



DRILL STEM TEST REPORT

Prepared For: **K 3 Oil & Gas**

211 Highland Cross Suite 250
Houston TX 77073

ATTN: Auston Garner

Algrim #13-18

26-23s-30w Finney,KS

Start Date: 2015.09.17 @ 10:15:15

End Date: 2015.09.17 @ 15:56:30

Job Ticket #: 64473 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.09.21 @ 11:43:26



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

K 3 Oil & Gas
211 Highland Cross Suite 250
Houston TX 77073
ATTN: Auston Garner

26-23s-30w Finney,KS

Algrim #13-18

Job Ticket: 64473

DST#: 1

Test Start: 2015.09.17 @ 10:15:15

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:32:15
 Time Test Ended: 15:56:30
 Interval: **4720.00 ft (KB) To 4747.00 ft (KB) (TVD)**
 Total Depth: 4747.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 2851.00 ft (KB)
 2841.00 ft (CF)
 KB to GR/CF: 10.00 ft

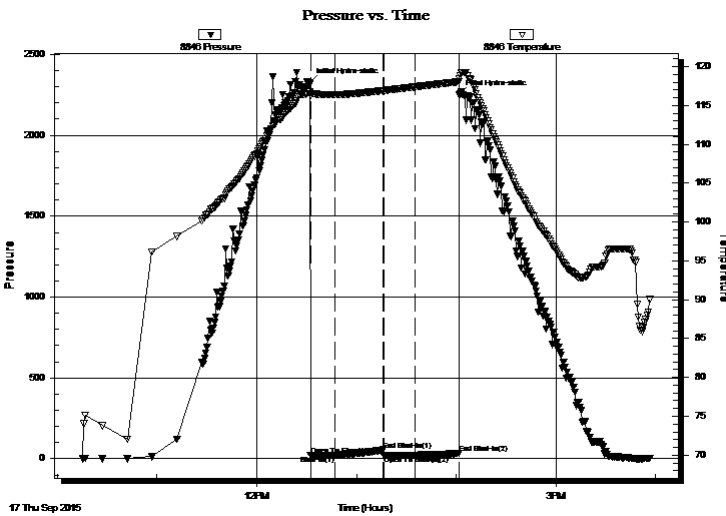
Serial #: 8846

Inside

Press@RunDepth: 22.36 psig @ 4742.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.09.17 End Date: 2015.09.17 Last Calib.: 2015.09.17
 Start Time: 10:15:15 End Time: 15:56:30 Time On Btm: 2015.09.17 @ 12:32:00
 Time Off Btm: 2015.09.17 @ 14:01:45

TEST COMMENT: IF:Weak blow died in 2 min.
 IS:No return blow
 FF:No blow
 FS:No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2322.95	116.72	Initial Hydro-static
1	22.49	116.26	Open To Flow (1)
16	21.10	116.38	Shut-In(1)
44	55.03	116.92	End Shut-In(1)
45	21.70	116.91	Open To Flow (2)
63	22.36	117.39	Shut-In(2)
90	32.21	118.07	End Shut-In(2)
90	2248.69	118.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

K 3 Oil & Gas
211 Highland Cross Suite 250
Houston TX 77073
ATTN: Auston Garner

26-23s-30w Finney,KS

Algrim #13-18

Job Ticket: 64473

DST#: 1

Test Start: 2015.09.17 @ 10:15:15

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:32:15

Time Test Ended: 15:56:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: **4720.00 ft (KB) To 4747.00 ft (KB) (TVD)**

Total Depth: 4747.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2851.00 ft (KB)

2841.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: **8737** Outside

Press@RunDepth: psig @ 4742.00 ft (KB)

Start Date: 2015.09.17

End Date: 2015.09.17

Start Time: 10:15:15

End Time: 15:56:30

Capacity: 8000.00 psig

Last Calib.: 2015.09.17

Time On Btm:

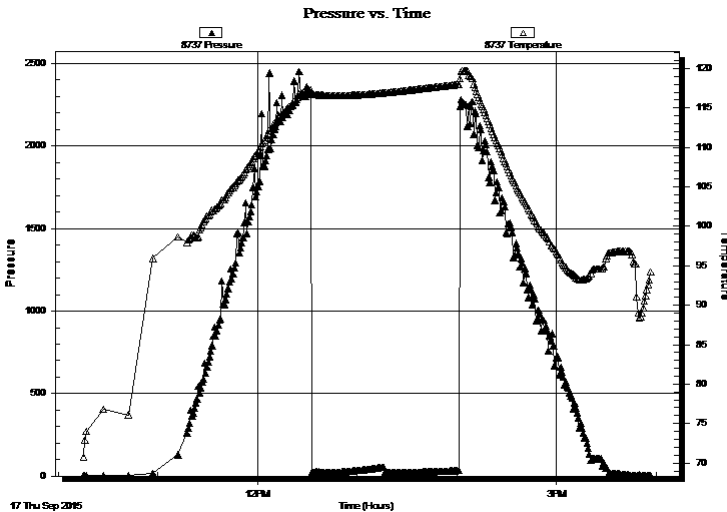
Time Off Btm:

TEST COMMENT: IF: Weak blow died in 2 min.

