

FIELD SERVICE TICKET 1717 05342 A

EN	ERGY	SERVICES									
PRESSURE PUMPING & WIRELINE					DATE TICKET NO						
DATE OF 3-2245 DISTRICT 1717					NEW Ø OLD PROD □INJ □WDW □CUSTOMER ORDER NO.:						
CUSTOMER Merit BARRY CO LLC					LEASE Warner 5 3 WELL NO.						
ADDRESS					COUNTY Haskell STATE KS						
CITY STATE					SERVICE CREW JUAN Daniel Santiago						
AUTHORIZED BY	rce Da	ois			JOBTYPE: 2-42 DNAString						
EQUIPMENT#			HRS	EQI	JIPMENT#	HRS	TRUCK CALL	ED	TE AM	SID!	0
89315	9					<u> </u>	ARRIVED AT	JOB		1000	
38117	9	4					START OPER	RATION	-	1:04	
19919 —	9						FINISH OPER	RATION	PM		-
30463	9					 	RELEASED		AMP -	F1 2-	
19566	19		1				MILES FROM	STATION TO WEL		50	$\overline{}$
products, and/or supplies i	horized to o	TRACT CONDITIONS: (This execute this contract as an ag of and only those terms and of t the written consent of an off	gent of the conditions a	customer. A ppearing or	s such, the under the front and bac	signed agre k of this doo	ees and acknowle curnery. No addit	edges that this contractional or substitute term	s and/or cond	ditions	shall
ITEM/PRICE MATERIAL, EQUIPMENT AND SERVICES USE					SED	UNIT	QUANTITY	UNIT PRICE	\$ AM	ראעסו	٢
C1604 50150 POZ						SES	277		30	47	00
cell VSA						16	1537				50
cc201 UGilsonide						16	1357			29	29
cc113 Oxps um					16	1165		87	13	7-5	
cclo3	15/					16	140		17	50	DD
ccios vez	419					16	59			36	
Cf103 700		ea			10	55					
elol Heavy Equipment Mileage						mi	100		7	50	
C8240 Mix		sks	277		3	87	80				

e113 Bulk Deleviry charge 456 25 Depth Charge 5001-6000 2880 00 ce206 106 ce soy Unit Mileage Charge Pickup e100 50 Service Supervisor 5003 ea Coment Data Acquisition 7105 ea SUB TO SERVICÉ & ÉQUIPMENT %TAX ON \$ %TAX ON \$ MATERIALS Date TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Cement Report

		, Kansas						15080		
Customer Merit Energy				Lease No. Date				3-0040		
Lease Warner G				3			Service Receipt	7396 M		
Casing 5112 Depth				I PIGSKAII			State 1CS			
Job Type 2-42 Formation organize Legal Description Sec 26-27							6-27-	33		
Pipe Data				Perfora		Perforating	g Data	Cemen	t Data	
Casing size 5 1/2 Tubing Size						Shots/		Lead		
Depth 5553			Depth	From		То				
Volume 12 8.82			Volume	From		То				
Max Press 1500			Max Press	From				Den 13.5		
Well Connection 5 1/2			Annulus Vol.	From		To 2775ks yield 1158 yield 1158 galsk 7:36				
Plug Depth			Packer Depth	From		То	galsk 7	.36		
Time	Casing Pressure	Tubing Pressure	Bbis. Pumbed	Rate	Service Log					
10:00					Saffy Meeting					
10:30					on location					
					Drop Ball Corculate					
1204	1500		1		Prime up Psitest					
1:06	600		10	3.0	Stort Coment					
1110	400		67	5.0	inc Rafe					
1125	0				- Shut Down					
1:26					Shutin Head					
						Plug				
					Wa	shup	1			
1:31	50		/	510	Start Displacement					
1:52	500		80	5.0	1.7	Psi				
1:56	900		120	2.0		I down R				
263	1500		129		Shut Down					
2108	1500				Hold 5 min					
2408	0				Kelease backhold					
2:10					Hold 5 min Release backhold Rig down					
								<u> </u>		
Service Un	its 893	15	38117	19919	l	30463	1956	6		
Driver Names Jukn		Daniel	W.		Santingo					

Customer Representative

Tyce Davis
Station Manager

JUAN Ortiz

nenter Taylor Printing

