



Cement Report

Customer Merit Energy		Lease No.		Date 4-11-15	
Lease Marlene		Well # 8-2		Service Receipt 1417-05552A	
Casing		Depth		County Finney	
Job Type PTA		Formation		State KS	
Legal Description					

Pipe Data			Perforating Data			Cement Data	
Casing size	Tubing Size		Shots/Ft			Lead 160st 60/40 @ 13.5	
Depth	Depth	From	To	From	To	1.50 7.50	
Volume	Volume	From	To	From	To	Tail in	
Max Press	Max Press	From	To	From	To		
Well Connection Swage	Annulus Vol.		From	To	To		
Plug Depth	Packer Depth		From	To	To		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Callout
06:00					On location
06:10					Safety Mtg w/ B.E.S Employees
06:20					Spot in / Rig up
07:15					Safety Mtg w/ Rig crew
07:25					Rig up to Drill Pipe
07:33	100		13.35 BBL	3.5	Start Cementing (#1)
07:36	190			4.1	
07:38					Shutdown / Washup
07:39	100		21.9	4.3	Start Displacement
07:45					Shutdown Pull Pipe
08:15					Rig up
08:21	180		13.35 BBL	4.3	Start Cementing (#2)
08:28	100		11.47	4.1	Start Displacement
08:31					Shutdown Pull Pipe
08:50					Rig up
08:52	180			4.5	Start Cementing (#3)
08:56	100		5.58	4.2	Start Displacement
08:58					Shutdown Pull Pipe
09:20					Rig up
09:24	100		5.34	2.2	Start Cementing (#4)
09:34					Shutdown / Washup to Pit
					Cement to Surface Job Complete

Service Units	86573	24482	14355/19883
Driver Names	Tommy M.	Ed M.	Hector R.

Early
Customer Representative

Tyce Davis
Station Manager

Tommy Marcellus
Cementer Taylor