IS: No return blow

FF: No blow

FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

K 3 Oil & Gas

26-23s-30w Finney,KS

211 Highland Cross Suite 250
Houston TX 77073

Algrim #13-18

Job Ticket: 64473

DST#: 1

ATTN: Auston Garner

Test Start: 2015.09.17 @ 10:15:15

Tool Information

Drill Pipe:	Length: 4537.00 ft	Diameter: 3.80 inches	Volume: 63.64 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 183.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 64.54 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial	73000.00 lb
Depth to Top Packer:	4720.00 ft			Final	73000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	27.00 ft				
Tool Length:	51.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4697.00	
Shut In Tool	5.00			4702.00	
Hydraulic tool	5.00			4707.00	
Jars	5.00			4712.00	
Safety Joint	3.00			4715.00	
Packer	5.00			4720.00	24.00 Bottom Of Top Packer
Packer - Shale	0.00			4720.00	
Stubb	1.00			4721.00	
Perforations	21.00			4742.00	
Recorder	0.00	8846	Inside	4742.00	
Recorder	0.00	8737	Outside	4742.00	
Bullnose	5.00			4747.00	27.00 Anchor Tool

Total Tool Length: 51.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

K 3 Oil & Gas

26-23s-30w Finney,KS

211 Highland Cross Suite 250
Houston TX 77073

Algrim #13-18

Job Ticket: 64473

DST#: 1

ATTN: Auston Garner

Test Start: 2015.09.17 @ 10:15:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.56 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

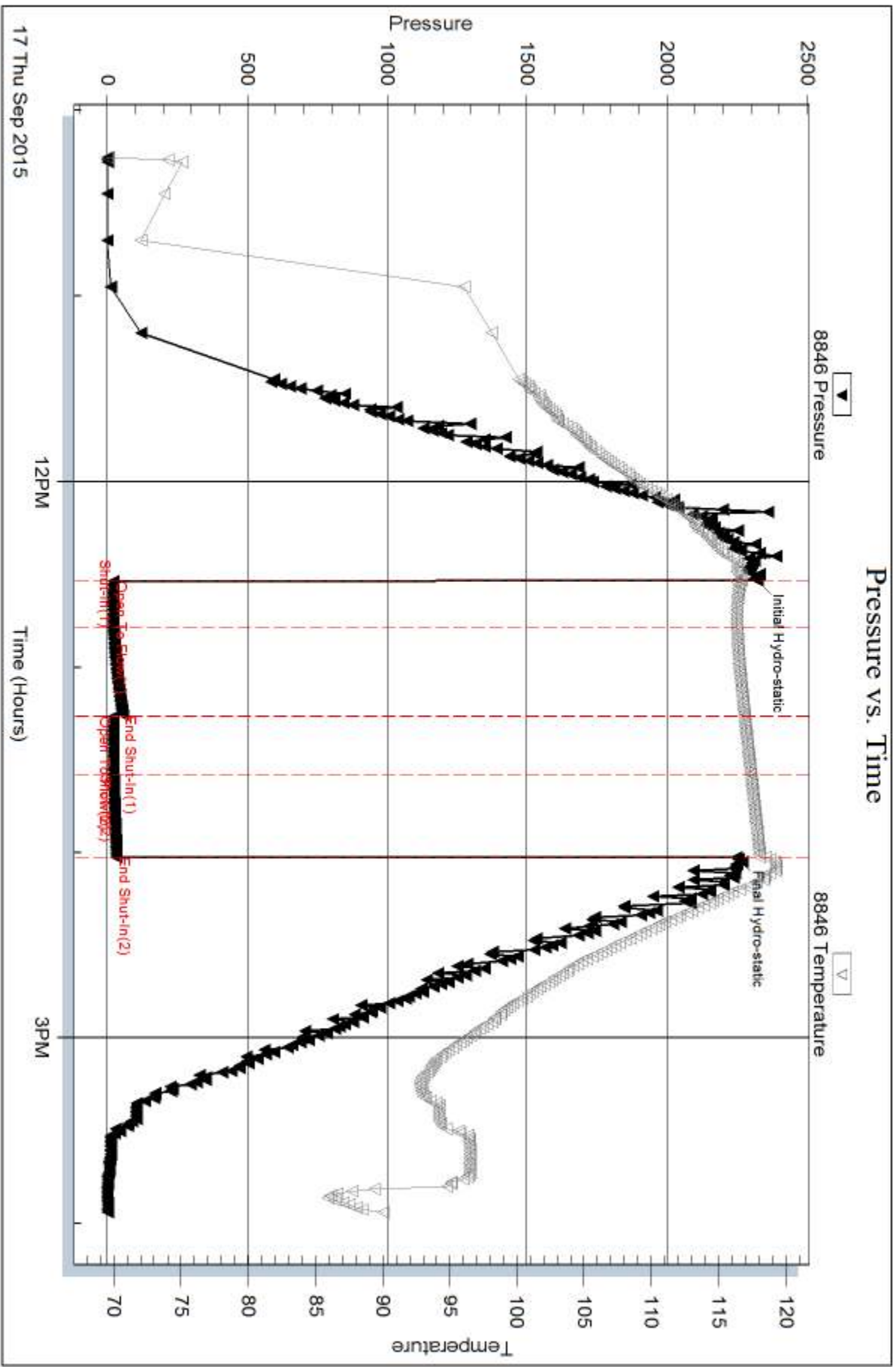
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

