



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

4334

5: 20: 33

GENERATE

UC

R: 8.0

PULSE

V

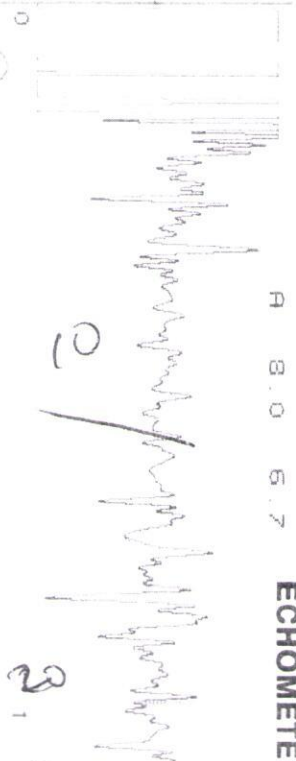
R: 4.9

12.0

V VOLTS

R 8.0 6.7

ECHOMETER



ECHOMETER COMPANY PHONE-940-767-4334

Open Hole

11/06/2017 15:20:33

QUIET WELL

GENERATE

UPPER COLLARS R: 8.0

PULSE

P-P 0.182 mV

PULSE

Bissie

JOINTS TO LIQUID.....

LIQUID LEVEL R: 4.9

12.0

P8HP

P-P 1.89 mV

VOLTS

SBHP

PRD RATE EFF, %

MAX PRODUCTION

12.0

MAX PRODUCTION

LIQUID LEVEL R: 4.9

VOLTS

ECHOMETER COMPANY PHONE-940-767-4334

Brunswaldt

ECHOMETER MODEL M V4.0.2

POWER ON

TURN

SERIAL NO: 7961

SELF TEST

ON

ECHOMETER COMPANY

CHART

DRIVE

001 DITTO LANE

REF 1.300 V

TO

WICHITA FALLS, TEXAS 76302

BATTERY

TEST

PHONE 940 - 767 - 4334

WELL

TEST

FAX 940 - 723 - 7507

12.1 VOLTS

PRODUCTION RATE

E-MAIL INFO@ECHOMETER.COM

WELL

PRODUCTION RATE

Bissie

CRASING PRESSURE

AP

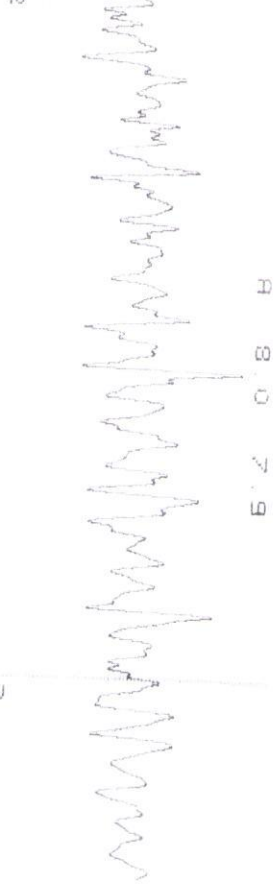
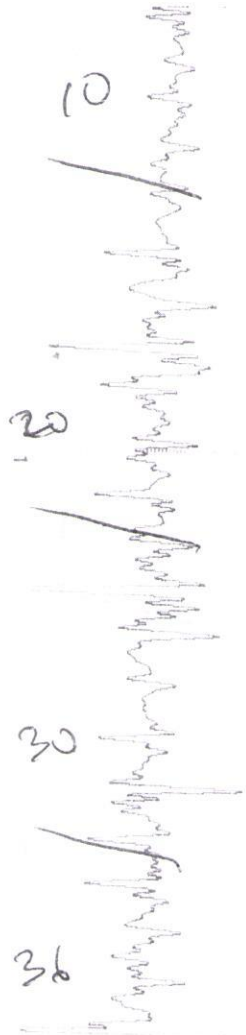
AT

PRODUCTION RATE

Bisite

A 8.0 5.7

ECHOMETER COMPANY PHONE-940-767-4334



A 4.9 1.0

A 4.0 2

A 4.9 1.9

A 4.9 2.9

November 08, 2017

Christopher L. Brungardt
Brungardt Oil and Leasing Inc.
213 W. 7th
PO BOX 871
RUSSELL, KS 67665-1731

Re: Temporary Abandonment
API 15-163-22391-00-00
BIGGE B 1
NE/4 Sec.29-06S-18W
Rooks County, Kansas

Dear Christopher L. Brungardt:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by December 06, 2017.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by December 06, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
RICHARD WILLIAMS
KCC DISTRICT 4