



SandRidge Energy
Dusenbury 3408 3-10H
Harper County, Kansas

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you, for the award of the provision of cementing products and services on the well Dusenbury 3408 3-10H Surface Casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 2500 psi. After a successful test we began the job by pumping 10 bbls of pre-flush spacer. We then mixed and pumped the following cements:

81 Bbls (245 sacks) of 13.2 ppg
Lead slurry: Class A AMD 1.85 Yield
2% CC
¼ # Flo-seal

32 Bbls (150 sacks) of 15.6 ppg
Tail Slurry: Class A 1.2 Yield
2% CC
¼ # Flo-seal

The top plug was then released and displaced with 55 of fresh water. The plug bumped and pressured up to 950 psi. Pressure was released and floats held.

All real time data is shown on the graph in the attachment section.

Allied Oil & Gas Services remains committed to provide operational excellence and superior product performance. All comments and suggestions are greatly appreciated and help us to continue to provide this level of service.

Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.



SandRidge Energy
Dusenbury 3408 1-10H
Harper County, KS.

1.0 Executive Summary

Allied Oil & Gas Services would like to thank you for the award of the provision of cementing products and services on the well Dusenbury 3408 1-10H intermediate casing.

A pre-job meeting was held to discuss job details, review the safety hazards, potential environmental impact and established emergency procedures.

Allied started the job testing lines to 3000 psi. After a successful test we began the job by pumping 30 bbls of spacer. We then mixed and pumped the following cements:

59.84 Bbls (240 sacks) of 13.6 ppg Lead slurry:
50:50 Class A:Poz Blend – 1.4 Yield
2.0% Gel
0.4% FL-160
0.1% SA-51

21.02 Bbls (100 sacks) of 15.6 ppg Tail slurry:
Class A - 1.18 Yield
0.8% FL-160
0.2% CD-31

The top plug was then released and displaced with 200 Bbls of fresh water. The plug bumped and pressured up to 1100 psi. Pressure was released and floats held with 1 bbl back to the truck. Well maintained circulation throughout the job.

All real time data can be review in the chart section of the report.

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Again we want to thank you for the opportunity to perform these and your future cementing & acidizing service needs.