KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15 | | | | | |
|-------------------------------|------------------------------------|-------------|-----------|------------------------|--|------------------|-------------|--------------------|--------|----------|
| | | | | | Spot Description: | | | | | |
| Address 1: | | | | | | Se | ec | Twp S. R | | E 🗌 W |
| Address 2: | | | | | | | | feet from N / | = | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | | |
| Contact Person: | | | | | GPS Location: Lat:, Long:, Long: Datum: NAD27 NAD83 WGS84 | | | | | |
| Phone:() | | | | | | | | ion: | GL | . 🗌 КВ |
| Contact Person Email: | | | | | | | | Well #: | | |
| Field Contact Person: | | | | | Well Type: (| check one) 🗌 | Oil Gas | | ther: | |
| Field Contact Person Phone: | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | rage Permit #: _ | | | | |
| | | | | | Spud Date: | | | Date Shut-In: | | |
| | Conductor | Surfa | ace | Pro | duction | Intermedia | ate | Liner | Tubing | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfa | ace: | | How Deter | rmined? | | | | Date |): | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: Dunk in | Hole at | Tools in Ho | ole at | Cas | ing Leaks: | Yes No | Depth of ca | using leak(s): | | |
| | | | | | | | | | | f coment |
| Type Completion: ALT. | | | | | | | | (depth) | | reement |
| Packer Type: | Size: _ | | | Inch S | Set at: | | Feet | | | |
| Total Depth: | Plug Back Depth: Plug Back Method: | | | | | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | Completion Information | | | | | | |
| 4 | At: | to | Feet | Perfor | ation Interval _ | to | Feet or | Open Hole Interval | to | Feet |
| 1 | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

January 16, 2018

R. A. (Dick) Schremmer Bear Petroleum, LLC PO BOX 438 HAYSVILLE, KS 67060-0438

Re: Temporary Abandonment API 15-035-19447-00-00 SU-NEWMAN EVANS A 3 NE/4 Sec.23-31S-05E Cowley County, Kansas

Dear R. A. (Dick) Schremmer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by February 13, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by February 13, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Duane Krueger KCC DISTRICT 2