



BASIC
ENERGY SERVICES

CAE 815

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000939	1718	08/12/2015
INVOICE NUMBER			
91885421			

Pratt (620) 672-1201
 B CULBREATH OIL & GAS CO INC
 I 1532 S PEORIA AVE
 L TULSA
 L OK US 74120
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME H Dreiling Trust 1-28
O LOCATION
B COUNTY Logan
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40864893	19843		Net - 30 days	09/11/2015	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/07/2015 to 08/07/2015</i>					
0040864893		<i>DIS032</i>	<i>205</i>		
171812753A Cement-New Well Casing/Pi 08/07/2015					
<u>Cement 5 1/2" Longstring</u>					
50/50 POZ		200.00	EA	5.06	1,012.00 T
A-Con Blend Common		500.00	EA	8.28	4,140.00 T
Salt		1,114.00	EA	0.23	256.22 T
C-41P		42.00	EA	1.84	77.28 T
FLA-322		101.00	EA	3.45	348.45 T
Gilsonite		1,000.00	EA	0.31	308.20 T
Celloflake		125.00	EA	1.70	212.75 T
Calcium Chloride		1,410.00	EA	0.48	681.03 T
"Two Stage Cement Collar, 5 1/2" (Blue)		1.00	EA	2,070.00	2,070.00
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	165.60	165.60
"Turbolizer, 5 1/2" (Blue)"		10.00	EA	50.60	506.00
"5 1/2" Basket (Blue)"		3.00	EA	133.40	400.20
"Cement Scratchers Cable Type, 5 1/2" "		40.00	EA	34.50	1,380.00
Super Flush		250.00	EA	1.13	281.75 T
"Unit Mileage Chg (PU, cars one way)"		100.00	MI	2.07	207.00
Heavy Equipment Mileage		300.00	MI	3.45	1,035.00
"Proppant & Bulk Del. Chgs., per ton mil		3,190.00	EA	1.15	3,668.50
Depth Charge; 4001'-5000'		1.00	EA	1,159.20	1,159.20
Blending & Mixing Service Charge		700.00	BAG	0.64	450.80
Plug Container Util. Chg.		1.00	EA	115.00	115.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	80.50	80.50

M

SCANNED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	18,555.48
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	585.41
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	19,140.89
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer Culbrenth ad, cr		Lease No.		Date	
Lease 4 Drady tract		Well # 1-28		08-07-15	
Field Order # 12753	Station Pratt ks	Casing 5/2	Depth 4797'	County LODAN	State KS
Type Job COW 2 STAGE loge sky			Formation	Legal Description 28-11-32	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5/2	DV Tool	From	To	Pre Pad		Max		5 Min.
4797	2575	From	To	Pad		Min		10 Min.
113	61	From	To	Frac		Avg		15 Min.
Max Press 2000	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection P.C.	Annulus Vol.	From	To			Gas Volume		Total Load
Plug Depth 4136	Packer Depth	From	To	Flush				

Customer Representative	Station Manager DAVE SALT	Treater Robert Jull
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Service Units	37900	19889	19843	70959	73748	19959	21010
Driver Names	Sullivan	Edwards	McMann	Pierce			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 am					on loc
					RUN 5 1/2 15.5 csq.
					DV TOOL @ 2575'
2:30					CASING ON BOTTOM
2:40					Hook Up circ. csq.
3:45			6	3.5	St Salt fluid
			6		St Super fluid
			3		Spacer
				4.5	mix cement 200 sk 50/50 percent
					cmnt mixed shut down wash line pump
					Release. Plug
			60	5	St Dip w H ² O
			53		St mud
	300				Lift Ps.
	500			4	Slow Rate
4:30	2000		113		Plug down
					Release Ps. ✓ fluid
4:40					DROP DV OPENING TOOL
4:55	1300				OPEN DV TOOL.
5:00					Hook Up circ. csq.

TOP STAGE

Customer Culbreath oil corp		Lease No.		Date	
Lease H. O'Brien Trust		Well # 1-28		02-07-15	
Field Order # 12753	Station P21-A	Casing 5 7/8	Depth 2575'	County KOSCIUSKO	State IN
Type Job CNW 2D-2 Safety Long Term			Formation	Legal Description 28-11-32	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 7/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 2575'	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press 400	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 575'	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SETH	Treater Robert Miller
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00			3	3	At spacer
				5	mix cement 450 lb A-COM @ 11.5 ppq
					cmf mixed
			222		shot down wash Lix, pap
					Release Plug
				5.5	St Disp
	500				Lift
			62	3.5	Plug (bottom)
	1350				Close DV
9:00	1500				✓ Close circ 15 ppq cmf P21
			7		plug NH
			5		plug NH
					500 Countdown
					shut in