



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12676 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>7/12/15</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____								
CUSTOMER <u>Culbreath Oil & Gas Co Inc</u>		LEASE <u>Dawey Trust</u> 2-7A WELL NO. _____								
ADDRESS _____		COUNTY <u>Rawlins</u>		STATE <u>Ks</u>						
CITY _____ STATE _____		SERVICE CREW <u>Scott, Shawn, Matt, CJ</u>								
AUTHORIZED BY <u>Herald Bellerive</u>		JOB TYPE: <u>5 1/2 Long string</u> <u>new</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>86779</u>	<u>2</u>									
<u>19860</u>	<u>1</u>									
<u>77586</u>	<u>.5</u>									
<u>3160</u>										
						ARRIVED AT JOB	<u>7/12/15</u>			<u>1:30</u>
						START OPERATION	<u>7/12/15</u>			<u>10:10</u>
						FINISH OPERATION	<u>7/12/15</u>			<u>12:10</u>
						RELEASED	<u>7/12/15</u>			<u>1:00</u>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-con Blend Common	SK	400		7200.00
CP104	50/50 POZ	SK	225		2475.00
CP104	50/50 POZ	SK	50		550.00
CC111	SaM	lb	1188		594.00
CC105	C-41P	lb	58		232.00
CC129	FIA-322	lb	139		1047.50
CC201	Gulsonite	lb	1375		921.25
CC102	Celloflake	lb	100		370.00
CC109	Calcium chloride	lb	1128		1184.40
CF607	Latch down Plug + 1/2" Saffle 5 1/2	ea	1		400.00
CF1251	Auto Fill Float shoe 5 1/2	ea	1		360.00
CF1651	Turbolizers 5 1/2	ea	10		1100.00
CF1901	5 1/2 Basket	ea	3		870.00
CF2001	Cement Scratchers Cable Type	ea	40		3000.00
CF151	Mud Flush	Gal	500		750.00
1704	Claymat KCl Substitute	Gal	2		70.00
E100	Unit Mileage Charge Pickup	MI	100		450.00
E101	Heavy Equipment M. Charge	MI	300		2750.00
E113	Prop + BulR Delivery Charges	TM	3035		7587.50

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

146

SERVICE REPRESENTATIVE _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____



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DATE _____ TICKET NO. _____

DATE OF JOB: 7/12/15		DISTRICT: _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____					
CUSTOMER: Culbreth Oil & Gas Co Inc				LEASE: Downey Trust 27A WELL NO. _____					
ADDRESS: _____				COUNTY: Roubidoux STATE: KS					
CITY: _____		STATE: _____		SERVICE CREW: Scott, Sherry, Matt, CJ					
AUTHORIZED BY: Herald Belliveau				JOB TYPE: 5 1/2" Logging (new)					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
86779	2					ARRIVED AT JOB	7/12/15	AM	1:30
19806	1					START OPERATION	7/12/15	AM	10:15
71556	0.5					FINISH OPERATION	7/12/15	AM	12:10
3168						RELEASED	7/12/15	AM	1:00
						MILES FROM STATION TO WELL			

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ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-con Island Common	SK	400		7200.00
CP104	50150 POZ	SK	275		2475.00
CP104	5040 POZ	SK	50		550.00
CC111	Salt	lb	1188		594.00
CC125	C-41P	lb	58		252.00
CC129	FIA-322	lb	139		1047.50
CC201	C-41P	lb	1375		921.25
CC102	C-41P	lb	100		370.00
CC109	Calcium chloride	lb	1128		1184.40
CF607	1/2" down Plug (Salt) 1/2"	EA	1		400.00
CF1781	1/2" Full Flow Plug 5/8"	EA	1		360.00
CF1651	T-nut Bolts 5/8"	EA	10		1100.00
CF1401	5/8" Bolt	EA	3		570.00
CF2001	Convent Sulfur Hex Cable Type	EA	40		3600.00
CF151	Mud Plug	EA	500		750.00
CF704	Charged P-Cell Substrate	EA	2		700.00
FL100	Joint Mixture Charge P-Cell	MI	100		450.00
L101	Heavy Equipment 4M Head	MI	300		2750.00
L115	Reel Bulk Delivery Charges	TM	3035		7587.50

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Culbreath Oil & Gas</i>		Lease No.		Date	
Lease <i>Dewey Trust</i>		Well # <i>2-7A</i>		<i>7/17/15</i>	
Field Order # <i>12676A</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>4894</i>	County <i>Rawlins</i>	State <i>KS</i>
Type Job <i>5 1/2 long string</i>			Formation	Legal Description <i>7-55-354</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3 1/2</i>								
Depth <i>4894</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>115.57</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1800</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>3 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Heard Bellive</i>		Station Manager <i>Kevin Gordley</i>		Treater <i>Scott Graves</i>	
Service Units <i>38970</i>	<i>70956</i>	<i>14903</i>	<i>28980</i>		
Driver Names <i>Scott S.J.</i>	<i>M.H.</i>	<i>S.H.</i>	<i>S.H.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30</i>					<i>Orientation Safety Meeting Rig up</i>
<i>5:40</i>					<i>Run float equip</i>
<i>7:30</i>					<i>Circulated 15 min 57 #60</i>
<i>7:45</i>					<i>Run casing</i>
<i>9:10</i>					<i>Circulate on bottom 45 min</i>
<i>10:10</i>	<i>200</i>			<i>4.5</i>	<i>Pump H2O spacer</i>
<i>10:11</i>	<i>250</i>		<i>5</i>	<i>4.5</i>	<i>Pump 500 gallons Mud flush</i>
<i>10:13</i>	<i>250</i>		<i>12</i>	<i>4.6</i>	<i>Pump H2O spacer</i>
<i>10:15</i>	<i>220</i>		<i>20</i>	<i>5.3</i>	<i>Mix 400 sks A-con 11.6 ppv</i>
<i>10:35</i>	<i>110</i>		<i>10.3</i>	<i>3.2</i>	<i>Lost Circulation Reduce Rate</i>
<i>11:05</i>	<i>96</i>		<i>94.5</i>	<i>3.1</i>	<i>Mix 50/50 Pot 225 sks</i>
<i>11:21</i>	<i>0</i>		<i>51.7</i>		<i>Shut down</i>
<i>11:23</i>					<i>Work Pump + lines clean</i>
<i>11:25</i>	<i>0</i>			<i>3.1</i>	<i>Release Plug start displacement</i>
<i>11:45</i>	<i>350</i>		<i>62</i>	<i>5.1</i>	<i>L.F.I Pressure</i>
<i>12:00</i>	<i>1050</i>		<i>50</i>	<i>3.1</i>	<i>Plug landed</i>
<i>12:01</i>	<i>1670</i>			<i>3.1</i>	<i>Pressure up on plug</i>
<i>12:01</i>	<i>1670</i>				<i>Shut down</i>
<i>12:05</i>	<i>0</i>				<i>Release Pressure NO Returns</i>
<i>12:10</i>	<i>0</i>		<i>8.5</i>	<i>3</i>	<i>Plug Rut hole 30 sks 50/50 pot</i>
					<i>Shut down</i>
					<i>Job Complete</i>