KANSAS CORPORATION COMMISSION

 $O{\sf IL} \And G{\sf AS} CONSERVATION DIVISION$ 

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1370067

## **TEMPORARY ABANDONMENT WELL APPLICATION**

Name:Address 1:Address 2:City:Contact Person:Phone: ()Contact Person Email:Field Contact Person:Field Contact Person Phone: (	State:	Zip: +		GPS Location	Sec on: Lat:	WGS84	S Line c W Line c (e.gxxx.xxxxx)	of Section					
Address 2: City: Contact Person: Phone: ( ) Contact Person Email: Field Contact Person:	State:	Zip: +		GPS Locatio	on: Lat:	feet from N / feet from E / , Long: WGS84	S Line c W Line c	of Section					
City: Contact Person: Phone:( ) Contact Person Email: Field Contact Person:	State:	Zip: +		GPS Location	on: Lat:	feet from E / , Long: UWGS84	(e.gxxx.xxxxx)						
Contact Person: Phone:( ) Contact Person Email: Field Contact Person:				GPS Location	on: Lat:	, Long: WGS84	(e.gxxx.xxxxx)	of Section					
Phone:() Contact Person Email: Field Contact Person:				Datum:	NAD27 🗌 NAD83	WGS84							
Contact Person Email:				County:				(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84					
Field Contact Person:					County:								
				Lease Name		Well #:							
Field Contact Person Phone: (	_ )			Well Type: (	check one) 🗌 Oil 🗌	]Gas 🗌 OG 🗌 WSW 🗌 Ot	her:						
(	_ /		Field Contact Person Phone: ( )				SWD Permit #: ENHR Permit #:						
					rage Permit #:								
				Spud Date:		Date Shut-In:							
C	onductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	3					
Size													
Setting Depth													
Amount of Cement													
Top of Cement													
Bottom of Cement													
Casing Fluid Level from Surface:		How	Determined?	>		Date	:						
Casing Squeeze(s): to	w /	sacks o	f cement,	to	(bottom) W /	sacks of cement. Date	:						
Do you have a valid Oil & Gas Lease		_		(100)	(Dottom)								
Depth and Type: Dunk in Hole at	t [	Tools in Hole at	Ca	asing Leaks:	Yes No Dept	h of casing leak(s):							
Type Completion: ALT. I ALT. I							Saur (	J Cement					
Packer Type:	Size:		Inch	Set at:	Fee	et							
Total Depth:	Plug Bac	k Depth:		Plug Back Metho	od:								
Geological Date:													
Formation Name	Formation	Top Formation Base	)		Completion	n Information							
1	At:	to F	Feet Perfo	pration Interval _	to Fe	eet or Open Hole Interval	to	Feet					
2	At:	to F	Feet Perfo	pration Interval -	to Fe	eet or Open Hole Interval	to	Feet					

## Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

#### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

November 01, 2017

Jessi Garrett Tapstone Energy, LLC PO BOX 1608 OKLAHOMA CITY, OK 73101-1608

Re: Temporary Abandonment API 15-155-21629-01-00 Reffner 2308 4-1HN NW/4 Sec.04-23S-08W Reno County, Kansas

Dear Jessi Garrett:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

### Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by November 29, 2017.

# This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, BJ Hope KCC DISTRICT 2