

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Three Forks Resources, LLC
Well Name	MAY TRUST 1-30
Doc ID	1378962

All Electric Logs Run

Dual Comp Porosity
Dual Induction Log
Micro Resistivity
Borehole Comp Sonic
Computer Processed Interpretation

Form	ACO1 - Well Completion
Operator	Three Forks Resources, LLC
Well Name	MAY TRUST 1-30
Doc ID	1378962

Tops

Name	Top	Datum
Anhydrite	2648	204
Base	2680	172
Topeka	3629	777
Oread	3814	962
Heebner	3828	976
Lansing	3868	1016
BKC	4248	1241
Mississippian	4385	1533
Simpson	4430	1577
Arbuckle	4449	1597
Reagan	4571	1719
Granite Wash	4602	1750
RTD	4630	1778
LTD	4632	1780



Company: Three Forks Resources, LLC
Lease: May Trust #1-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 2850 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 61

DATE
 September
25
 2017

DST #1 Formation: Lans "A" Test Interval: 3826 - 3885' Total Depth: 3885'
 Time On: 17:45 09/25 Time Off: 00:22 09/26
 Time On Bottom: 20:20 09/25 Time Off Bottom: 21:35 09/25

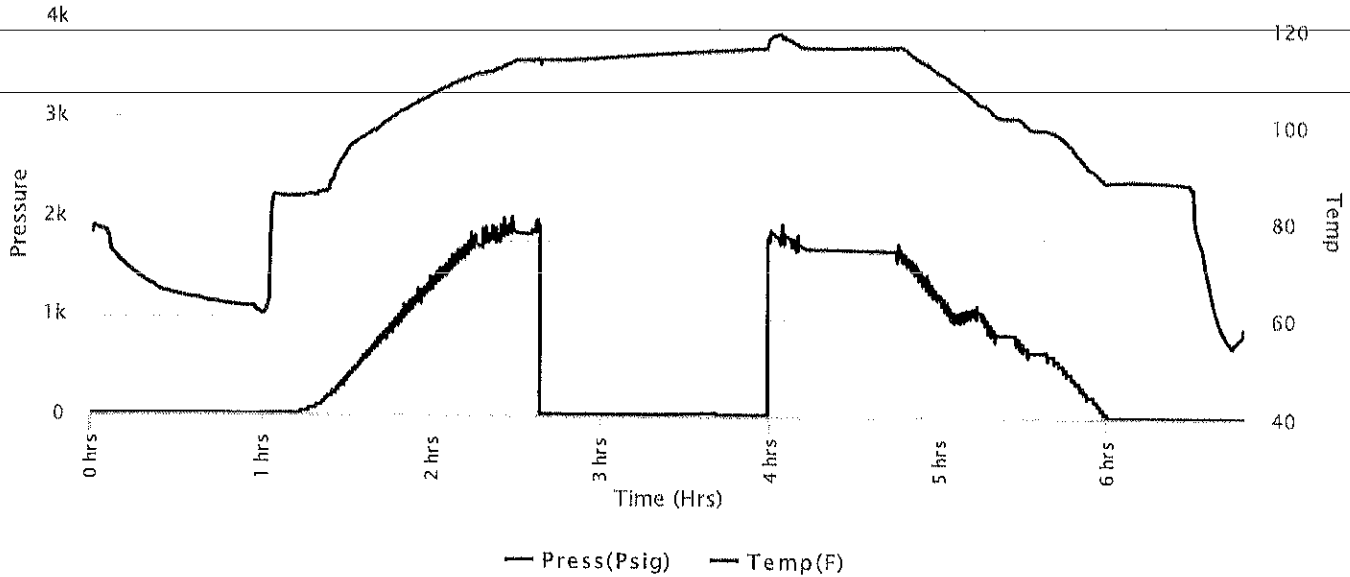
Electronic Volume Estimate:
 18'

1st Open
 Minutes: 30
 .6" at 30 min

1st Close
 Minutes: 30
 0" at 30 min

2nd Open
 Minutes: 15
 0" at 15 min

2nd Close
 N/A





Company: Three Forks Resources, LLC
Lease: May Trust #1-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 2850 GL
 Field Name: Wildcat
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DATE
 September
25
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DST #1 Formation: Lans "A" Test Interval: 3826 - 3885' Total Depth: 3885'
 Time On: 17:45 09/25 Time Off: 00:22 09/26
 Time On Bottom: 20:20 09/25 Time Off Bottom: 21:35 09/25

