KOLAR Document ID: 1381327

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

__ Plug Back Depth: ___

_____ At: _____ to ____ Feet

Formation Top Formation Base

_____ Size: ___

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

MENT WEL	L APPLICA	TION AII	Form must be signed blanks must be complete				
API No. 15-							
	Sec	Twp S. R feet from N / feet from E /	B E W S Line of Section W Line of Section				
GPS Location: Lat:, Long:(e.g. xx.xxxxx)							
Datum: NAI	Datum: NAD27 NAD83 WGS84						
· ·	County: Elevation: GL K						
•		Well #					
		s OG WSW C					
. —		ENHR Permit	#:				
	Permit #:	Date Shut-In:					
Production	Intermediate	Liner	Tubing				
d?		Dat	e:				
to	w /	sacks of cement. Dat					
Casing Leaks: Yes	s No Depth of	casing leak(s): ar: w /					
ch Set at:		(depth)					
_ Plug Back Method: _		_					
	Completion In	formation					
rforation Interval	to Feet	or Open Hole Interval_	toFeet				
rforation Interval	to Feet	or Open Hole Interval _	toFeet				
CNITAINED LIEDEIN	ICTUIE AND CODE	DEATTA THE BEST AS	MV KNOMI EDGE				
lectronically							

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

No. No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

January 23, 2018

Brady Pfeiffer Norstar Petroleum, Inc. 88 INVERNESS CIR E. UNIT F104 ENGLEWOOD, CO 80112-5514

Re: Temporary Abandonment API 15-129-21058-00-01 STECKEL FARMS 4-4 NE/4 Sec.04-31S-41W Morton County, Kansas

Dear Brady Pfeiffer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by February 20, 2018.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by February 20, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1