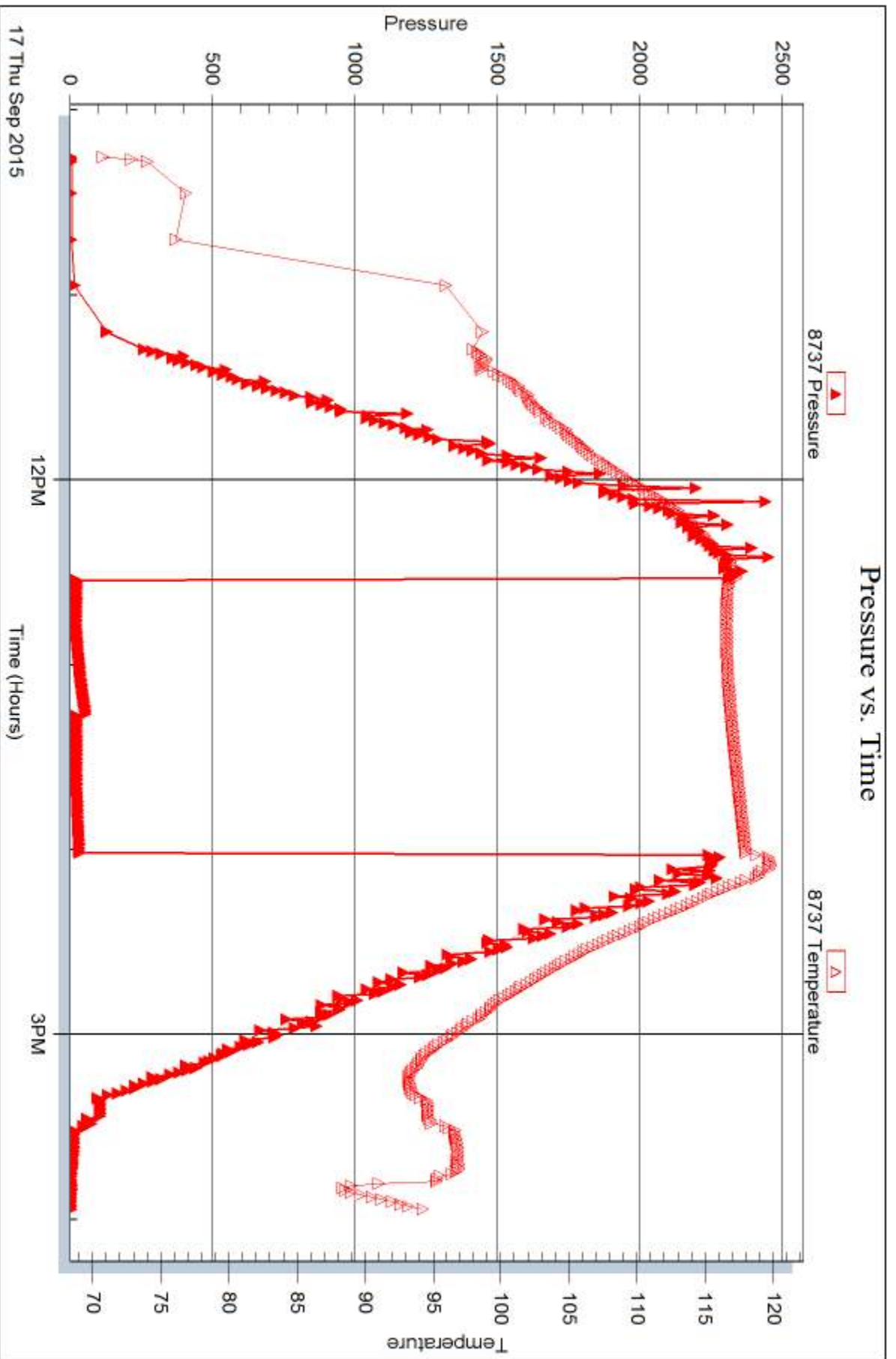


Serial #: 8737

Outside K 3 Oil & Gas

Algrim #13-18

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **K 3 Oil & Gas**

211 Highland Cross Suite 250
Houston TX 77073

ATTN: Auston Garner

Algrim #13-18

26-23s-30w Finney,KS

Start Date: 2015.09.19 @ 18:10:47

End Date: 2015.09.20 @ 04:25:32

Job Ticket #: 45511 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.09.21 @ 11:43:04



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

K 3 Oil & Gas
 211 Highland Cross Suite 250
 Houston TX 77073
 ATTN: Auston Garner

