



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 05344 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>4-1-15</b>	DISTRICT <b>1717</b>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER <b>Merit Energy</b>	LEASE <b>Cobra</b>	WELL NO. <b>26-2</b>							
ADDRESS	COUNTY <b>Kearney</b>	STATE <b>Ks</b>							
CITY	STATE	SERVICE CREW <b>Juan Carlos Margarito Gabriel</b>							
AUTHORIZED BY <b>Tyce Davis</b>	JOB TYPE: <b>Z-42</b> <b>Surf Seal</b>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>89315</b>	<b>10</b>	<b>38119</b>	<b>10</b>					<input checked="" type="checkbox"/>	<b>5:00</b>
<b>38750</b>	<b>10</b>	<b>37547</b>	<b>10</b>			ARRIVED AT JOB		<input checked="" type="checkbox"/>	<b>7:30</b>
<b>19847</b>	<b>1</b>					START OPERATION		<input checked="" type="checkbox"/>	<b>9:15</b>
<b>30461</b>	<b>10</b>					FINISH OPERATION		<input checked="" type="checkbox"/>	<b>10:45</b>
<b>37724</b>	<b>10</b>					RELEASED		<input checked="" type="checkbox"/>	<b>12:00</b>
						MILES FROM STATION TO WELL			<b>50</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
c1101	✓ Accon-Blend	skt	360		4096 00
c1110	✓ Premium Plus Cement	skt	240		3912 00
cc109	✓ Calcium chloride	lb	1469		1542 45
cc102	✓ Lelloflake	lb	150		555 00
cc130	✓ C-51	lb	68		1700 00
cf912	✓ 85/8 nonrotating Plug	ea	1		950 00
cf911	✓ 85/8 nonrotating Float Collar	ea	1		1250 00
cf4405	✓ Optimizing Centralizers	ea	18		1620 00
cf4109	✓ Stop Collar 85/8	ea	1		100 00
cf253	✓ Guide Shoe 85/8	ea	1		380 00
cc165	✓ Stoploss Polymer	gal	420		2520 00
cc166	✓ Stoploss Lcm	gal	120		630 00
e1d	Heavy Equipment M/lease	mi	150		1125 00
ce270	Mixing Service Charge	skt	600		840 00
e113	bulk delivery charge	tm	1413		3531 25
ce107	Depth Charge 1001-2000	hrs	1		1500 00
ce509	Plug Container Charge	job	1		250 00
e1008	Unit M/lease Charge Pickup	mi	50		225 00
5003	Service Supervisor	ea	1		175 00

Date 4/1/15  
Office Hplomb  
GL 86002076  
AFE 4496  
Well Cobra 26-2

SUB TOTAL **15,180.85**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



# Cement Report

Customer	Merit Energy	Lease No.		Date	4-1-15
Lease	Cobra	Well #	26-2	Service Receipt	5344
Casing	8518	Depth	1919	County	Leary
Job Type	2-42	Formation	surface	Legal Description	Sec 26-21-35

Pipe Data		Perforating Data		Cement Data
Casing size	8518	Tubing Size		Lead Den 12.5 360 sks
Depth	1874.05	Depth	From To	
Volume	119.17	Volume	From To	Yield 204 gals/c 1400
Max Press	1500	Max Press	From To	Tail in Den 14.8 240 sks
Well Connection	8518	Annulus Vol.	From To	
Plug Depth		Packer Depth	From To	Yield 1.34 gals/c 33

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					ON location
8:00					Safety Meeting & Logup
9:17	1500		1	—	Prime up psi Test
9:21	200		12	3.0	Start Fluid Loss Cem
9:27	200		154	5.0	Start Lead Cement
9:59	200		58	5.0	Start Tail Cement
10:10	0		—	—	Shut Down
					Washup
					Drop Plug
10:12	100		1	5.0	Start Displacement
10:26	400		76	5.0	Lift Psi
10:34	550		110	3.0	Slowdown Rate
10:35	550		115	2.0	Slowdown Rate
10:37	1000		119	—	Shut Down
10:40	0				Released back float held
10:45	1500		—	—	Psi up casing
11:00	0		—	—	Released back Log down

Service Units	84315	38750	19892	30464/37724	38119/37547
Driver Names	JUAN	Carlos		Gabriel	Margarita

Early

Customer Representative

Tyler

Station Manager

Juan Ortiz

Cementer