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
2	0.00984	M	0	0	0	100

Total Recovered: 2 ft
 Total Barrels Recovered: 0.00984

Reversed Out
 NO

Recovery at a glance

0.01

Initial Hydrostatic Pressure	1825	PSI	
Initial Flow	14 to 15	PSI	BBL 0.005
Initial Closed in Pressure	31	PSI	
Final Flow Pressure	16 to 14	PSI	
Final Closed in Pressure	0	PSI	
Final Hydrostatic Pressure	1813	PSI	0
Temperature	116	°F	
Pressure Change Initial Close / Final Close	0.0	%	

Recovery

● Gas 0% ● Oil 0% ● Water 0% ● Mud 100%





**Company: Three Forks
Resources, LLC
Lease: May Trust #1-30**

SEC: 30 TWN: 2S RNG: 30W .
County: DECATUR
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rig 2
Elevation: 2850 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 61

DATE September 25 2017

DST #1	Formation: Lans	Test Interval: 3826 -	Total Depth: 3885'
	"A"	3885'	
	Time On: 17:45 09/25	Time Off: 00:22 09/26	
	Time On Bottom: 20:20 09/25	Time Off Bottom: 21:35 09/25	

REMARKS:

Initial Flow: Weak, surface blow. Built to 1/2 in.
Initial Shut-in: No blow back.
Final Flow: No blow. No build.
Final Shut-in: Pulled tool.

Tool Sample: 1% oil, 99% mud



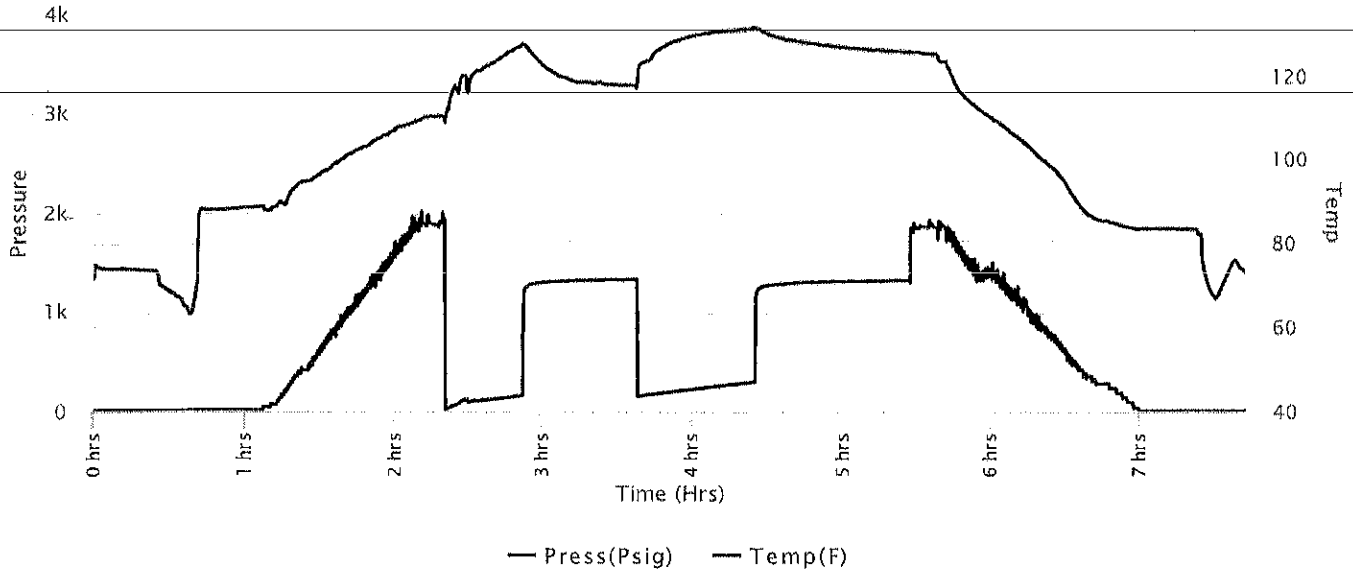
Company: Three Forks Resources, LLC
Lease: May Trust #1-30

SEC: 30 TWN: 2S RNG: 30W -
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC -
 Rig 2
 Elevation: 2850 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 61