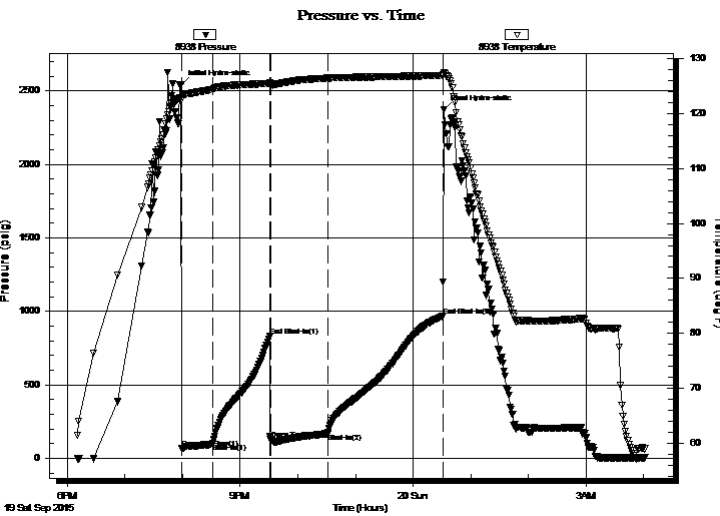
26-23s-30w Finney,KS
Algrim #13-18
 Job Ticket: 45511 **DST#: 2**
 Test Start: 2015.09.19 @ 18:10:47

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:59:32
 Time Test Ended: 04:25:32
 Interval: **4760.00 ft (KB) To 4790.00 ft (KB) (TVD)**
 Total Depth: 5396.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Reset)
 Tester: Shane McBride
 Unit No: 84
 Reference Elevations: 2851.00 ft (KB)
 2841.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8938 Outside
 Press@RunDepth: 168.49 psig @ 4761.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.09.19 End Date: 2015.09.20 Last Calib.: 2015.09.20
 Start Time: 18:10:47 End Time: 04:01:32 Time On Btm: 2015.09.19 @ 19:58:47
 Time Off Btm: 2015.09.20 @ 00:32:17

TEST COMMENT: B.O.B.in 6 min.
 11" in return
 B.O.B. in 6 min.
 7 1/2" in return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2542.05	122.90	Initial Hydro-static
1	66.08	122.72	Open To Flow (1)
33	99.67	124.39	Shut-In(1)
92	830.14	125.52	End Shut-In(1)
93	129.17	125.20	Open To Flow (2)
152	168.49	126.43	Shut-In(2)
272	967.03	126.89	End Shut-In(2)
274	2374.30	127.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	g h o c m 15g 40o 45m	0.60
574.00	c g o (reversed out) 20g 80o	7.50
70.00	c g o (dumped) 20g 80o	0.98
0.00	gas in pipe ? no odor	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

K 3 Oil & Gas
211 Highland Cross Suite 250
Houston TX 77073
ATTN: Auston Garner

26-23s-30w Finney, KS

Algrim #13-18

Job Ticket: 45511 **DST#: 2**
Test Start: 2015.09.19 @ 18:10:47

GENERAL INFORMATION:

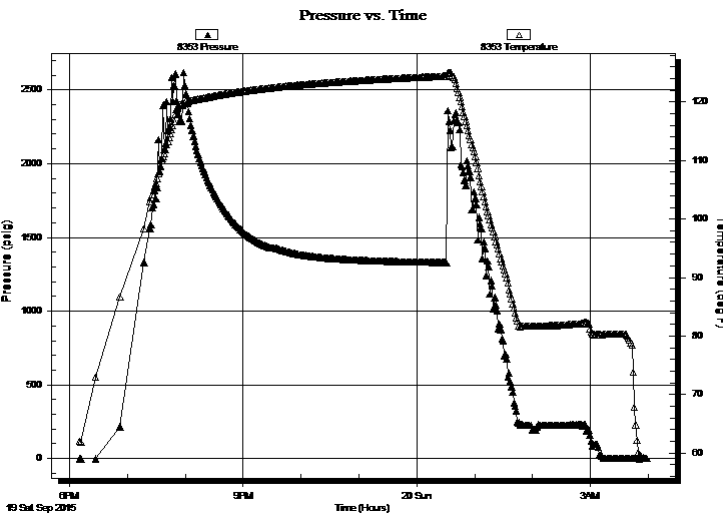
Formation:	Miss		
Deviated:	No	Whipstock:	ft (KB)
Time Tool Opened:	19:59:32		
Time Test Ended:	04:25:32		
Interval:	4760.00 ft (KB) To 4790.00 ft (KB) (TVD)		
Total Depth:	5396.00 ft (KB) (TVD)	Reference Elevations:	2851.00 ft (KB)
Hole Diameter:	7.88 inches		2841.00 ft (CF)
Hole Condition:	Fair	KB to GR/CF:	10.00 ft

Serial #: 8353

Below (Straddle)

Press@RunDepth:	psig @	4793.00 ft (KB)	Capacity:	8000.00 psig	
Start Date:	2015.09.19	End Date:	2015.09.20	Last Calib.:	2015.09.20
Start Time:	18:10:27	End Time:	03:58:42	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: B.O.B.in 6 min.
11" in return
B.O.B. in 6 min.
7 1/2" in return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
122.00	g h o c m 15g 40o 45m	0.60
574.00	c g o (reversed out) 20g 80o	7.50
70.00	c g o (dumped) 20g 80o	0.98
0.00	gas in pipe ? no odor	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

