1375862

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete

Phone 316.337.7400

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License# _____ API No. 15-Spot Description: ___ _ - ___ - ___ Sec. ____ Twp. ____ S. R. ___ 🗌 E 🦳 W Address 1: _____ feet from N / S Line of Section Address 2: _____ feet from E / W Line of Section ______ State: _____ Zip: _____ + __ _ _ _ _ (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 Phone:(_____) __ _____ Elevation: ____ ____ GL KB Lease Name: ___ Contact Person Email: ___ Well Type: (check one) Oil Gas OG WSW Other: Field Contact Person: ___ SWD Permit #: _____ ENHR Permit #: ____ Field Contact Person Phone: (_____) ____ Gas Storage Permit #:____ Spud Date: __ ___ Date Shut-In: _ Tubing Conductor Surface Production Intermediate Liner Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** Casing Fluid Level from Surface: ____ ___ How Determined? ____ Casing Squeeze(s): _____ to ____ w / ____ sacks of cement, ____ to ____ w / ____ sacks of cement. Date: ___ Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Usual Junk in Hole at (depth) Tools in Hole at (depth) Casing Leaks: Yes No Depth of casing leak(s): _____ Type Completion: ALT. I Depth of: DV Tool: _____w / ____ sacks of cement Port Collar: ____w / ____ sack of cement __ Size: __ Packer Type: ___ _ Inch Set at: ___ ___ Plug Back Method: ___ Total Depth: __ Plug Back Depth: ___ Geological Date: **Formation Name** Formation Top Formation Base Completion Information ___ At: _____ to ____ Feet Perforation Interval ____ ____to_____ Feet or Open Hole Interval _____ to _____ Feet _____ to _____ Feet Perforation Interval _____ to ____ Feet or Open Hole Interval ____ HINDER DENALTY OF RED HIDV I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE REST OF MY KNOW! EDGE Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: ___ TA Approved: Yes Denied Date: ___ Mail to the Appropriate KCC Conservation Office: KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933

KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Diener

Company:

Test Date: Dec 08, 2017

Formation: Location:

Fluid Level and Well Analysis Report

Diener

Dec 08, 2017

Fluid levels Dynamometers

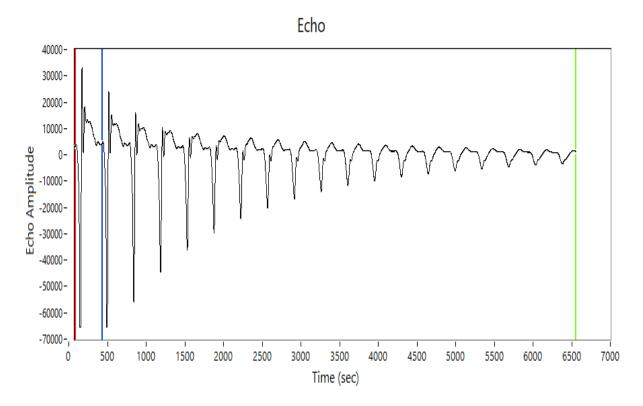
Sage Technologies, Inc.

Well Name: Diener

Company:

Test Date: Dec 08, 2017

Formation: Location:



Depth: 191.19 ft

Return Time: 0.35 sec

Acoustic Velocity: 1100.00 ft/s

Average Joint Length: 30.00 ft

Number of Joints: 6.37

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

December 14, 2017

Anthony Farrar Indian Oil Co., Inc. PO BOX 209 2507 SE US 160 HWY MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment API 15-113-20849-00-00 DIENER 1 NE/4 Sec.35-19S-01W McPherson County, Kansas

Dear Anthony Farrar:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by January 11, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Jerry Sparling KCC DISTRICT 2