



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040860939
FIELD SERVICE TICKET
1718 11760 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-27-14	DISTRICT Pratt A 14	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER UNIT Petroleum		LEASE Miller 26-1-H		WELL NO.					
ADDRESS		COUNTY Reno		STATE KS					
CITY		STATE		SERVICE CREW Sullivan, Eyring, Phye, Felix.					
AUTHORIZED BY		JOB TYPE: cow 9 5/8 Suck							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 12-27-14	AM/PM PM	TIME 9:30
33702-20920	1					ARRIVED AT JOB		AM/PM PM	11:50
19903-21070	1					START OPERATION		AM/PM PM	3:20
19889-19862	1					FINISH OPERATION		AM/PM PM	4:30
37900						RELEASED		AM/PM PM	5:15
						MILES FROM STATION TO WELL	25		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	A-CON CMT	SK	325		5,850.00
CP 100-C	Common CMT	SK	280		4,480.00
CC 102	Coll. Pkcs	16	152		562.40
CC 109	Calcium chloride	16	1446		1,518.30
CF 106	TOP Rubber Plug 9 5/8	SA	1		260.00
CF 1284	Shoe shoe	SA	1		1,350.00
CF 1781	Constr. iron	SA	5		800.00
CF 1904	Basket	SA	1		340.00
CF 3000	Thread Lock Kit	SA	1		34.00
CC 131	Sucker	16	200		1,500.00
E 100	pickup m	m	25		112.50
E 101	Heavy Grout m	m	75		562.50
E 113	Bulk Delivery sm	FM	713		1,781.25
CB 202	Septal chgs 1000-2000	SA	1		1,500.00
CB 240	Blending mdy	SK	605		847.00
CB 504	Plg Consistency Rental	SA	1		250.00
S003	Sucker Sucker	SA	1		175.00
SUB TOTAL					21,922.95

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		16,880.67

Discard P
Thank you

SERVICE REPRESENTATIVE Robert J. Miller	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Ken Mendley
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>UNIT Petroleum</i>	Lease No.	Date <i>12-27-14</i>	
Lease <i>Miller 26</i>	Well # <i>1-H</i>		
Field Order # <i>11760</i>	Station <i>PRA TT KS</i>	Casing <i>9 5/8</i>	Depth <i>1506'</i>
Type Job <i>CNW 9 5/8 Surface</i>	Formation	County <i>RENO</i>	State <i>KS</i>
Legal Description <i>26-25-10</i>			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>9 5/8</i>				Pre Pad	Max		5 Min.
Depth <i>1506</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>116 1/2</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>5"</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>1500</i>	Packer Depth	From	To				

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Lull</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19903</i>	<i>21010</i>	<i>19889</i>	<i>19862</i>
Driver Names	<i>Sullivan</i>	<i>Spring</i>		<i>Phye</i>		<i>Fernandez</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:50</i>					<i>on loc</i>
<i>2:10</i>					<i>Casing on bottom</i>
<i>3:20</i>			<i>3</i>	<i>4</i>	<i>Rig side eq.</i>
			<i>143</i>	<i>5.5</i>	<i>SPACER</i>
	<i>300</i>		<i>44</i>		<i>mix 325 sk A-cond cmt 3%cc 1/4 cr</i>
					<i>mix 280 sk common cmt 2%cc 1/4 cr</i>
					<i>cmt mixed shot down</i>
					<i>Release Plug</i>
<i>4:30</i>	<i>1200</i>		<i>114</i>	<i>4.5</i>	<i>st disp</i>
					<i>plug down</i>
					<i>circulated 50 BBL cmt pit</i>
					<i>50B complete</i>
					<i>Thank you</i>



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10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040802836
FIELD SERVICE TICKET