DATE
 September
26
 2017

DST #2 **Formation: Lans "B"** **Test Interval: 3875 - 3920'** **Total Depth: 3920'**
 Time On: 08:20 09/26 Time Off: 15:50 09/26
 Time On Bottom: 10:35 09/26 Time Off Bottom: 13:35 09/26

Electronic Volume Estimate:	1st Open Minutes: 30 23.3" at 30 min	1st Close Minutes: 40 .1" at 40 min	2nd Open Minutes: 45 33.1" at 45 min	2nd Close Minutes: 60 0" at 60 min
640'				





Company: Three Forks Resources, LLC
Lease: May Trust #1-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 2850 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 61

DATE
 September
26
 2017

DST #2 **Formation: Lans "B"** **Test Interval: 3875 - 3920'** **Total Depth: 3920'**
 Time On: 08:20 09/26 Time Off: 15:50 09/26
 Time On Bottom: 10:35 09/26 Time Off Bottom: 13:35 09/26

Recovered

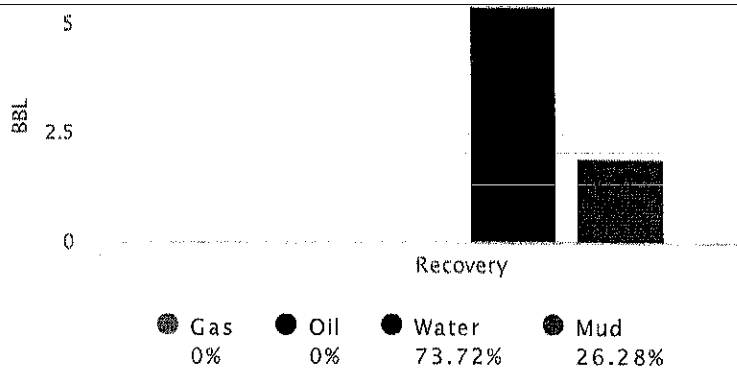
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
224	3.18752	HMCW	0	0	55	45
372	4.17636	SLMCW	0	0	88	12

Total Recovered: 596 ft

Total Barrels Recovered: 7.36388

Reversed Out
 NO

Recovery at a glance



Initial Hydrostatic Pressure	1881	PSI
Initial Flow	21 to 156	PSI
Initial Closed in Pressure	1318	PSI
Final Flow Pressure	154 to 293	PSI
Final Closed in Pressure	1314	PSI
Final Hydrostatic Pressure	1859	PSI
Temperature	132	°F
Pressure Change Initial Close / Final Close	0.4	%



**Company: Three Forks
Resources, LLC
Lease: May Trust #1-30**

SEC: 30 TWN: 2S RNG: 30W
County: DECATUR
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rlg 2
Elevation: 2850 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 61

DATE September 26 2017

DST #2	Formation: Lans "B"	Test Interval: 3875 - 3920'	Total Depth: 3920'
	Time On: 08:20 09/26	Time Off: 15:50 09/26	
	Time On Bottom: 10:35 09/26	Time Off Bottom: 13:35 09/26	

REMARKS:

Initial Flow: 1/4 in. blow. BOB in 14:45 mins.
Initial Shut-in: Weak, surface blow back.
Final Flow: 1/4 in. blow. BOB in 16:45 mins.
Final Shut-in: No blow back.

Tool Sample: 98% water, 2% mud

Trace of oil in 372 ft. of mud cut water.

Ph: 7

RW: .25 @ 70 degrees F

Chlorides: 34,000 ppm



Company: Three Forks Resources, LLC
Lease: May Trust #1-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 2850 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 61

DATE September 26 2017

DST #2 **Formation: Lans "B"** **Test Interval: 3875 - 3920'** **Total Depth: 3920'**
 Time On: 08:20 09/26 Time Off: 15:50 09/26
 Time On Bottom: 10:35 09/26 Time Off Bottom: 13:35 09/26

Down Hole Makeup

Heads Up: 21.98 FT **Packer 1:** 3870 FT

Drill Pipe: 3744.41 FT **Packer 2:** 3875 FT
ID-3 1/2

Top Recorder: 3859.42 FT

Weight Pipe: FT **Bottom Recorder:** 3913 FT
ID-2 7/8

Collars: 120 FT **Well Bore Size:** 7 7/8
ID-2 1/4

Surface Choke: 1"

Test Tool: 33.57 FT **Bottom Choke:** 5/8"
ID-3 1/2-FH
Jars
Safety Joint

Total Anchor: 45

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 3 FT
4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 31.5 FT
ID-3 1/2

