KANSAS CORPORATION COMMISSION

 $O{\sf IL} \And G{\sf AS} CONSERVATION DIVISION$

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1366619

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|---|-------------------------|------------------|------------------------|------------------------|------------------------------|----------------------|---------------|--------|-----------|--|
| Name: Address 1: | | | | Spot Descri | Spot Description: | | | | | |
| | | | | _ | Sec Twp S. R E W | | | | | |
| Address 2: | | | | | | feet fr | | | | |
| City: Zip: + Contact Person: Phone:() | | | | | | | | | | |
| | | | | GF 5 LOCali | | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | Lease Nam | e: | | Well #: | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 (| Oil 🗌 Gas 🗌 OG 🗌 | WSW Ot | her: | | |
| Field Contact Person Phon | e:() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | 0 | | | | | |
| | | | | Spud Date: | | Date S | shut-In: | | | |
| | Conductor | Surface | | Production | Intermedia | ate L | iner | Tubing | 3 | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | ŀ | low Determir | ned? | | | Date | : | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? Yes | No | | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Hole at | (depth) | Casing Leaks: | Yes No | Depth of casing leak | x(s): | | | |
| Type Completion: | | | | | | | | | of cement | |
| Packer Type: | | | | | | | " | | | |
| Total Depth: | Depth: Plug Back Depth: | | | Plug Back Method: | | | | | | |
| Geological Date: | | | | | | | | | | |
| ormation Name Formation Top Formation Base | | | Completion Information | | | | | | | |
| 1 | At: | to | _ Feet F | Perforation Interval | to | Feet or Open H | lole Interval | to | Feet | |
| 2 | At: | to | Feet F | Perforation Interval - | to | | lole Interval | to | Feet | |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st St. Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

September 26, 2017

Steve Tedesco Running Foxes Petroleum Inc. 14550 E. Easter Ave Suite 200 Centennial, CO 80112

Re: Temporary Abandonment API 15-001-27882-00-00 QUINN A 2 SE/4 Sec.35-26S-17E Allen County, Kansas

Dear Steve Tedesco:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by October 24, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Ryan Duling KCC DISTRICT 3