1367932

Form CP-111

July 2017

Form must be Typed

Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

Form must be ryped
Form must be signed
All blanks must be complete

| OPERATOR: License# | | | | API No. 15 Spot Description: | | | | | | | | | | | | | | | | |
|---|--|------------------------------------|----------|---|--|--|---------------------------|----|----------------|------------|------------------|-----------|---------|-----|------------|--------------|-------------|----|-------------|--|
| | | | | | | | | | | Address 1: | | | | | · Sec | Twp | _ S. R | E | \square W | |
| Address 2: | | | | | | | | _ | | | | | | | | | | | | |
| City: | | | | feet from E / W Line of Section | | | | | | | | | | | | | | | | |
| Contact Person: Phone:() Contact Person Email: Field Contact Person: Field Contact Person Phone:() | | | | | GPS Location: Lat: | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | Spud Date: | | Date Shut-i | n: | | |
| | | | | | | | | | | | | Conductor | Surface | Pro | oduction | Intermediate | Liner | | Tubing | |
| | | | | | | | | | | | Size | | | | | | | | | |
| | | | | | | | | | | | Setting Depth | | | | | | | | | |
| | | | | | | | | | | | Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: | as Lease? Yes n Hole at (depth) I ALT. II Depth of Size: Plug Ba Formation At: At: | Top Formation Base to Feet to Feet | Perfo | sing Leaks: sack Set at: Plug Back Metheration Interval | Yes No Depth s of cement Port C Fee Od: Completion to Fee to Fee | collar:(depth) t Information eet or Open Hole I | _ w / | to | cementFeetFeet | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Re | Results: | | Date Plugged: | Date Repaired: | Date Put Back in Service: | | :e: | | | | | | | | | | | |
| Review Completed by: | | | Comr | nents: | | | | | | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | | | | | | |
| | | Mail to the App | ropriate | KCC Conserv | ation Office: | | | | | | | | | | | | | | | |

| States today trans trace rates and not bearing marked many time pro- | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 | |
|--|--|--------------------|--|
| State Same for the same same same same same same same sam | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 | |
| See | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 | |

Conservation Division District Office No. 3 137 E. 21st St. Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

October 03, 2017

Beth Oswald Dart Cherokee Basin Operating Co., LLC 600 DART RD PO BOX 177 MASON, MI 48854-0177

Re: Temporary Abandonment API 15-125-29370-00-00 STEINBERGER 1 NE/4 Sec.10-31S-15E Montgomery County, Kansas

Dear Beth Oswald:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

needs fluid level and how determined

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by October 31, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Duane Sims KCC DISTRICT 3