Change Over: .5 FT

Perforations: (below): 8 FT
4 1/2-FH



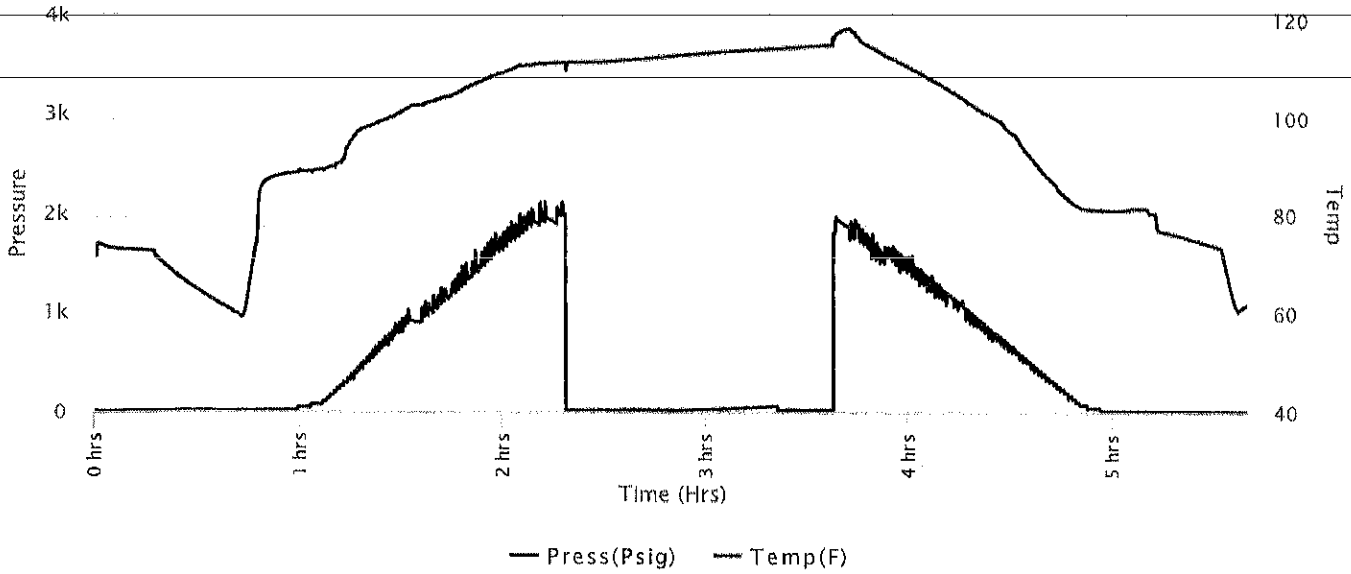
Company: Three Forks Resources, LLC
Lease: May Trust #1-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 2850 GL
 Field Name: Wlldcat
 Pool: WILDCAT
 Job Number: 61

DATE
 September
27
 2017

DST #3 **Formation: Lans "C"** **Test Interval: 3915 - 3970'** **Total Depth: 3970'**
 Time On: 01:15 09/27 Time Off: 06:48 09/27
 Time On Bottom: 03:30 09/27 Time Off Bottom: 04:45 09/27

Electronic Volume Estimate: 27'	<u>1st Open</u> Minutes: 30 .9" at 30 mln	<u>1st Close</u> Minutes: 30 0" at 30 min	<u>2nd Open</u> Minutes: 15 0" at 15 min	<u>2nd Close</u> N/A
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Company: Three Forks Resources, LLC
Lease: May Trust #1-30

SEC: 30 TWN: 2S RNG: 30W
 County: DECATUR
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 2
 Elevation: 2850 GL
 Field Name: Wildcat
 Pool: WILDCAT
 Job Number: 61

DATE
 September
27
 2017

DST #3 **Formation: Lans "C"** **Test Interval: 3915 - 3970'** **Total Depth: 3970'**
 Time On: 01:15 09/27 Time Off: 06:48 09/27
 Time On Bottom: 03:30 09/27 Time Off Bottom: 04:45 09/27

