

Customer <i>Shelby Resource LLC</i>	Lease No.	Date <i>1-6-15</i>	
Lease <i>W F V</i>	Well # <i>1-36</i>		
Field Order # <i>012151</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>4016</i>
		County <i>Pawnee</i>	State <i>KS</i>
Type Job <i>CMW 5 1/2 Long String</i>	Formation	Legal Description <i>36-21-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth <i>4016</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>95</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>3495</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Chris</i>	Station Manager <i>Kevin</i>	Treater <i>Joe</i>
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Service Units <i>27463</i>	<i>19960</i>	<i>19860</i>	<i>92911</i>				
Driver Names <i>Shawn</i>	<i>Dale</i>		<i>Joe</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>ON LOC / safety meeting</i>
					<i>Run 96 JTS on 5 1/2 csg @ 15.5#</i>
					<i>Len. on 1-3-5-6-8</i>
					<i>Bucket on Pin of JT 1</i>
<i>1800</i>					<i>Start Running csg</i>
<i>2130</i>					<i>csg on bottom / circ with Big</i>
<i>2200</i>					<i>Hook up to Pump to start job</i>
	<i>100</i>		<i>5</i>	<i>6.5</i>	<i>H2O spacer</i>
			<i>6</i>	<i>6.5</i>	<i>mix 50 SK scavenger @ 14#</i>
	<i>400</i>		<i>36</i>	<i>6.5</i>	<i>mix 150 SK AA2 cement @ 15.3#</i>
			<i>0</i>	<i>0</i>	<i>shut down clear Pump & Lines</i>
<i>1000</i>	<i>100</i>		<i>0</i>	<i>5.5</i>	<i>Release Plug start H2O DISP</i>
	<i>300</i>		<i>59</i>	<i>5.5</i>	<i>List PSI</i>
	<i>400</i>		<i>80</i>	<i>3</i>	<i>slow Rate</i>
<i>2245</i>	<i>1500</i>		<i>95</i>	<i>0</i>	<i>Plug Down</i>
<i>2300</i>					<i>Plug BH + MH</i>
					<i>JOB complete</i>
					<i>Thank you</i>
					<i>Joe</i>