K 3 Oil & Gas
211 Highland Cross Suite 250
Houston TX 77073

ATTN: Auston Garner

26-23s-30w Finney,KS

Algrim #13-18

Job Ticket: 45511

DST#: 2

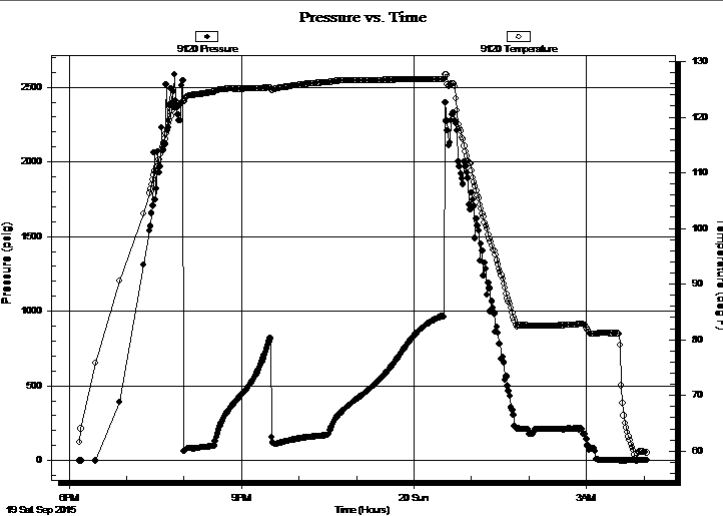
Test Start: 2015.09.19 @ 18:10:47

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Straddle (Reset)
 Time Tool Opened: 19:59:32
 Tester: Shane McBride
 Time Test Ended: 04:25:32
 Unit No: 84
Interval: 4760.00 ft (KB) To 4790.00 ft (KB) (TVD)
 Reference Elevations: 2851.00 ft (KB)
 Total Depth: 5396.00 ft (KB) (TVD)
 2841.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 10.00 ft

Serial #: 9120 Inside
 Press@RunDepth: psig @ 4761.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.09.19 End Date: 2015.09.20 Last Calib.: 2015.09.20
 Start Time: 18:11:09 End Time: 04:03:24 Time On Btm:
 Time Off Btm:

TEST COMMENT: B.O.B.in 6 min.
11" in return
B.O.B. in 6 min.
7 1/2" in return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
122.00	g h o c m 15g 40o 45m	0.60
574.00	c g o (reversed out) 20g 80o	7.50
70.00	c g o (dumped) 20g 80o	0.98
0.00	gas in pipe ? no odor	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

K 3 Oil & Gas
211 Highland Cross Suite 250
Houston TX 77073
ATTN: Auston Garner

26-23s-30w Finney,KS
Algrim #13-18
Job Ticket: 45511 **DST#: 2**
Test Start: 2015.09.19 @ 18:10:47

Tool Information

Drill Pipe:	Length: 4578.00 ft	Diameter: 3.80 inches	Volume: 64.22 bbl	Tool Weight:	3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	35000.00 lb
Drill Collar:	Length: 183.00 ft	Diameter: 2.25 inches	Volume: 0.90 bbl	Weight to Pull Loose:	98000.00 lb
			<u>Total Volume: 65.12 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	80000.00 lb
Depth to Top Packer:	4760.00 ft			Final	87000.00 lb
Depth to Bottom Packer:	5396.00 ft				
Interval between Packers:	636.00 ft				
Tool Length:	660.00 ft				
Number of Packers:	3	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4737.00	
Shut In Tool	5.00			4742.00	
Hydraulic tool	5.00			4747.00	
Jars	5.00			4752.00	
Safety Joint	3.00			4755.00	
Packer	5.00			4760.00	24.00 Bottom Of Top Packer
Packer - Shale	0.00			4760.00	
Stubb	1.00			4761.00	
Recorder	0.00	9120	Inside	4761.00	
Recorder	0.00	8938	Outside	4761.00	
Perforations	25.00			4786.00	
Blank Off Sub	1.00			4787.00	
top of s packer	3.00			4790.00	
Packer - Shale	0.00			4790.00	
Stubb	1.00			4791.00	
Anchor	1.00			4792.00	
Change Over Sub	1.00			4793.00	
Recorder	0.00	8353	Below	4793.00	
Drill Pipe	597.00			5390.00	
Change Over Sub	1.00			5391.00	
Bullnose	5.00			5396.00	636.00 Anchor Tool
Total Tool Length:	660.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

K 3 Oil & Gas

26-23s-30w Finney,KS

211 Highland Cross Suite 250
Houston TX 77073

Algrim #13-18

Job Ticket: 45511

DST#: 2

ATTN: Auston Garner

Test Start: 2015.09.19 @ 18:10:47

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

27 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
122.00	g h o c m 15g 40o 45m	0.600
574.00	c g o (reversed out) 20g 80o	7.496
70.00	c g o (dumped) 20g 80o	0.982
0.00	gas in pipe ? no odor	0.000

