



PAGE	CUST #	YARD #	INVOICE DATE
1 of 1	1004409	1718	09/29/2015
<b>INVOICE NUMBER</b>			
<b>91928905</b>			

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 125 n market ste 1710  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME John A 2-20  
 O LOCATION  
 B COUNTY Thomas  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40878881	86779		Net - 30 days	10/29/2015
<b>For Service Dates: 09/23/2015 to 09/23/2015</b>				
0040878881				
171812620A Cement-New Well Casing/Pi 09/23/2015 Cement 5 1/2" Longstring 2 Stage				
AA2 Cement		150.00	EA	8.16
A-Con Blend Common		400.00	EA	8.64
60/40 POZ		50.00	EA	5.76
Celloflake		138.00	EA	1.78
Calcium Chloride		1,128.00	EA	0.50
C-41P		36.00	EA	1.92
Salt		751.00	EA	0.24
FLA-322		113.00	EA	3.60
Super Flush II		500.00	EA	0.73
Gilsonite		750.00	EA	0.32
Mag Chem 10CR		423.00	EA	1.30
"Two Stage Cement Collar, 5 1/2" (Blue)		1.00	EA	2,160.00
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA	172.80
"Turboizer, 5 1/2" (Blue)"		12.00	EA	52.80
"5 1/2" Basket (Blue)"		1.00	EA	139.20
"Unit Mileage Chg (PU, cars one way)"		100.00	MI	2.16
Heavy Equipment Mileage		300.00	MI	3.60
"Proppant & Bulk Del. Chgs., per ton mil		2,800.00	EA	1.20
Depth Charge; 4001'-5000'		1.00	EA	1,209.60
Blending & Mixing Service Charge		600.00	BAG	0.67
Plug Container Util. Chg.		1.00	EA	120.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	84.00

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>17,172.77</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>569.58</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>17,742.35</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 12620 A

20-85-35W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 9-23-15	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Val Energy, Inc	LEASE John A	WELL NO. 220							
ADDRESS	COUNTY Thomas	STATE Kansas							
CITY	STATE	SERVICE CREW Messick, D. Franklin, M. Mattal, S. Chavez							
AUTHORIZED BY	JOB TYPE C N.W. 2 Stage Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
86,779	.5	86,779	.5				9-22-15	AM	10:30
						ARRIVED AT JOB	9-23-15	AM	6:15
						START OPERATION		AM	9:45
73,768	.5	37,724/30464	.5			FINISH OPERATION		AM	
						RELEASED	9-23-15	AM	
						MILES FROM STATION TO WELL			100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	sk	150	\$ 2.50	00
CP 101	A Can Blend Common	sk	400	\$ 7.20	00
CP 103	60/40 Poz	sk	50	\$ 6.00	00
cc 102	Cell Plate	Lb	38	\$ 1.40	66
cc 105	C 4 IP	Lb	36	\$ 1.44	00
cc 111	Salt	Lb	751	\$ 3.75	50
cc 116	Mag Chem 10 CR	Lb	423	\$ 1.142	10
cc 129	FLA 322	Lb	113	\$ 8.47	50
cc 201	Gilsonite	Lb	750	\$ 5.02	50
cc 102	cell plate	Lb	100	\$ 3.70	00
cc 109	Calcium Chloride	Lb	1128	\$ 1.184	40
CF 451	Two Stage Cement Collar, 5 1/2"	Ea	1	\$ 4,500	00
CF 1251	Auto Fill Float Shoe, 5 1/2"	Ea	1	\$ 360	00
CF 1651	Turbolizer, 5 1/2"	Ea	12	\$ 1,320	00
CF 1901	5 1/2" Basket	Ea	1	\$ 290	00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>R. M. Osnid</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>[Signature]</i>
--	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 ~~12621~~ A  
*Continuation*

