KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1367124

TEMPORARY ABANDONMENT WELL APPLICATION

| Address 1: | | | | | | | | | | | |
|---|------------|----------------|-----------|--------------------|--|-------------------|------------------------|--------|--------|------|--|
| | | Name: | | | | Spot Description: | | | | | |
| | Address 1: | | | | Sec Twp S. R E W | | | | | | |
| Address 2: | | | | | | | feet from [| | | | |
| City: Zip: + Contact Person: | | | | | | | | | | | |
| | | | | | | | | | | | |
| Contact Person Email: | | | | | | | | | | | |
| Field Contact Person: | | | | Well Typ | Well Type: (check one) Oil Gas OG WSW Other: | | | | | | |
| Field Contact Person Phone: |) | | | | SWD Permit #: ENHR Permit #: | | | | | | |
| Field Contact Person Phone: () | | | | Gas | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | | |
| | | | | Spud Da | ate: | | Date Shut-In | 1: | | | |
| | Conductor | Surfac | ce | Production | 1 | ntermediate | Liner | | Tubing | g | |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Level from Surfa | ce: | | How Deter | mined? | | | | Date | : | | |
| Casing Squeeze(s): | | | | | | | | | | | |
| | | | | (top) | (bottom) | | | | | | |
| Do you have a valid Oil & Gas | Lease? Yes | No | | | | | | | | | |
| Depth and Type: Unk in | Hole at | Tools in Hole | e at | Casing Leaks: | Yes | No Depth | n of casing leak(s): _ | | | | |
| Type Completion: ALT. I | | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | |
| Total Depth: | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | |
| Formation Name | Formatio | n Top Formatio | n Base | | | Completion | n Information | | | | |
| 1 | At: | to | Feet | Perforation Inter- | /al | _to Fe | eet or Open Hole In | terval | to | Feet | |
| 2 | At: | to | Feet | Perforation Inter | /al | _ to Fe | eet or Open Hole In | terval | to | Feet | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

December 12, 2017

Darrel Walters Drake Exploration, LLC 15894 294TH CIR #19 ARKANSAS CITY, KS 67005-6126

Re: Temporary Abandonment API 15-015-23675-00-01 LUCAS 1 SW/4 Sec.30-27S-08E Butler County, Kansas

Dear Darrel Walters:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Lease

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by January 09, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Duane Krueger KCC DISTRICT 2