Total Length: 766.00 ft

Total Volume: 9.078 bbl

Num Fluid Samples: 0

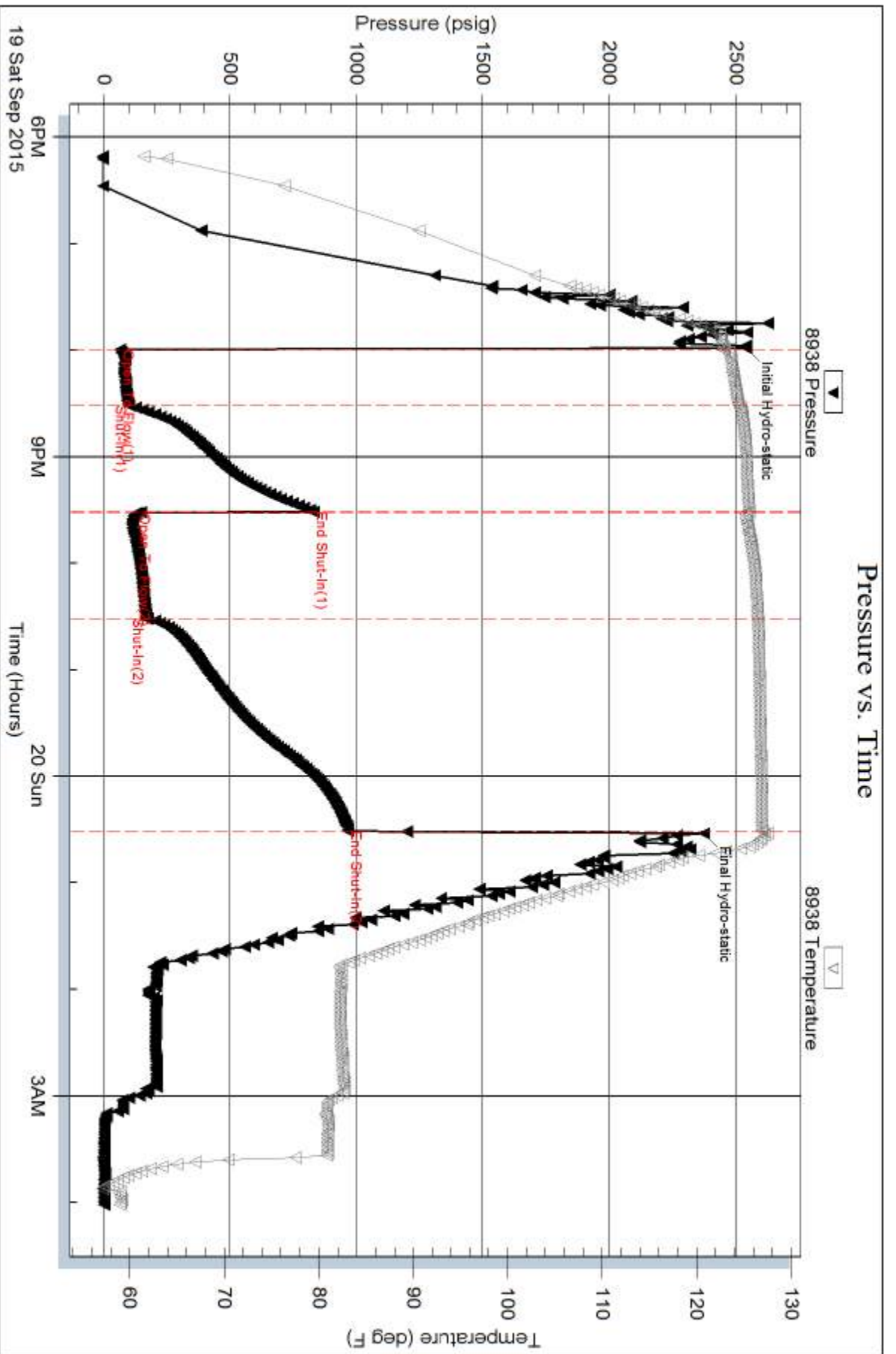
Num Gas Bombs: 0

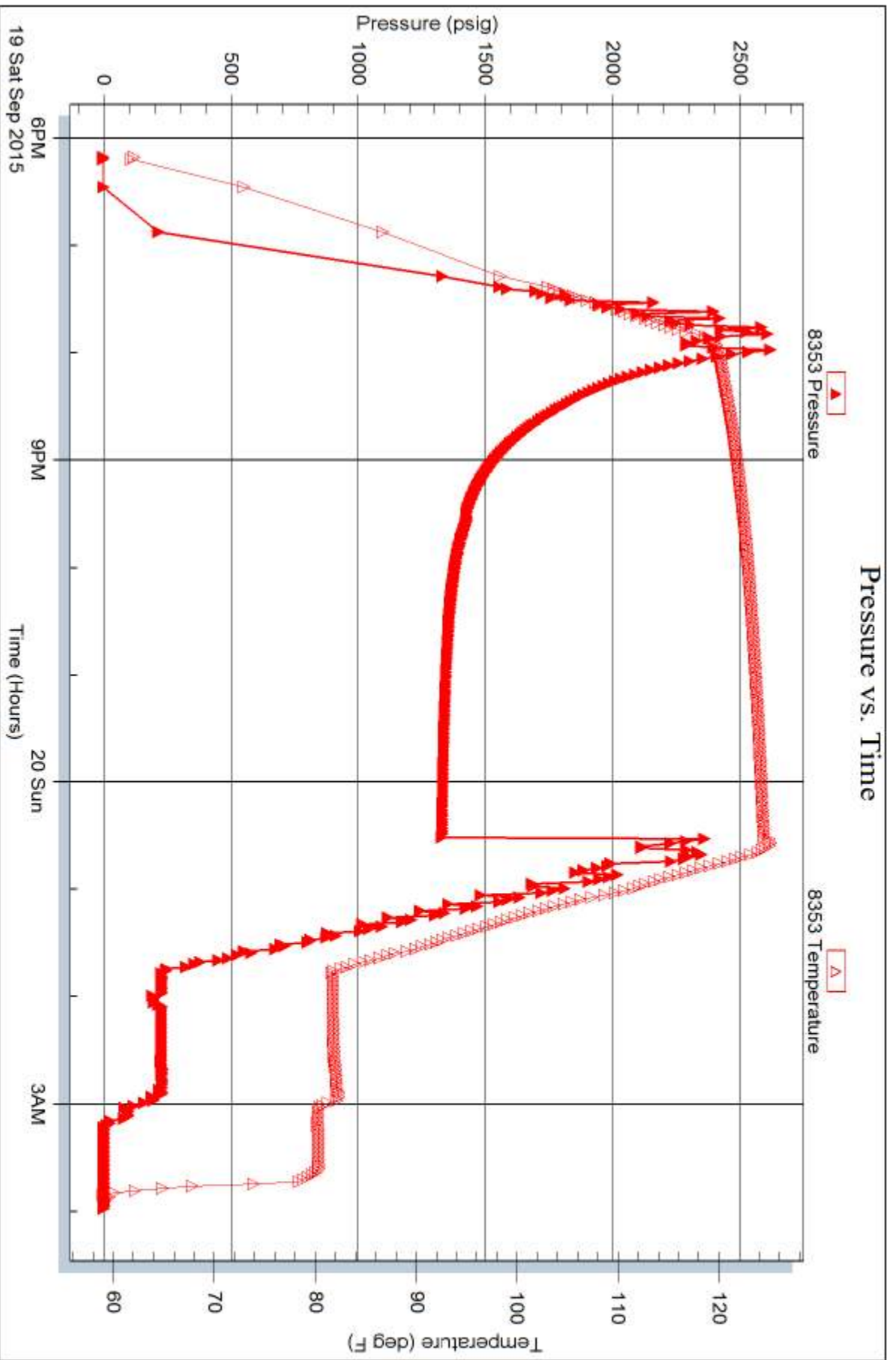
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