Recovered

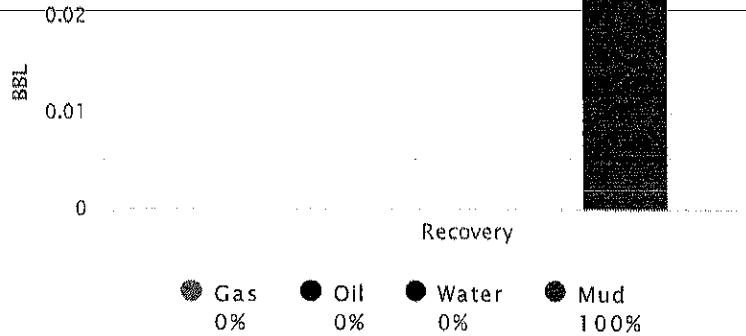
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
5	0.0246	M	0	0	0	100

Total Recovered: 5 ft
 Total Barrels Recovered: 0.0246

Reversed Out
 NO

Recovery at a glance

Initial Hydrostatic Pressure	1908	PSI
Initial Flow	17 to 17	PSI
Initial Closed in Pressure	55	PSI
Final Flow Pressure	18 to 16	PSI
Final Closed in Pressure	0	PSI
Final Hydrostatic Pressure	1891	PSI
Temperature	115	°F
Pressure Change Initial Close / Final Close	0.0	%





**Company: Three Forks
Resources, LLC
Lease: May Trust #1-30**

SEC: 30 TWN: 2S RNG: 30W
County: DECATUR
State: Kansas
Drilling Contractor: WW Drilling, LLC -
Rlg 2
Elevation: 2850 GL
Field Name: Wildcat
Pool: WILDCAT
Job Number: 61

DATE September 27 2017

DST #3	Formation: Lans "C"	Test Interval: 3915 - 3970'	Total Depth: 3970'
	Time On: 01:15 09/27	Time Off: 06:48 09/27	
	Time On Bottom: 03:30 09/27	Time Off Bottom: 04:45 09/27	

REMARKS:

Initial Flow: Weak, surface blow. Built to almost 1 in.
Initial Shut-in: No blow back.
Final Flow: No blow. No build.
Final Shut-in: Pulled tool.

Tool Sample: 100% mud with a few oil specks



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665
 PHONE: 785-324-1041 FAX: 785-483-1087
 EMAIL: cementing@ruraltel.net

RECEIVED

SEP 27 2017

Date: 9/20/2017
 Invoice # 395

P.O.#:

Due Date: 10/20/2017

Division: Russell

Invoice

Contact:

Address/Job Location:

Three Fork Resources

Received in Acctg. 10-13-17
 Input 1709-AP-34
 Posted
 Approved
 Scanned
 Indexed
 Paid

Reference:

MAY TRUST 1-30 SEC 30-2-30

Description of Work:

SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 601.97	No				
Common-Class A	160	\$ 2,223.81	Yes				
Calcium Chloride	7	\$ 264.48	Yes				
8 5/8" Regular Guide Shoes	1	\$ 244.24	Yes				
POZ Mix-Standard	40	\$ 183.92	Yes				
Pump Truck Mileage-Job to Nearest Camp	55	\$ 166.99	No				
Bulk Truck Matl-Material Service Charge	211	\$ 142.36	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	55	\$ 129.88	No				
Premium Gel (Bentonite)	4	\$ 78.27	Yes				
8 5/8" Wooden Plug	1	\$ 72.87	Yes				
Baffle Plate Aluminum, 8 5/8"	1	\$ 72.87	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,186.64
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (104.67)

SubTotal for Taxable Items: \$ 3,066.81

SubTotal for Non-Taxable Items: \$ 1,015.17

Total: \$ 4,081.97

Tax: \$ 230.01

7.50% Decatur County Sales Tax

Amount Due: \$ 4,311.98

Applied Payments:

Balance Due: \$ 4,311.98

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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VENDOR # 5633
 WELL NAME: 15039001
 AFE # 17-016
 ACCOUNT 8100.019
 APPROVAL SW 10-10

