OPERATOR

Company: TDI, INC.

Address: 1310 BISON ROAD

HAYS, KANSAS 67601

Contact Geologist: TOM DENNING
Contact Phone Nbr: 785-628-2593
Well Name: MUNSCH # 9 TWIN

Location: 80'E of NW NE SE SE, SEC 9-T15S-R18W

API: 15-051-26,755-00-00

Pool: IN FIELD Field: SCHOENCHEN

State: KANSAS Country: USA



Scale 1:240 Imperial

Well Name: MUNSCH # 9 TWIN

Surface Location: 80'E of NW NE SE SE, SEC 9-T15S-R18W

Bottom Location:

API: 15-051-26,755-00-00

License Number: 4787

Spud Date: 12/10/2014 Time: 2:15 PM

Region: ELLIS COUNTY

Drilling Completed: 12/16/2014 Time: 4:26 AM

Surface Coordinates: 1305' FSL & 530' FEL

Bottom Hole Coordinates:

Ground Elevation: 2028.00ft K.B. Elevation: 2038.00ft

Logged Interval: 2900.00ft To: 3750.00ft

Total Depth: 3750.00ft Formation: ARBUCKLE

Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.320854
Latitude: 38.7585269
N/S Co-ord: 1305' FSL
E/W Co-ord: 530' FEL

LOGGED BY



Company: SOLUTIONS CONSULTING, INC.

Address: 108 WEST 35TH STREET

HAYS, KANSAS 67601

Phone Nbr: 785-625-3380

Logged By: GEOLOGIST Name: HERB DEINES

CONTRACTOR

Contractor: SOUTHWIND DRILLING, INC.

Rig #: 1

Rig Type: MUD ROTARY

Spud Date: 12/10/2014 Time: 2:15 PM

Rig Release: 12/17/2014 Time: 1:05 AM

ELEVATIONS

K.B. Elevation: 2038.00ft Ground Elevation: 2028.00ft

K.B. to Ground: 10.00ft

NOTES

RECOMMENDATION TO RUN PRODUCTION CASING BASED ON LOG ANALYSIS, STRUCTURE AND POSITIVE RESULTS OF TWO DSTS

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG

DRILL STEM TESTING BY TRILOBITE TESTING INC: TWO (2) CONVENTIONAL TESTS

FORMATION TOPS COMPARISON

	MUNSCH #9 Twin 80' E NW NE SE SE SEC.9-15S-18W 2028'GL 2038'KB	MUNSCH #7 NW NE SE SE SEC.9-15-18W KB 2039'	MUNSCH #8 S2 NE SE SE SEC.9-15-18W KB 2041'
FORMATION	LOG TOPS	LOG TOPS	LOG TOPS
Anhydrite	1204 +831	+ 831	+ 835
B-Anhydrite	1241 +797	+ 795	+ 801
Topeka	2992 - 954	- 957	- 964
Heebner Sh.	3274-1236	-1236	-1242
Toronto	3293-1255	-1255	-1261
LKC	3320-1282	-1281	-1290
ВКС	3544-1506	-1505	-1514
Arbuckle	3612-1574	-1566	-1618
RTD	3750-1712	-1711	-1709

SUMMARY OF DAILY ACTIVITY

12-10-14	RU, spud 2:15 PM, set 8 5/8" surface casing to 220' w/150 sxs
	Common 2%Gel 3%CC, plug down 8:15PM, slope ¾ degree
12-11-14	370', drill plug 4:15AM
12-12-14	2040, drilling'
12-13-14	2830', drilling, displaced 2677'-2701'
12-14-14	3360', drilling, CFS 3300', short trip, CFS 3420', DST # 1 3355' to
	3420' "D-G" LKC
12-15-14	3530', CFS 3530', DST # 2 3440' to 3530' "H-K" LKC, TIWB, drilling
12-16-14	3750', RTD 3750' @4:28AM, CCH, TOWB, logs, TIWB, LDDP, run
	production casing
12 17 14	2750/ finish comenting production easing

DST # 1 TEST SUMMARY



DRILL STEM TEST REPORT

T.D.I. INC.

Sec. 9 - 15 s. - 18 w./ Ellis Ks.

1310 Bison RD.

Munsch #9 Twin

Unit No:

Hays Ks. 67601

Job Ticket: 62501 DST#: 1

Test Start: 2014.12.14 @ 12:30:00 ATTN: Herb Deines

GENERAL INFORMATION:

Formation: L.K.C. " D - G "

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 14:54:45 Tester: Bob Hamel

Time Test Ended: 19:49:45

3355.00 ft (KB) To 3420.00 ft (KB) (TVD) 2040.00 ft (KB) Interval: Reference Bevations:

3420.00 ft (KB) (TVD) Total Depth:

2031.00 ft (CF) 7.88 inchesHole Condition: Fair 9.00 ft Hole Diameter: KB to GR/CF:

Serial #: 6772 Inside

0.00

272' G.I.P.

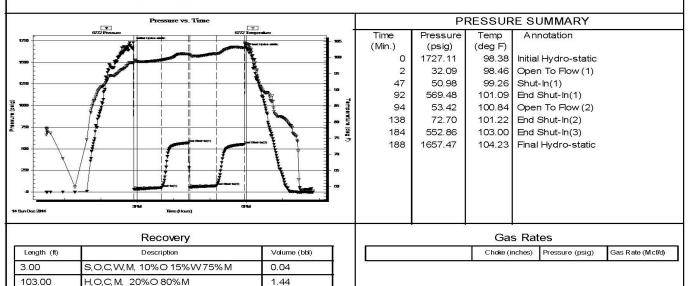
Press@RunDepth: 50.98 psig @ 3392.00 ft (KB) Capacity: 8000.00 psig Start Date: 2014.12.14 End Date: 2014.12.14 Last Calib.: 2014.12.14 Start Time: 12:30:05 End Time: 19:49:44 Time On Btm: 2014.12.14 @ 14:53:30

Time Off Btm: 2014.12.14 @ 18:01:00

TEST COMMENT: I.F. - 45 - 1/2" INT. BLOW BUILT TO B.O.B. IN 22 1/2 MIN.