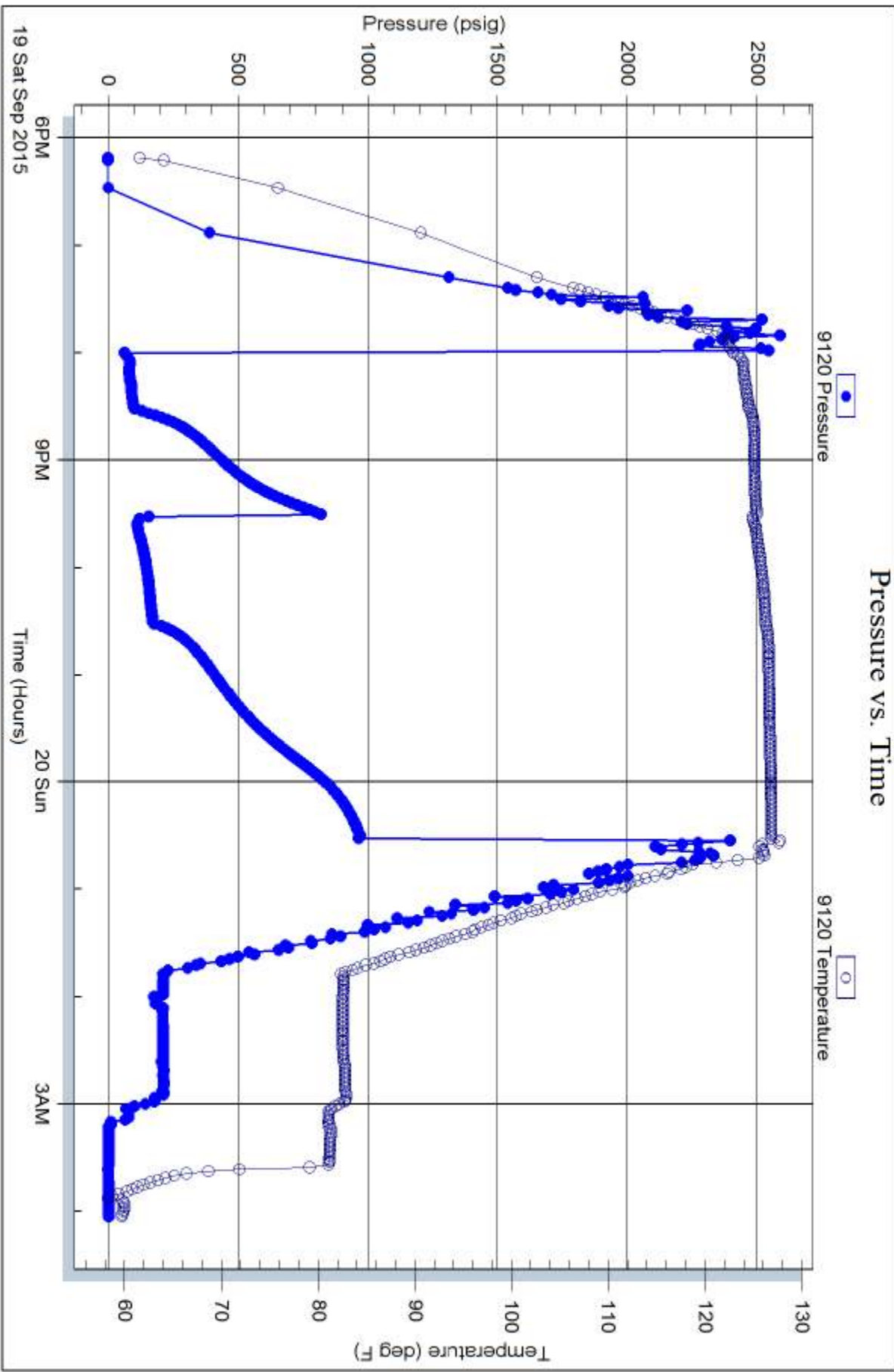
Serial #: 9120

Inside

K 3 Oil & Gas

Algrim #13-18

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **64473**

Well Name & No. Algrim 13-18 Test No. 1 Date 9-17-15
 Company K3 Oil & Gas Operating Company Elevation 2851 KB 2841 GL
 Address 211 Highland Cross Suite 250 Houston TX 77073
 Co. Rep / Geo. Austan Garner Rig Duke 7
 Location: Sec. 26 Twp. 23S Rge. 30W Co. Finney State KS

Interval Tested 4720-4747 Zone Tested Miss
 Anchor Length 27 Drill Pipe Run 4537 Mud Wt. 9.2
 Top Packer Depth 4715 Drill Collars Run 183 Vis 49
 Bottom Packer Depth 4720 Wt. Pipe Run 0 WL ~~7.6~~
 Total Depth 4747 Chlorides 1300 ppm System LCM 3
 Blow Description IF: Weak Blow Died in 2 min
IS: No Return Blow
FF: No Blow
FSI: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>MUO</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 119 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2322</u>	<input checked="" type="checkbox"/> Test <u>\$150.00</u>	T-On Location <u>09:15</u>
(B) First Initial Flow <u>22</u>	<input checked="" type="checkbox"/> Jars <u>\$250.00</u>	T-Started <u>10:15</u>
(C) First Final Flow <u>21</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>12:32</u>
(D) Initial Shut-In <u>55</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>14:02</u>
(E) Second Initial Flow <u>21</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>15:56</u>
(F) Second Final Flow <u>22</u>	<input checked="" type="checkbox"/> Mileage <u>120RT \$120.00</u>	Comments _____
(G) Final Shut-In <u>32</u>	<input type="checkbox"/> Sampler _____ 108	_____
(H) Final Hydrostatic <u>2248</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>15</u>	<input checked="" type="checkbox"/> Shale Packer <u>\$250.00</u>	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>15</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby _____	Total <u>1833</u>
