Todd Seba

Treater:



## **HURRICANE SERVICES INC**

Customer:	Grand Mesa				Date:	9/6/2016	so#:		1286	
Representative:	Chris McGown								e 4.	
Address:	Address:									
City, State:										
County, Zip:										
				()						
Field Order No.:					Open Hole:		,	Perf De	pths (ft)	Perfs
Well Name:		Kinder #1		Casing Depth:						
Location:		Centerville		Casing Size:			,			
Formation: Type of Service:				Tubing Depth: Tubing Size:		567°				
Well Type:					Liner Depth:	2 7/8				
Age of Well:					Liner Size:					
Packer Type:					Liner Top:					
Packer Depth:				L	iner Bottom:					
Treatment Via:		Tubing		Total Depth: 580'						
			11-0						Total Perfs	0
	INJECTI	ON RATE	PRES	SURE	- 37	o francisco de la composición del composición de la composición de	11	PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS		REMARKS		(lbs)	(gjs)	(bbls)
1:00 PM					Called Out					
1:45 PM				On Location With Trucks						
					Hold Safety Meeting					
				SPot & Set UP Trucks Hook up to tubing						
1:55 PM	3.0		150.0		Start Pumping h					
1.55 F 10	3.0		130.0	3 BBI's Out Hole Circulating						3.00
1:57 PM	2,5		50.0		Start Mix 200# Gel					6.00
					Start PumPing Dyed H20					5.00
2:14 PM	2.8		70.0	Start Mix 70 Sx 50/50 2% Gel @14.3#/Gal						15.33
					Shut Down Wash UP Truck					
2:25 PM	2.6			Start DisPlacement H20						
			1,400.0		Plug Down					3.20
					Release Psi Float Held					-
2:45 PM	<del>-</del>				Rack UP Truck Off Location					
					Thank You					
					Please Call Again Todd Ron Jr Danny Zach Kevin					
					1 1000	KOH JI DANNY ZACH KEVIN	TOTAL:	70		32.53
SUMMARY  PRODUCTS USED  Max FI, Rate										Ī
3.0 2.7 1,400.0 334.0										
10 Sacks 50/50 2%Gel 200 Lb's Gel										

Customer: Chris McGown