KANSAS CORPORATION COMMISSION

 $O{\sf IL} \And G{\sf AS} CONSERVATION DIVISION$

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1370067

TEMPORARY ABANDONMENT WELL APPLICATION

Name:Address 1:Address 2:City:Contact Person:Phone: ()Contact Person Email:Field Contact Person:Field Contact Person Phone: (State:	Zip: +		GPS Location	Sec on: Lat:	WGS84	S Line c W Line c (e.gxxx.xxxxx)	of Section					
Address 2: City: Contact Person: Phone: () Contact Person Email: Field Contact Person:	State:	Zip: +		GPS Locatio	on: Lat:	feet from N / feet from E / , Long: WGS84	S Line c W Line c	of Section					
City: Contact Person: Phone:() Contact Person Email: Field Contact Person:	State:	Zip: +		GPS Location	on: Lat:	feet from E / , Long: UWGS84	(e.gxxx.xxxxx)						
Contact Person: Phone:() Contact Person Email: Field Contact Person:				GPS Location	on: Lat:	, Long: WGS84	(e.gxxx.xxxxx)	of Section					
Phone:() Contact Person Email: Field Contact Person:				Datum:	NAD27 🗌 NAD83	WGS84							
Contact Person Email:				County:				(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84					
Field Contact Person:					County:								
				Lease Name		Well #:							
Field Contact Person Phone: (_)			Well Type: (check one) 🗌 Oil 🗌]Gas 🗌 OG 🗌 WSW 🗌 Ot	her:						
(_ /		Field Contact Person Phone: ()				SWD Permit #: ENHR Permit #:						
					rage Permit #:								
				Spud Date:		Date Shut-In:							
C	onductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	3					
Size													
Setting Depth													
Amount of Cement													
Top of Cement													
Bottom of Cement													
Casing Fluid Level from Surface:		How	Determined?	>		Date	:						
Casing Squeeze(s): to	w /	sacks o	f cement,	to	(bottom) W /	sacks of cement. Date	:						
Do you have a valid Oil & Gas Lease		_		(100)	(Dottom)								
Depth and Type: Dunk in Hole at	t [Tools in Hole at	Ca	asing Leaks:	Yes No Dept	h of casing leak(s):							
Type Completion: ALT. I ALT. I							Saur (J Cement					
Packer Type:	Size:		Inch	Set at:	Fee	et							
Total Depth:	Plug Bac	k Depth:		Plug Back Metho	od:								
Geological Date:													
Formation Name	Formation	Top Formation Base)		Completion	n Information							
1	At:	to F	Feet Perfo	pration Interval _	to Fe	eet or Open Hole Interval	to	Feet					
2	At:	to F	Feet Perfo	pration Interval -	to Fe	eet or Open Hole Interval	to	Feet					

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

November 01, 2017

Jessi Garrett Tapstone Energy, LLC PO BOX 1608 OKLAHOMA CITY, OK 73101-1608

Re: Temporary Abandonment API 15-155-21629-01-00 Reffner 2308 4-1HN NW/4 Sec.04-23S-08W Reno County, Kansas

Dear Jessi Garrett:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by November 29, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, BJ Hope KCC DISTRICT 2