	<input type="checkbox"/> Accessibility _____ 1833	MP/DST Disc't _____
	Sub Total <u>\$1845.00</u>	

Approved By Austin Mann Our Representative Nike Roberts

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 45511

Well Name & No. Algonquin # 13-10 Test No. #2 Date 9-19-15
 Company K3 O&I - Gas Operating Comp. Elevation 2851 KB 2941 GL
 Address 211 Hwy 4land Cross Suite 250 Houston, TX 77073
 Co. Rep / Geo. Houston Grimmer Rig Duke #7
 Location: Sec. 26 Twp. 235 Rge. 30W Co. Finney State KS

Interval Tested 4760 4790 Zone Tested 7MNS
 Anchor Length 30 Drill Pipe Run 4378' Mud Wt. 9.4
 Top Packer Depth 4755 4760 Drill Collars Run 183' Vis 56
 Bottom Packer Depth 4760 Wt. Pipe Run --- WL 7.2
 Total Depth 5396 Chlorides 2000 ppm System LCM #3

Blow Description 30.3 rd 6 min
11" in Return blow
3.00 in 6 min.
7 1/2" in Return blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>Cgo (Dumped)</u>	<u>20</u>	<u>80</u>		
<u>574</u>	<u>Cgo (reversed out)</u>	<u>20</u>	<u>80</u>		
<u>122'</u>	<u>HTOCM (under Circ Sub)</u>	<u>15</u>	<u>40</u>	<u>45</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 766 BHT 127° Gravity 27 API RW --- @ --- °F Chlorides --- ppm

(A) Initial Hydrostatic 2542 Test 1250 T-On Location 16:45
 (B) First Initial Flow 66 Bars 250 T-Started 18:10
 (C) First Final Flow 99 Safety Joint 75 T-Open 20:00
 (D) Initial Shut-In 833 Circ Sub 500 T-Pulled 00:30
 (E) Second Initial Flow 129 Hourly Standby T-Out 04:25
 (F) Second Final Flow 168 Mileage 120 RT 108 Comments Released - 3/graded
 (G) Final Shut-In 967 Sampler --- 9-20-15
 (H) Final Hydrostatic 2374 Straddle 600 Ruined Shale Packer
 Ruined Packer

Initial Open 30 Extra Packer
 Initial Shut-In 60 Extra Recorder
 Final Flow 60 Day Standby
 Final Shut-In 120 Accessibility
 Sub Total 2833 MP/DST Disc't

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.