1372727

Form CP-111 July 2017 Form must be Typed Form must be signed

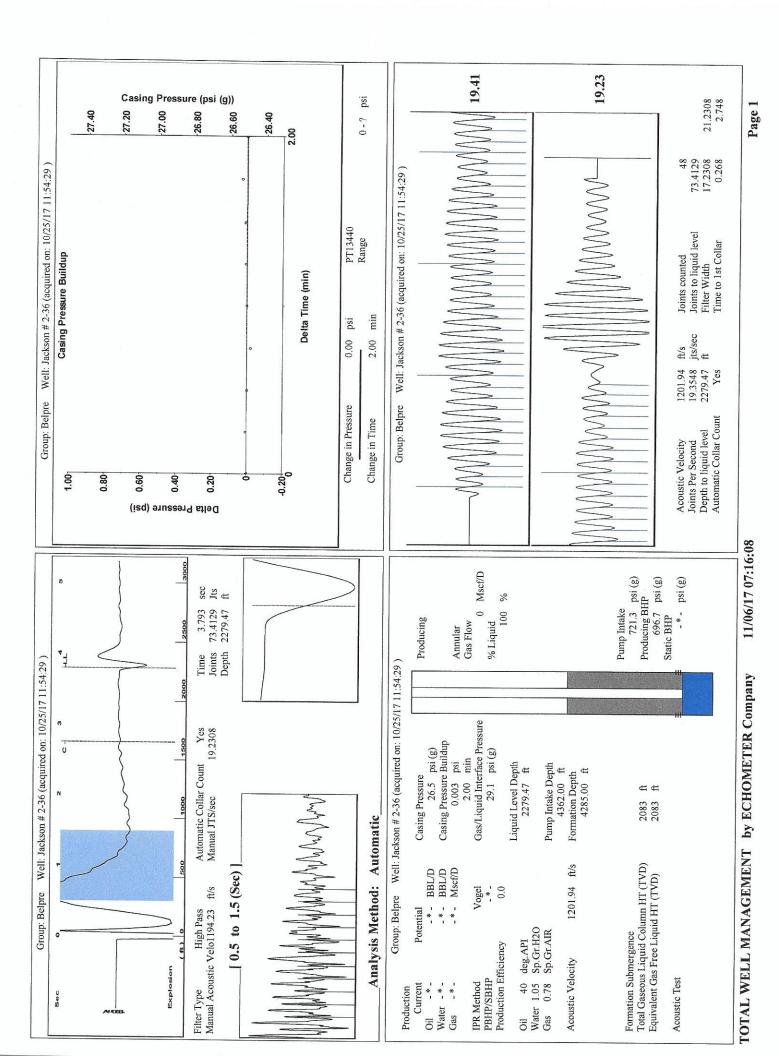
TEMPORARY ABANDONMENT WELL APPLICATION

Form must be typed
Form must be signed
All blanks must be complete

						iption:					
Address 1:									E W		
Address 2:								=	S Line of Section W Line of Section		
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Contact Person:					Datum:	NAD27 NAD83	.xxxxx) 3		(e.gxxx.xxxxx)		
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Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
	2001		How Dete	ermined?				Date	:		
Casing Squeeze(s):(top) Do you have a valid Oil & Ga	tow w	/ No	sacks of cem	nent,	(top) to	,					
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk ir	to w s Lease? Yes [a Hole at	/ No	sacks of cem	nent, Ca	tosing Leaks:	Yes No Dep	oth of casing leak(s	3):			
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Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This	to	No Tools in Ho of: DV Too ack Depth: n Top Formati to to	sacks of cemole at	Ca W/_ Inch Perfo Perfo Ped Ele	sing Leaks: sacks set at: Plug Back Meth ration Interval ration Interval	Yes No Depos of cement Port Feod: Completic to to Yes No Dep	oth of casing leak(st Collar:	le Interval le Interval le Interval le Date Pu	to Fee		

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

November 14, 2017

Loveness Mpanje F. G. Holl Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Temporary Abandonment API 15-145-21251-00-00 JACKSON 2-36 SW/4 Sec.36-23S-17W Pawnee County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by December 12, 2017.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by December 12, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1