20-85-35W

DATE \_\_\_\_\_ TICKET NO. 12620

DATE OF JOB <u>9-23-15</u> DISTRICT <u>Pratt, Kansas</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Val Energy, Inc.</u>		LEASE <u>John "A"</u>	WELL NO. <u>2-20</u>							
ADDRESS		COUNTY <u>Thomas</u>	STATE <u>Kansas</u>							
CITY _____ STATE _____		SERVICE CREW <u>Messick: D. Franklin M. Mattal S. Chatterjee</u>								
AUTHORIZED BY		JOB TYPE: <u>C N W - Two Stage Long string</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC155	Super Flush II	Gal	500	\$ 765	00
E 100	Unit Mileage Charge Pickups, Small Vans & Cars	Mi	100	\$ 450	00
E 101	Heavy Equipment Charge	Mi	300	\$ 2,250	00
E 113	Proppant and Bulk Delivery	Tm	2900	\$ 7,060	00
CF 205	Depth Charge: 4,000 Feet To 5,000 Feet	4 Hr	1	\$ 2,520	00
CF 240	Blending and Mixing Service	Sk	600	\$ 840	00
CE 504	Plug Container Utilization	Job	1	\$ 250	00
S003	Service Supervisor	Ea	1	\$ 175	00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SUB TOTAL \$ 35,776.60

TOTAL \$ 17,172.70

SERVICE REPRESENTATIVE R. A. Oswald

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: John A. Chatterjee  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Inc.	Lease No.	Date 9-23-15			
Lease John "A"	Well # 220				
Field Order # 2620	Station Pratt, Kansas	Casing " 3 1/2	Depth	County Thomas	State Kansas
Type Job C.N.W. 2 Stage Long String	Formation	Legal Description 20-85-35W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size 4 1/2	Shots/Ft		Acid 150 sacks AA2	Bottom Stage	RATE	PRESS	ISIP
Depth 4346 Feet	Depth	From	To	Pre Pad .258 Defoamer	Max	102 Sbl	88 Fluid Loss	5 Min.
Volume 118 Bbl	Volume	From	To	Pad 5 Lbls Gilsonite	Min	38 Mag Chem		10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection Wedged and 2 Valve	Annulus Vol.	From	To	50 sacks 60/40 Poz to	HHP Used Fly Kut (30sks) & Mouse			Annulus Pressure use (20sks) holes
Plug Depth 1308 Feet	Packer Depth	From	To	Flush 50 Bbl. H <sub>2</sub> O @ 5	Gas Volume 0.1 Mvd			Total Load

Customer Representative Rick Smith	Station Manager Kevin Gordley	Treater Clarence R. Messick		
Service Units 37,216	78,982	86,779	70,959	73,768
Driver Names Messick	Franklin	Mattal	Chavez	

Time AM	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
6:15					Trucks on location and hold safety meeting.
6:30					WW Drilling start to run 127 Joints used Tested Auto Fill Float shoe shoe Joint with Latch Down Baffle screwed into collar and a total of 127 Jts. used Tested 5 1/2" casing. A Turbolizer was installed on collars # 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 50, and # 52. A Basket was installed on Jt. # 52. A D.V Tool was installed on top of Jt. # 51 or 2,859 Feet down from surface.
8:30					Casing in well. Circulate for 1 Hour.
9:50	2,500				Shut in well. Pressure Test. Open well.
9:53	200		5	5	Start Fresh water Pre-Flush.
			5	5	Start Super Flush II.
			17	5	Start Fresh water spacer.
10:00	200		22	5	Start Mixing 150 sacks AA2 Blend cement.
			60		stop pumping. Wash pump and lines. Remove Valve and swedge. Insert Latch Down Plug into casing. Reinstall swedge and 2" valve.
10:20	1000			6	Start Fresh water Displacement.
			50	5	Start Drilling mud Displacement.
			90		start to lift cement.
10:53	600		117		Plug down.
	2,000				Pressure up.
					Release pressure Float Shoe held
11:00					Release D.V Tool opening Device.

