KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

[redacted] 1366091

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32198
Name: PetroSantander (USA) Inc.
Address 1: 6363 WOODWAY DR STE350
Address 2:
City: HOUSTON State: TX Zip: 77057 + 1798
Contact Person: Liliana Hernandez
Phone: (713) 784-8700
Contact Person Email: lhernandez@petrosantander.com
Field Contact Person: Pete Kuneyl
Field Contact Person Phone: (620) 275-2388

API No. 15- 15-093-20757-00-01
Spot Description:
__ - __ - SE - SW Sec. 12 Twp. 21 S. R. 35 ☐ E ☑ W
660 feet from ☐ N / ☑ S Line of Section
1980 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kearny Elevation: 3084 ☑ GL ☐ KB
Lease Name: ODD WILLIAMS Well #: 3
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☑ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 06/27/2007 Date Shut-In: 08/06/2014

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.875
Setting Depth		615	4192			3594
Amount of Cement		400	200			0
Top of Cement		0	2950			0
Bottom of Cement		615	5000			0

Casing Fluid Level from Surface: 1824 How Determined? ECHOMETER Date: 09/28/2015
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 2018 (depth) w / 425 sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4214 Plug Back Depth: 4136 Plug Back Method: cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Topeka	At:	to Feet	Perforation Interval 3632 to 3860 Feet or Open Hole Interval ___ to ___ Feet
2.	At:	to Feet	Perforation Interval ___ to ___ Feet or Open Hole Interval ___ to ___ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 09/11/2017

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

September 11, 2017

Liliana Hernandez
PetroSantander (USA) Inc.
6363 WOODWAY DR STE350
HOUSTON, TX 77057-1798

Re: Temporary Abandonment
API 15-093-20757-00-01
ODD WILLIAMS 3
SW/4 Sec.12-21S-35W
Kearny County, Kansas

Dear Liliana Hernandez:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Needs a current fluid level shot

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by October 09, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1