



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: Btrust1Dst#3

TIME ON: 19:50 10-7
 TIME OFF: 06:24 10-8

Company Raymond Oil Inc Lease & Well No. Baird Rev. Trust #1
 Contractor L.D. Drilling Charge to Raymond Oil Inc
 Elevation 3307 Formation Pawnee Effective Pay -- Ft. Ticket No. P0003
 Date 10-7-14 Sec. 25 Twp. 6 S Range 36 W County Thomas State KANSAS
 Test Approved By Kim Shoemaker Diamond Representative Michael Carroll

Formation Test No. 3 Interval Tested from 4512 ft. to 4555 ft. Total Depth 4555 ft.

Packer Depth 4507 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 4512 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4493 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 4515 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 57 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.2 Water Loss 8.8 cc. Weight Pipe Length -- ft. I.D. 2 7/8 in.

Chlorides 3200 P.P.M. Drill Pipe Length 4479 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out No Anchor Length 43a ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 2 1/2"-BUILT TO BOB IN 1 MIN BBBB

2nd Open: 1 1/2"-BUILT TO BOB IN 1 1/2 MIN 8"BB

Recovered 1250 ft. of GIP

Recovered 1900 ft. of CO 100% O GRAVITY 25.5 @ 60 DEGREES F

Recovered 63 ft. of SLMCHGCO 31%G 52%O 17%M

Recovered 1963 ft. of TOTAL FLUID

Recovered _____ ft. of _____ Price Job

Recovered _____ ft. of _____ Other Charges

Remarks: _____ Insurance

TOOL SAMPLE: 89%O 11%M

Time Set Packer(s) 10:18 P.M. 10-7 ^{A.M.}/_{P.M.} Time Started Off Bottom 2:03 A.M. 10-8 ^{A.M.}/_{P.M.} Maximum Temperature 139

Initial Hydrostatic Pressure..... (A) 2141 P.S.I.

Initial Flow Period..... Minutes 30 (B) 185 P.S.I. to (C) 504 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 1148 P.S.I.

Final Flow Period..... Minutes 45 (E) 548 P.S.I. to (F) 792 P.S.I.

Final Closed In Period..... Minutes 90 (G) 1079 P.S.I.

Final Hydrostatic Pressure..... (H) 2133 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Diamond Testing LLC

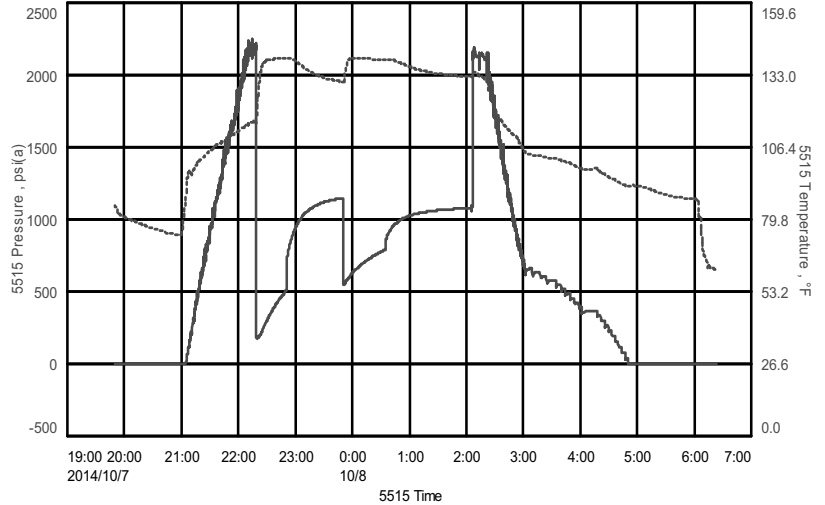
General Information Report

Jacob McCallie
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name Raymond Oil Inc
Contact Clarke Sandberg
Well Name Baird Rev Trust #1
Unique Well ID Dst #3 Pawnee 4512-4555'
Surface Location Sec25-6s-36w Thomas County
Field WC
Well Type Vertical
Test Type Drill Stem Test
Formation Dst #3 Pawnee 4512-4555'
Well Fluid Type 01 Oil
Start Test Date 2014/10/07
Start Test Time 19:50:00
Final Test Date 2014/10/08
Final Test Time 06:24:00
Job Number P0003
Representative Michael Carroll
Report Date 2014/10/07
Qualified By Kim Shoemaker

Baird Rev Trust



Test Results

Recovery:

1250' GIP
1900' CO 100%O GRAVITY 25.5 @ 60 DEGREES F
63' SLMCHGCO 31%G 51%O 17%M
1963' TOTAL FLUID

TOOL SAMPLE:

89%O 11%M