Customer Val Energy, Inc.	Lease No.	Date 9-23-15
Lease John "A"	Well # 2-20	
Field Order # 2620	Station Platt, Kansas	Casing 3 1/2
Type Job CNW Two stage Long string	Formation	Legal Description 20-85-35W
	Depth	County Thomas State Kansas

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 3 1/2	Shots/Ft		Acid 400 sacks A-cem with 32 calcium chloride	RATE	PRESS	ISIP	
Depth 2859 feet	Depth	From	To	Pre-Pad .25 lb/sk cell plate	Max		5 Min.	
Volume 70 bbl.	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection Plug container	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 2859 feet	Packer Depth	From	To	Flush 70 bbl. Fresh water	Gas Volume		Total Load	

Customer Representative Rick Smith Station Manager Kevin Gordley Treater Clarence R. Messick

Service Units 37216	78982	86779	30464	37724				
Driver Names Messick	Franklin	Chavez						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
11:20					Open DV Tool 1/2
					Hook up well to rig pump & circulate for 1 hour.
					Start A
					Install Plug container.
12:14	100		197	6	Start mixing 400 sacks A-cem Blend cement
					Stop pumping. Shut in well. Wash pump and lines. Release Closing Plug Open well.
12:30	100		6	6	Start Freshwater Displacement
12:55	600		TO		Plug down.
					Pressure up and close DV Tool.
					Circulated 20 sacks cement to the pit
			7.5	3	Plug Rat and mouse holes
					Wash up pump truck.
1:45					Job Complete.
					Thank You
					Clarence, Darrin, Mike, Santiago



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004409	1718	09/16/2015
<b>INVOICE NUMBER</b>			
<b>91916937</b>			

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 125 n market ste 1710  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME John A 2-20  
 O LOCATION  
 B COUNTY Thomas  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

9208

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40875009	19843		Net - 30 days	10/16/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/14/2015 to 09/14/2015</i>				
0040875009				
171812769A Cement-New Well Casing/Pi 09/14/2015				
<u>Cement 8 5/8 Surface</u>				
60/40 POZ	200.00	EA	4.20	840.00 T
Celloflake	50.00	EA	1.30	64.75 T
Calcium Chloride	516.00	EA	0.37	189.63 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	1.58	157.50
Heavy Equipment Mileage	200.00	MI	2.63	525.00
"Proppant & Bulk Del. Chgs., per ton mil	860.00	EA	0.88	752.50
Depth Charge; 0-500'	1.00	EA	350.00	350.00
Blending & Mixing Service Charge	200.00	BAG	0.49	98.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	61.25	61.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,038.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	82.08
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,120.71
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>09-14-15</i>	
Lease <i>50110 A</i>	Well # <i>2-20</i>		
Field Order # <i>101109</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>	Depth <i>264</i>
Type Job <i>ENW 8 1/2 SURFACE</i>	Formation	County <i>MOORE</i>	State <i>KS</i>
		Legal Description <i>20-2-25</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft.		Acid		RATE	PRESS	ISIP
Depth <i>264</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>15</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>3000</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>244</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert L. [Signature]</i>
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Service Units	<i>37910</i>	<i>21981</i>	<i>19843</i>	<i>19902</i>	<i>19800</i>				
Driver Names	<i>Sullivan</i>	<i>Edwards</i>	<i>Fenderson</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:15</i>					<i>on</i>
					<i>CASING ON BOTTOM 2100 w/ 10'</i>
<i>7:55</i>				<i>35</i>	<i>1st SPACER mix cont 200 sk 60/40/20 27.106 30/100 1 1/4 ct</i>
			<i>43</i>	<i>45</i>	<i>cont mix (e)</i>
<i>8:20</i>			<i>15</i>		<i>1st Disin plug down circ 15 BBL to pit 503 complete [Signature]</i>