I.S.I. - 45 - NO B.B. F.F. - 45 - 1/2" INT. BLOW BUILT TO B.O.B. IN 23 MIN.

F.S.I. - 45 - NO B.B.



Trilobite Testing, Inc. Ref. No: 62501 Printed: 2014.12.14 @ 23:08:06

0.00

DST # 2 TEST SUMMARY



DRILL STEM TEST REPORT

T.D.I. INC. Sec. 9 - 15 s. - 18 w./ Ellis Ks.

1310 Bison RD. Munsch #9 Twin

Hays Ks. Job Ticket: 62502 **DST#: 2**

ATTN: Herb Deines Test Start: 2014.12.15 @ 08:04:00

GENERAL INFORMATION:

Formation: L.K.C. "H-K"

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)

 Time Tool Opened: 11:13:45
 Tester:
 Bob Hamel

 Time Test Ended: 16:22:15
 Unit No:
 72

Interval: 3440.00 ft (KB) To 3530.00 ft (KB) (TVD) Reference Elevations: 2040.00 ft (KB)

Total Depth: 3530.00 ft (KB) (TVD) 2031.00 ft (CF)

Hole Diameter: 7.88 inchesHole Condition: Fair KB to GR/CF: 9.00 ft

Serial #: 6772 Inside

 Press@RunDepth:
 83.85 psig @
 3507.00 ft (KB)
 Capacity:
 8000.00 psig

 Start Date:
 2014.12.15
 End Date:
 2014.12.15
 Last Calib.:
 2014.12.15

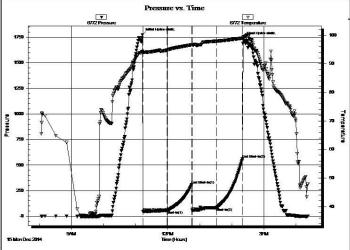
Start Time: 08:04:05 End Time: 16:22:14 Time On Btm: 2014.12.15 @ 11:12:45 Time Off Btm: 2014.12.15 @ 14:21:45

TEST COMMENT: I.F. - 45 - 1/2" INT. BLOW BUILT TO B.O.B. IN 23 MIN.

I.S.I. - 45 - NO B.B.

F.F. - 45 - 8" INT. BLOW DIED TO 1/8" IN 15 MIN. FLUSHED TOOL GOT 1" BLOW DIED OFF FLUSHED AGAIN @ 18 MIN.

DIED @ 26 MIN.



	PRESSURE SUMMARY			
Ť	Time	Pressure	Temp	Annotation
xo	(Min.)	(psig)	(deg F)	
e	0	1774.54	94.25	Initial Hydro-static
'	1	46.65	94.03	Open To Flow (1)
	47	55.35	94.78	Shut-In(1)
'	92	307.38	96.62	End Shut-In(1)
. ₫	93	57.48	96.59	Open To Flow (2)
Temperature	139	83.85	97.91	Shut-In(2)
, à	187	560.23	98.97	End Shut-In(2)
	189	1737.54	99.38	Final Hydro-static
,				
,				

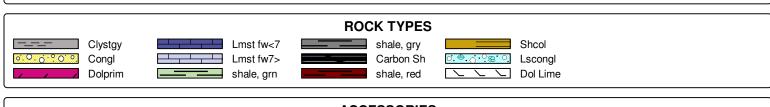
Recovery

Description	Volume (bbl)
O,C,M, 10% O 90%M	1.47
282' G.I.P.	0.00
0.00 SHOW OF FREE OIL IN TEST TOOL	
	282' G.I.P.

Gas	Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc Ref. No: 62502 Printed: 2014.12.15 @ 17:36:29



ACCESSORIES

MINERAL TEXTURE

▲ Chert, dark
P Pyrite

C Chalky

DST

■ DST Int

■ DST alt ■ Core

II tail pipe

△ Chert White

OTHER SYMBOLS

Oil Show

- Good Show
- Fair Show
- Poor Show
- O Spotted or Trace
- O Questionable Stn
- D Dead Oil Stn
- Fluorescence
- * Gas

Printed by GEOstrip VC Striplog version 4.0.8.9 (www.grsi.ca) Curve Track #1 TG, C1 - C5 ROP (min/ft) Depth | Intervals -ithology DST Geological Descriptions Cored Interval Interval DST I 1:240 Imperial 1:240 Imperial ROP (min/ft) BEGIN 1' DRILL TIME FROM 2900' TO RTD 8 5/8" SURFACE CASING SET BEGIN 10' WET AND DRY SAMPLES FROM 3000' TO RTD TO 220' W/150 SXS COMMON 2%GEL 3%CC 2900 **ANHYDRITE TOP 1204+834 SLOPE 3/4 DEGREE @ 220' ANHYDRITE BASE 1241+797** 2910 2920 2930 2940 2950 Shale, It-med gray, soft blocky, slightly sticky in part 2960 Lime, med brn-med grayish brn, fnxln, slightly fossiliferous 2970 2980 Shale, It gray, soft sticky clumps to soft blocky

