



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

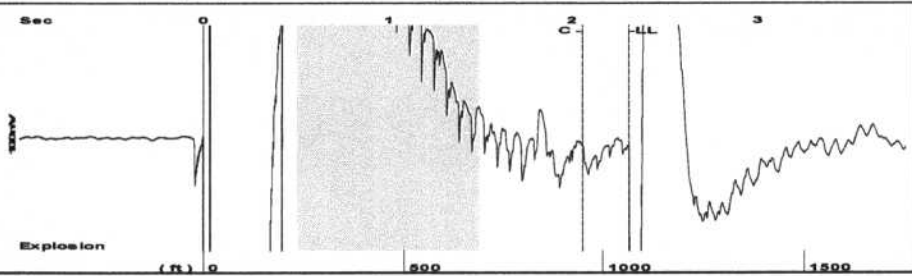
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

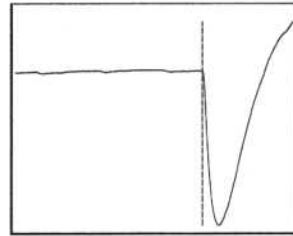
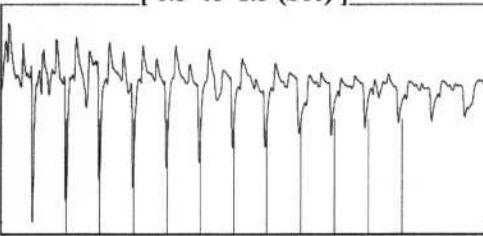
Strattman #1

Group: MyWells Well: (acquired on: 11/20/17 07:44:53)



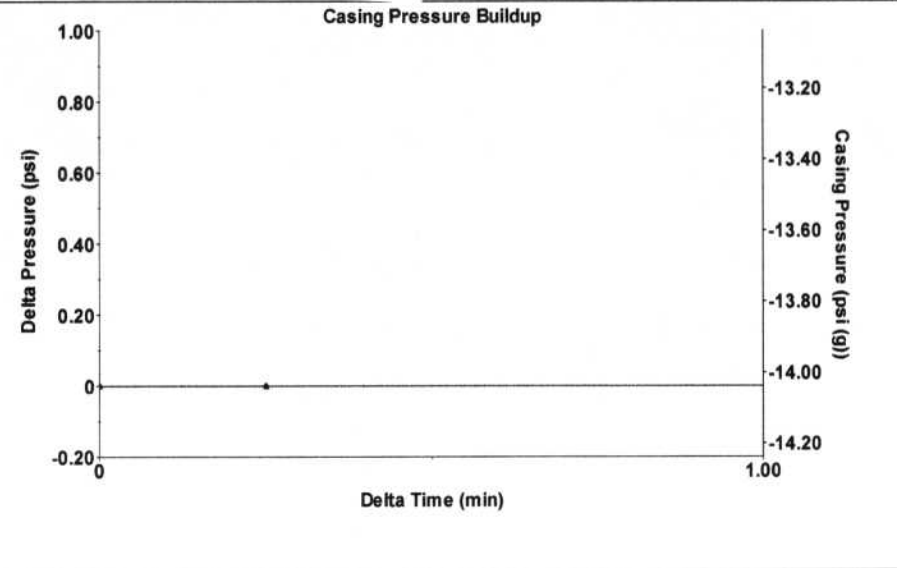
Filter Type High Pass Automatic Collar Count Yes Time 2.311 sec
 Manual Acoustic Velo 914.863 ft/s Manual JTS/sec 14.43 Joints 33.6051 Jts
 Depth 1065.28 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: (acquired on: 11/20/17 07:44:53)



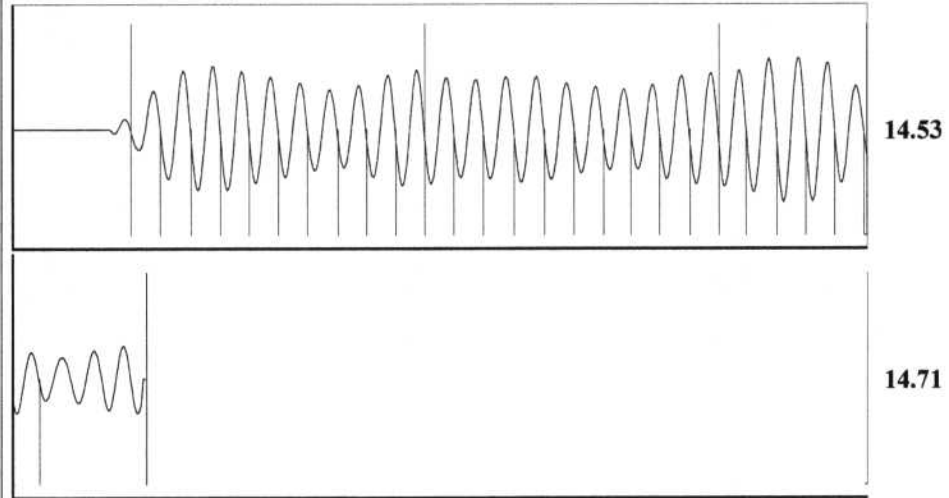
Change in Pressure -0.00 psi PT6974
 Range 0 - ? psi
 Change in Time 0.25 min

Group: MyWells Well: (acquired on: 11/20/17 07:44:53)

Production Current	Potential	Casing Pressure	Producing
Oil -*-	-*- BBL/D	-14.0 psi (g)	
Water -*-	-*- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas -*-	-*- Mscf/D	-0.001 psi	0 Mscf/D
		0.25 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	-*-	-14.0 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		1065.28 ft	
Gas 1.05 Sp.Gr.AIR		Pump Intake Depth	
Acoustic Velocity 921.924 ft/s		3100.00 ft	
		Formation Depth	
		3100.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	2035 ft	666.9 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	2035 ft	Producing BHP	
		666.9 psi (g)	
Acoustic Test		Static BHP	
		-*- psi (g)	



Group: MyWells Well: (acquired on: 11/20/17 07:44:53)



Acoustic Velocity 921.924 ft/s Joints counted 26
 Joints Per Second 14.5414 jts/sec Joints to liquid level 33.6051
 Depth to liquid level 1065.28 ft Filter Width 12.43 16.43
 Automatic Collar Count Yes Time to 1st Collar 0.272 2.06

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

November 21, 2017

Greg Hartsough
Har-Ken Agent, OK
PO BOX 1991
OWENSBORO, KY 42302

Re: Temporary Abandonment
API 15-053-21096-00-00
STRATMANN 1
SE/4 Sec.01-17S-10W
Ellsworth County, Kansas

Dear Greg Hartsough:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by December 19, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Virgil Clothier
KCC DISTRICT 2