



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

XTREME WELL SERVICE, INC.

P.O. BOX 192, RUSSELL, KANSAS 67665

Mobile: 785-483-1924

Date: 7/22/2014

Rig # 2

Work Ordered By: LD

Company: LD Drilling Inc.

Directions: HWY 16 and 62, 2m N, 1m E,

Address: 7sw 26th Ave. Great Bend, KS 67530

.5m N, E into

Lease: Henry Trust

Well No: #7

County: Jackson

Job Type: New Well

EQUIPMENT	FEET	JOINTS	PULLED FROM WELL	FEET	JOINTS	RAN IN WELL
Polish Rod Liner						
Polish Rod Size						
Pony Rod Subs						
Rods	0			0		
Rods	0			0		
Rods	0			0		
Pump Description						
Gas Anchor						
Tubing Subs						
Tubing						
Tubing						
Working Barrel						
Tubing Anchor						
Seating Nipple						
Mud Anchor						
Perforations			3402'-04'			
Formations						
Casing Size & Weight			5.5"			
PBSD			3433'			

Operator & Crew of: Clayton 3 Men & Unit 8.5 Hours at \$195.00 per hour \$1,657.50

RUBBER GOODS

ITEM	NO. USED	COST PER ITEM	OTHER DESCRIPTION	
			OUT OF TOWN EXPENSES	\$0.00
oil savers	2	\$15.00		\$30.00
5.5" V-Ring	10			\$0.00

EXTRA EQUIPMENT & MISCELLANEOUS CHARGES

ITEM				
			Wash Gas X 3 at \$3.49 per gallon	\$10.47
Trip Pipe Dope	X		Pipe thread lubricant @\$3.75 per pound	\$0.00

DESCRIPTION OF CHARGES

8% Fuel Surcharge:		\$
Amount:	State Sales Tax:	Total Amount: \$

Remarks: Drive to #7, rig up over hole, rig up casing swab and swab well dry. Do 1hr swab test (DRY), move swab tank from #4 over to #7, rig up BASIC and treat with 300gal of 15% @ 1 BPM at 800lbs. Shut well in and drive to hotel in Holton, KS.

XTREME WELL SERVICE, INC.

P.O. BOX 192, RUSSELL, KANSAS 67665

Mobile: 785-483-1924

Date: 7/23/2014

Rig # 2 Work Ordered By: LD

Company: LD Drilling Inc.

Directions: HWY 16 and 62, 2m N, 1m E,

Address: 7sw 26th Ave. Great Bend, KS 67530

.5m N, E into

Lease: Henry Trust

Well No: #7 County: Jackson Job Type: New Well

EQUIPMENT	FEET	JOINTS	PULLED FROM WELL	FEET	JOINTS	RAN IN WELL
Polish Rod Liner						
Polish Rod Size						
Pony Rod Subs						
Rods	0			0		
Rods	0			0		
Rods	0			0		
Pump Description						
Gas Anchor						
Tubing Subs						
Tubing						
Tubing						
Working Barrel						
Tubing Anchor						
Seating Nipple						
Mud Anchor						
Perforations			3402'-04'			
Formations						
Casing Size & Weight			5.5"			
PBTD			3433'			

Operator & Crew of: Clayton 3 Men & Unit 12 Hours at \$195.00 per hour \$2,340.00

RUBBER GOODS

ITEM	NO. USED	COST PER ITEM	OTHER DESCRIPTION	
			OUT OF TOWN EXPENSES	\$0.00
OIL SAVERS	2	\$15.00		\$30.00
5.5" V-Ring	10			\$0.00

EXTRA EQUIPMENT & MISCELLANEOUS CHARGES

ITEM				
			Wash Gas X 3 at \$3.49 per gallon	\$10.47
Trip Pipe Dope X			Pipe thread lubricant @\$3.75 per pound	\$0.00

DESCRIPTION OF CHARGES

8% Fuel Surcharge:		\$
Amount:	State Sales Tax:	Total Amount: \$

Remarks: Drive to #7, casing on slight a vacuum, tagged fluid 400' down from surface. Swabbed back 98 barrells in 2hrs on swab down. 10 barrells overload with a slight scum of oil (approx. 1-2%). Run 30 min test off bottom recovering 5.7 barrells with slight scum of oil. Ran 3 more 30 min tests recovering 5.7 barrells with scum of oil per test. Rig down, clean up location, move back to #4.

Conservation Division
District Office No. 3
137 E. 21st St.
Chanute, KS 66720



Phone: 620-902-6450
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

October 09, 2017

MARILYN DAVIS
L. D. Drilling, Inc.
7 SW 26TH AVE
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-085-20091-00-00
HENRY TRUST 7
NW/4 Sec.35-06S-13E
Jackson County, Kansas

Dear MARILYN DAVIS:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Fluid level must be from measurement this calendar year

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by November 06, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Taylor Herman
KCC DISTRICT 3