1718 11761 A

DATE _____ TICKET NO. _____

DATE OF JOB 01-01-15 DISTRICT Pratt Kc	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER UNIT Petroleum	LEASE miller 26-14 WELL NO.					
ADDRESS	COUNTY RENO STATE KAN					
CITY STATE	SERVICE CREW Sullivan Eggins, Alex					
AUTHORIZED BY	JOB TYPE: CNW 7" INTERMEDIATE					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 01-01-15 DATE AM 6:00 TIME
33708-20920	1					ARRIVED AT JOB AM 8:15
19862-71010	1					START OPERATION AM 10:20
37900						FINISH OPERATION AM 11:20
						RELEASED AM 12:00
						MILES FROM STATION TO WELL 25

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	sk	160		2,720.00
CC 102	Call Pipe	lb	40		148.00
CC 105	C-41 D	lb	31		124.00
CC 111	SALT	lb	804		402.00
CC 112	cmt Factor Reducer	lb	46		276.00
CC 129	FLA-322	lb	76		570.00
CC 201	Wilsonite	lb	800		536.00
CF 104	TOP Rubber Plug 7"	SA	1		110.00
CF 1282	Seal Float Shoe	SA	1		760.00
CF 3000	Thread Lock Kit	SA	1		34.00
CC 151	MUD Thick	gal	500		750.00
E 100	Hydro m	m	25		112.50
E 101	Heavy Spint	m	50		375.00
E 113	Bulk Heavy TM	TM	189		471.88
CE 205	Depth change 4,000 - 5000'	SA	1		2,520.00
CE 240	Blendup - mix	sk	160		224.00
CE 504	Plug Constant	SA	1		250.00
9003	SPAW Super	SA	1		175.00
SUB TOTAL					10,558.38

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

discout **1,129.95**
TOTAL **8,129.95**
Thank you

SERVICE REPRESENTATIVE **Robert [Signature]**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **[Signature]**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>UNIT Petroleum</i>	Lease No.	Date <i>01-09-15</i>	
Lease <i>Miller</i>	Well # <i>26-1H</i>		
Field Order # <i>11704</i>	Station <i>Pratt ks</i>	Casing	Depth
Type Job <i>CNW LANDSTRENGTH</i>	Formation	County <i>Redo</i>	State <i>KS</i>
		Legal Description <i>26-25-10</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>	<i>5 1/2</i>							
Depth <i>4234'</i>	Depth <i>4056'</i>	From	To	Pre Pad	Max		5 Min.	
Volume <i>65 1/2</i>	Volume <i>94</i>	From	To	Pad	Min		10 Min.	
Max Press <i>159 1/2</i>	Max Press <i>159 1/2</i>	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>78982</i>	<i>86679</i>	<i>19824</i>	<i>21010</i>				
Driver Names	<i>Sullivan</i>	<i>Morgan</i>	<i>Railly</i>	<i>Another</i>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>5:00</i>					<i>ON LOC</i>
<i>5:15</i>					<i>CASING ON BOTTOM</i>
<i>5:20</i>					<i>Rig circ csg</i>
<i>6:30</i>	<i>1,240</i>		<i>5</i>	<i>3.5</i>	<i>ST SPACER</i>
			<i>12</i>		<i>mix mud flush</i>
			<i>5</i>		<i>ST SPACER</i>
				<i>5</i>	<i>mix cmt 400 sk 50/50 per @ 13.8 ppq</i>
			<i>108</i>		<i>cmt mixed</i>
			<i>1 1/2</i>		<i>Pump Sugar 470</i>
					<i>Shot down</i>
					<i>Load Plug & Ball</i>
				<i>6</i>	<i>St Deep w/ Sugar WATER 40 BBL</i>
					<i>Lift</i>
	<i>1250</i>		<i>145</i>	<i>3.5</i>	<i>Slow Rate</i>
<i>7:40</i>	<i>1,850</i>		<i>190</i>		<i>Plug down Plug NOT LOAD 5 BBL over</i>
					<i>Reverse Psi Check Float.</i>
					<i>SOB Complete</i>
					<i>Strat y</i>