

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33397
Name: Running Foxes Petroleum Inc.
Address 1: 4B INVERNESS CT E.
Address 2: SUITE 120
City: ENGLEWOOD State: CO Zip: 80112 + 5328
Contact Person: Joe Taglieri
Phone: (303) 617-7242
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- 15-011-24454-00-00
Spot Description: NW NW NE Sec. 22 Twp. 24 S. R. 25 ☒ E ☐ W
4765 feet from ☐ N / ☒ S Line of Section
1988 feet from ☒ E / ☐ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Bourbon Elevation: _____ ☐ GL ☐ KB
Lease Name: HILL Well #: 2-22A-3
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 07/29/2014 Date Shut-In: 01/01/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	2.875	NA	NA	NA
Setting Depth		20	313			
Amount of Cement		5	39			
Top of Cement		0	0			
Bottom of Cement		20	313			

Casing Fluid Level from Surface: 100 How Determined? Weighted String Date: 01/01/2016
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? ☐ Yes ☒ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: 455 Plug Back Depth: 313 Plug Back Method: Cement

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. _____ At: _____ to _____ Feet Perforation Interval 272 to 276 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Russell Hine Comments: _____

TA Approved: ☐ Yes ☒ Denied Date: 12/05/2017

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

December 05, 2017

Joe Taglieri
Running Foxes Petroleum Inc.
4B INVERNESS CT E.
SUITE 120
ENGLEWOOD, CO 80112-5328

Re: Temporary Abandonment
API 15-011-24454-00-00
HILL 2-22A-3
NE/4 Sec.22-24S-25E
Bourbon County, Kansas

Dear Joe Taglieri:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Lack of Lease
Outdated fluid level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by January 02, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Russell Hine
KCC DISTRICT 3