

# Diamond Testing LLC

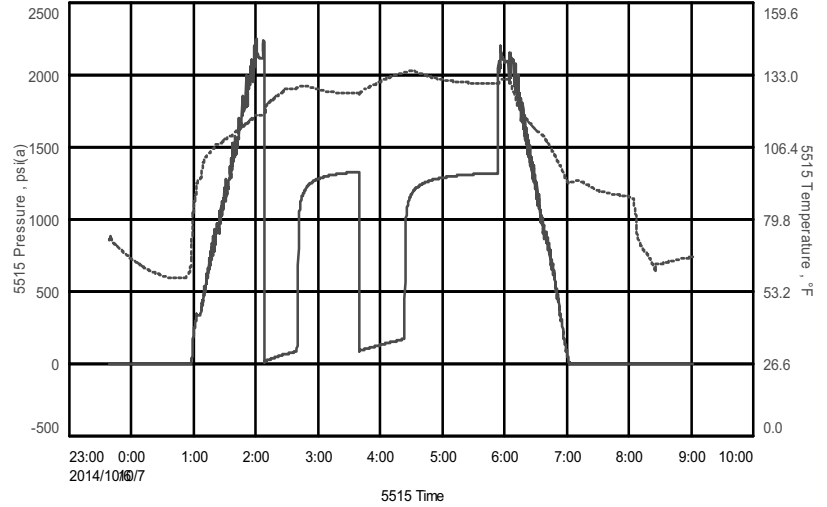
## General Information Report

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### General Information

Company Name Raymond Oil Inc  
Contact Clarke Sandberg  
Well Name Baird Rev Trust #1  
Unique Well ID Dst #2 Altamont "B" 4435-4495'  
Surface Location Sec25-6s-36w  
Field WC  
Well Type Vertical  
Test Type Drill Stem Test  
Formation Dst #2 Altamont "B" 4435-4495'  
Well Fluid Type 01 Oil  
Start Test Date 2014/10/06  
Start Test Time 23:38:00  
Final Test Date 2014/10/07  
Final Test Time 09:03:00  
Job Number P0002  
Representative Michael Carroll  
Report Date 2014/10/06  
Qualified By Kim Shoemaker

### Baird Rev Trust #1



### Test Results

Recovery 535' Gas in pipe  
219' Clean Oil Gravity 30.8 @ 60 degrees  
63' MCO 53% O, 47% M  
126' HOCM 30% O, 70% M  
408' TOTAL FLUID RECOVERED

TOOL SAMPLE 100% O



**DIAMOND TESTING**  
 P.O. Box 157  
 HOISINGTON, KANSAS 67544  
 (800) 542-7313  
**DRILL-STEM TEST TICKET**  
 FILE: Btrust1Dst#2

TIME ON: 23:38 10-06  
 TIME OFF: 09:03 10-07

Company Raymond Oil Inc Lease & Well No. Baird Rev. Trust #1  
 Contractor L.D. Drilling Charge to Raymond Oil Inc  
 Elevation 3307 Formation Altamont "B" Effective Pay -- Ft. Ticket No. P0002  
 Date 10-6-14 Sec. 25 Twp. 6 S Range 36 W County Thomas State KANSAS  
 Test Approved By Kim Shoemaker Diamond Representative Michael Carroll

Formation Test No. 2 Interval Tested from 4435 ft. to 4495 ft. Total Depth 4495 ft.  
 Packer Depth 4429 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.  
 Packer Depth 4435 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4415 ft. Recorder Number 5515 Cap. 5,000 P.S.I.  
 Bottom Recorder Depth (Outside) 4472 ft. Recorder Number 5586 Cap. 5,000 P.S.I.  
 Below Straddle Recorder Depth          ft. Recorder Number          Cap.          P.S.I.

Mud Type Chem Viscosity 58 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
 Weight 9.2 Water Loss 10.4 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.  
 Chlorides 3000 P.P.M. Drill Pipe Length 4401 ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number 4 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out No Anchor Length 60(28.5a) ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/2" Blow-Built to BOB in 11 mins 4"BB  
 2nd Open: 1/2" Blow-Built to BOB in 11 mins 6"BB

Recovered 535 ft. of GAS IN PIPE  
 Recovered 219 ft. of CLEAN OIL GRAVITY 30.8 @ 60 DEGREES  
 Recovered 63 ft. of MCO 53% OIL 47% MUD  
 Recovered 126 ft. of HOCM 30% OIL 70% MUD  
 Recovered 408 ft. of TOTAL FLUID RECOVERY

Recovered <u>        </u> ft. of <u>        </u>	Price Job
Remarks: <u>TOOL SAMPLE: 100% OIL</u>	Other Charges
	Insurance
	Total

Time Set Packer(s) 2:08A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 5:53A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 124

Initial Hydrostatic Pressure..... (A) 2116 P.S.I.  
 Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 90 P.S.I.  
 Initial Closed In Period..... Minutes 60 (D) 1329 P.S.I.  
 Final Flow Period..... Minutes 45 (E) 91 P.S.I. to (F) 170 P.S.I.  
 Final Closed In Period..... Minutes 90 (G) 1321 P.S.I.  
 Final Hydrostatic Pressure..... (H) 2118 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# Baird Rev Trust #1

