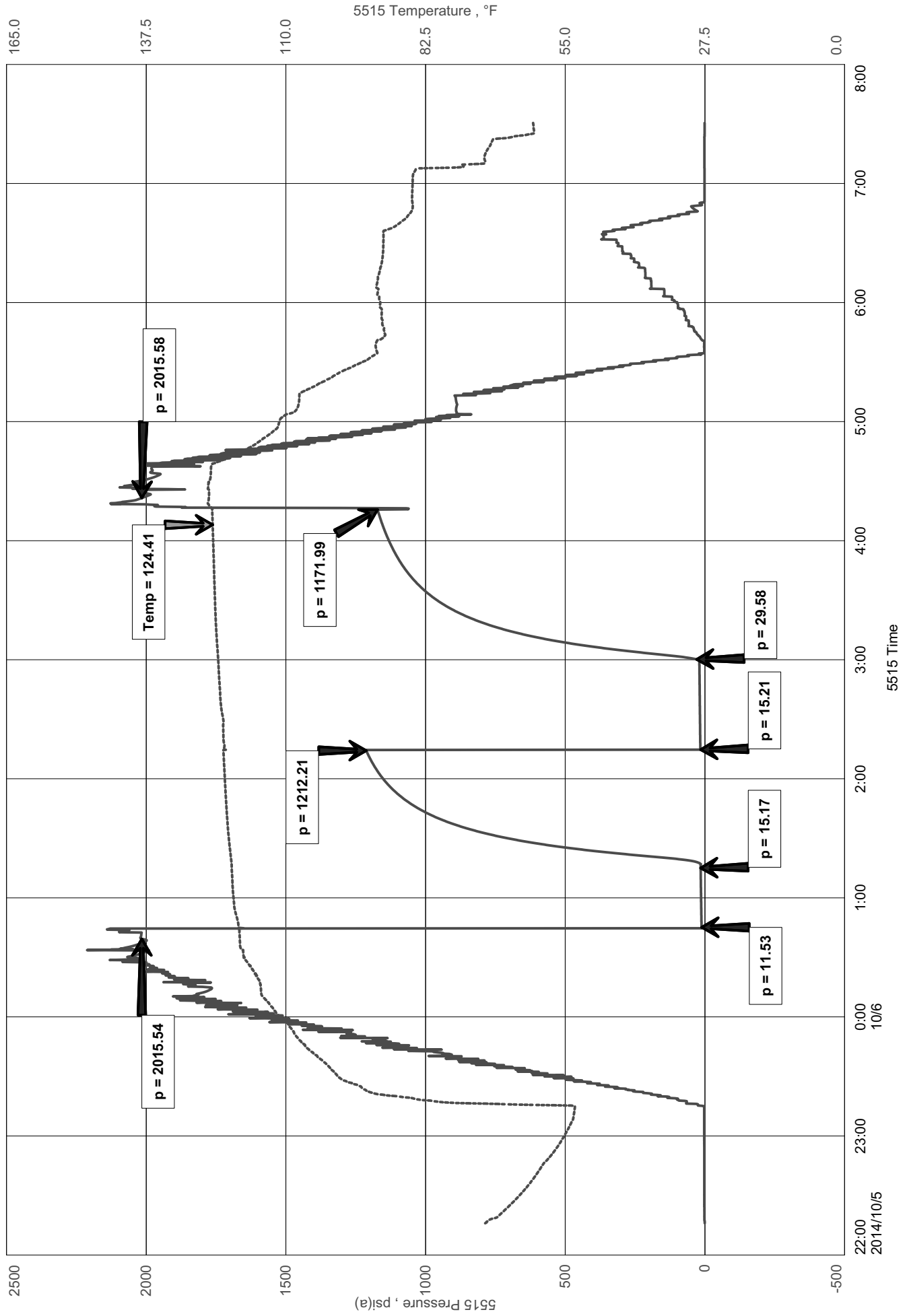
Final Flow Period..... Minutes 45 (E) 15 P.S.I. to (F) 30 P.S.I.

Final Closed In Period..... Minutes 90 (G) 1172 P.S.I.

Final Hydrostatic Pressure..... (H) 2016 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# Baird Rev. Trust #1



# Diamond Testing LLC

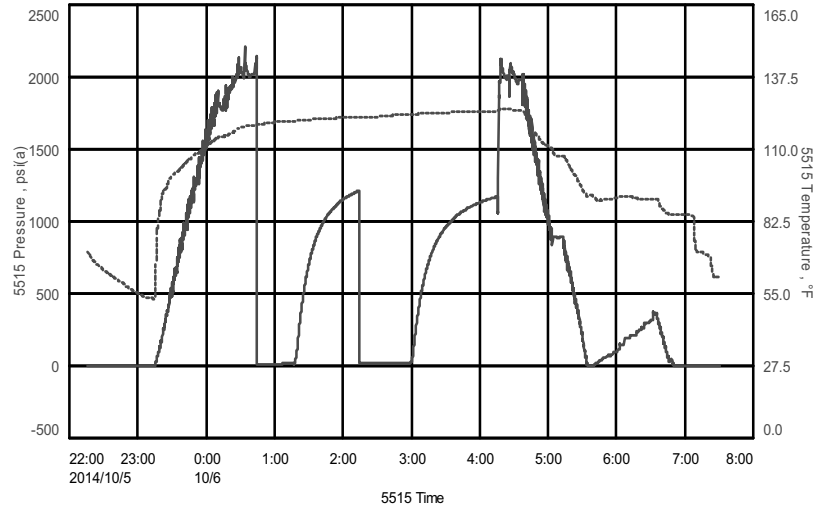
## General Information Report

Jacob McCallie  
620-617-7116  
mccallie.dtlc@gmail.com

### General Information

Company Name Raymond Oil Inc.  
Contact Clarke Sandberg  
Well Name Baird Rev. Trust #1  
Unique Well ID Dst #1 L/KC 4288-4368'  
Surface Location Sec25-6s-36w Thomas County  
Field WC  
Well Type Vertical  
Test Type Drill Stem Test  
Formation Dst #1 L/KC 4288-4368'  
Well Fluid Type 01 Oil  
Start Test Date 2014/10/05  
Start Test Time 22:16:00  
Final Test Date 2014/10/06  
Final Test Time 07:31:00  
Job Number P0001  
Representative Michael Carroll  
Report Date 2014/10/06  
Qualified By Kim Shoemaker

### Baird Rev. Trust #1



### Test Results

#### Recovery:

15' Mud 100% m

#### Tool Sample:

100% m