KOLAR Document ID: 1382121

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ___

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

ABANI	DONMENT W	/ELL APPLICA	TION AL	Form must be signed I blanks must be complete		
	API No. 1	5				
		cription:		_		
+		ation: Lat:	Twp S. R feet from N / feet from E / , Long: WGS84	E W S Line of Section W Line of Section (e.gxxx.xxxxx)		
		County: Elevation: GL I Lease Name: Well #:				
	SWD	: (check one)	ENHR Permi	t #:		
	Spud Date	9:	Date Shut-In:			
face	Production	Intermediate	Liner	Tubing		
How De	etermined?		Da	te:		
sacks of ce	ement, to to	(bottom) w /	sacks of cement. Da	ite:		
ole at	Casing Leaks:	Yes No Depth o	casing leak(s):			
		ks of cement Port Col	lar: w /	sack of cement		
		thod:				
tion Base		Completion Ir	formation			
Feet	Perforation Interva	ıl to Feet	or Open Hole Interval	toFeet		
Feet	Perforation Interva	l to Feet	or Open Hole Interval	toFeet		
IE INEODMA	TION CONTAINED DE	DEIN IS TOLIE AND COD	DECTTO THE DECT OF	E MV KNOW! EDGE		
Submitt	ed Electronica	lly				

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. I	Frontview, Suite A, Dodge City, KS 67801 Phone 620.68	32.7933
KCC District Office #2 - 3450 N	. Rock Road, Building 600, Suite 601, Wichita, KS 67226 Phone 316.33	37.7400
KCC District Office #3 - 137 E.	21st St., Chanute, KS 66720 Phone 620.90)2.6450
KCC District Office #4 - 2301 E.	13th Street, Hays, KS 67601-2651 Phone 785.26	61.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

January 24, 2018

Brent Ivy Nacogdoches Oil & Gas, LLC 816 NORTH ST. NACOGDOCHES, TX 75961

Re: Temporary Abandonment API 15-099-19234-00-00 JOHN ORD 28-B SW/4 Sec.26-32S-17E Labette County, Kansas

Dear Brent Ivy:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level Fluid level above Table 1

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by February 21, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Russell Hine KCC DISTRICT 3