

# QUALITY WELL SERVICE, INC.

6311

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410  
Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	10-29-14	Sec.	36	Twp.	31	Range	9	County	KINGMAN	State	K.S.	On Location	5:00 AM	Finish	8:45
Lease	NEWBERRY FAY		Well No.	1-36		Location	ATTICA 2 W 4 N EAST								
Contractor	PICKREL H I				Owner	MULL DRILLING CO. INC.									
Type Job	Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.												
Csg.	8 5/8		Depth	229.40		Charge To	MULL DRILLING CO. INC.								
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace	13.1/4 W		Cement Amount Ordered	170.5X Common 2% Gel								
<b>EQUIPMENT</b>													2% CC 1/4 C.F. / used 150 SKS		
Pumptrk	6	No.	DB		Common	150									
Bulktrk	17	No.	Austin		Poz. Mix										
Bulktrk		No.			Gel.	3									
Pickup		No.	Rich		Calcium	5									
<b>JOB SERVICES &amp; REMARKS</b>													Hulls		
Rat Hole													Salt		
Mouse Hole													Flowseal 42.50		
Centralizers													Kol-Seal		
Baskets													Mud CLR 48		
D/V or Port Collar													CFL-117 or CD110 CAF 38		
													Sand		
On location can drilled to 22.7' circ hole man 22.7' 8 5/8 pumpd. 150 SKS Displaced 13.1/4 cement did circ to surface													Handling 178		
													Mileage 25		
<b>FLOAT EQUIPMENT</b>															
													Guide Shoe		
													Centralizer		
													Baskets		
													AFU Inserts		
													Float Shoe		
													Latch Down		
													LMV 25		
													Service Supervisor		
													Pumptrk Charge Surface		
													Mileage 25 X 2		
													Tax		
													Discount		



**BASIC**

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11782 A

DATE TICKET NO.

DATE OF JOB: 11-7-14	DISTRICT: PRATT KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: MIBEL Drilling Co.		LEASE: NEWBERRY Farm 1-36 WELL NO.							
ADDRESS:		COUNTY: HARPER		STATE: KS					
CITY:		STATE:		SERVICE CREW: Sullivan, James, Phyllis					
AUTHORIZED BY:		JOB TYPE: CNW 5 1/2 Long String							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27903	1 hr						11-6-14		7:10
17903-21000	1 hr								
37900									
ARRIVED AT JOB							11-6-14	AM	11:10
START OPERATION							11-6-14	AM	4:35
FINISH OPERATION								AM	5:30
RELEASED								AM	6:15
MILES FROM STATION TO WELL							50		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 104	50/200 per cent	SK	200		2,750.00
CP 104	50/200 per cent	SK	50		550.00
PC 105	41-P	16	51		204.00
PC 111	SALT	16	1060		830.00
PC 112	CMIT FR. T. - Redwood	15	76		456.00
PC 113	22-224...	15	1260		945.00
PC 124	7H-322	16	126		945.00
PC 201	17-13000	16	1500		1,035.00
CP 607	2H-11-1000 - 1000A	5H	1		420.00
CP 104	50/200 per cent	SK	1		360.00
CP 1051	50/200 per cent	SK	100		1,100.00
CP 704	50/200 per cent	14L	5		175.00
CP 151	100/1000	gal.	500		750.00
CP 600	200/1000	m	5		225.00
CP 101	400/1000	m	100		750.00
CP 113	1000/1000	Tr.	630		1,575.00
CP 305	1200/1000 change above 2000	0			2,520.00
CP 305	1200/1000	SK	300		420.00
CP 305	1200/1000	SK	1		300.00
CP 305	1200/1000	SK	1		300.00
SUB TOTAL					11,595.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		12,770.45

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Customer <i>MULL Winkler Co</i>	Lease No.	Date <i>11/7-14</i>	
Lease <i>N.W. R. RY 7th</i>	Well # <i>136</i>	County <i>HARPER</i> State <i>KS</i>	
Field Order # <i>11152</i>	Station <i>Pratt K.</i>	Casing <i>5"</i>	Depth <i>4269</i>
Type Job <i>CNW 5" LWD</i>	Formation	Legal Description <i>36-31-9</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5"</i>				Pre Pad	Max		5 Min.	
Depth <i>4269</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>10.5</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>2100</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>4260</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>JAC Smith</i>	Treater <i>Robert Williams</i>
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Service Units <i>27900</i>	<i>27463</i>	<i>19923</i>	<i>21000</i>					
Driver Names <i>Sullivan</i>	<i>Camp</i>	<i>Phy</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:10</i>					<i>on loc</i>
					<i>Run 5" casing</i>
					<i>cut 1.2 @ 7.9" 1.1 1.1.1</i>
<i>2:45</i>					<i>CASING and Backward</i>
<i>3:00</i>					<i>Hook up Casing</i>
<i>4:35</i>	<i>250</i>		<i>5</i>	<i>3.5</i>	<i>at spacer</i>
			<i>12</i>		<i>mix mud fluid</i>
			<i>5</i>		<i>spacer</i>
				<i>4.5</i>	<i>mix cont 21000 50/50 at 15.5 gpm</i>
			<i>67</i>		<i>cont mix is shut down with loss, no return flow</i>
				<i>5</i>	<i>at dump w/ 2% cement</i>
	<i>200</i>				<i>1.77 PSI</i>
	<i>600</i>		<i>100</i>	<i>3</i>	<i>slow rate</i>
<i>5:30</i>	<i>1700</i>		<i>108</i>		<i>Play down</i>
			<i>7</i>		<i>Play 12H w/ 30k sup. out</i>
			<i>4</i>		<i>Play 12H w/ 20k</i>
					<i>5013 complete</i>

*Thompson*