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 395

Date	9-20-17	Sec.	30	Twp.	2	Range	30	County	Decatur	State	KS	On Location		Finish	10:15pm
Lease								Well No.		Owner					
May Trust								1-30		To Quality Oilwell Cementing, Inc.					
Contractor										You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Wulf #2															
Type Job										Charge To					
Surface										Three Forks Resources					
Hole Size				T.D.				Street				City			
12 1/4				2600				555 17th St Suite 975				DENVER			
Csg.				Depth				State				Co.			
8 5/8				259				CO.				80202			
Tbg. Size				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.				Shoe Joint				Cement Amount Ordered							
42				42				80/20 3/16 2/62				200			
Meas Line				Displace											
				13 7/8											
EQUIPMENT								Common							
Pumptrk								160							
20								40							
Bulktrk								Gel.							
9								4							
Bulktrk								Calcium							
9								7							
JOB SERVICES & REMARKS								Hulls							
Remarks:								Salt							
90' sand															
Rat Hole								Flowseal							
Mouse Hole								Kol-Seal							
Centralizers								Mud CLR 48							
Baskets								CFL-117 or CD110 CAF 38							
D/V or Port, Collar								Sand							
8 5/8 on bottom Est Circulation								Handling							
MIX 172SK4 Displace.								211							
Cement Circulated?								Mileage							
								8 5/8							
FLOAT EQUIPMENT															
Guide Shoe								1							
Centralizer								Plug							
Baskets								1							
AFU Inserts								1 baffle plate							
Float Shoe															
Latch Down															
Pumptrk Charge								Surface							
Mileage								55							
Signature								Tax							
								Discount							
								Total Charge							

Geological Report

May Trust #1-30

848' FNL & 2126' FWL

Sec. 30 T2s R30w

Decatur County, Kansas



Three Forks Resources, LLC.

General Data

Well Data: Three Forks Resources, LLC.
May Trust #1-30
848' FNL & 2126' FWL
Sec. 30 T2s R30w
Decatur County, Kansas
API # 15-039-21243-0000

Drilling Contractor: WW Drilling, Inc. Rig #2

Geologist: Jason T Alm

Spud Date: September 20, 2017

Completion Date: September 30, 2017

Elevation: 2847' Ground Level
2852' Kelly Bushing

Directions: Oberlin KS, West 10 miles on Hwy 36. North 2 miles on 100 rd. West ¾ mile, south into location.

Casing: 260' 8 5/8" surface casing

Samples: 10' wet and dry, 3300' to RTD

Drilling Time: 3300' to RTD

Electric Logs: Pioneer Energy Services "Dan Schmidt"
CNL/CDL, DIL, MEL, BHCS

Drillstem Tests: Three, Diamond Testing, LLC. "Micheal Carroll"

Problems: None

Remarks: Deviation 2° @ 3885'.
Pipe Strap 2' short to board @ 3885'.

Formation Tops

	Three Forks Resources, LLC. May Trust #1-30 Sec. 30 T2s R30w 848' FNL & 2126' FWL
Formation	
Anhydrite	2648' +204
Base	2680' +172
Topeka	3629' -777
Oread	3814' -962
Heebner	3828' -976
Lansing	3868' -1016
BKC	4093' -1241
Cherokee	4248' -1396
Mississippian	4385' -1533
Simpson	4430' -1577
Arbuckle	4449' -1597
Reagon	4571' -1719
Granite Wash	4602' -1750
RTD	4630' -1778
LTD	4632' -1780

Sample Zone Descriptions

- Oread** (3814', -962): **Not Tested**
 Ls – Fine to sub-crystalline, oolitic in part with poor oolitic porosity, scattered tarry oil stain, no show of free oil, no odor, no fluorescents, light stream cut, no gas kick.
- LKC “A” zone** (3868', -1016): **Covered in DST #1**
 Ls – Fine crystalline, oolitic in part with scattered poor to fair oolitic and vuggy porosity, few pieces with scattered pinpoint inter-crystalline porosity, light to fair oil stain with light spotted saturation, show of free oil when broken, no odor, light yellow fluorescents, good cut, 7 units hotwire.
- LKC “B” zone** (3896', -1044): **Covered in DST #2**
 Ls – Fine crystalline, oolitic with fair oolitic and scattered pinpoint inter-crystalline porosity, light to fair oil stain with light to fair saturation, fair show of free oil when broken, no odor, light to fair yellow fluorescents, good cut, 25 units hotwire.

- LKC “C” zone (3950’, -1098): Covered in DST #3**
 Ls – Fine crystalline with pinpoint inter-crystalline and pinpoint vuggy porosity, light to fair oil stain with light to fair saturation, good show of free oil on cup, fair show of free oil on break, very light odor, light to good yellow fluorescents, good cut, 75 units hotwire.
- LKC “D” zone (3986’, -1134): Not Tested**
 Ls – Fine to sub-crystalline, oolitic in part with poor to very poor pinpoint vuggy porosity, light scattered tarry dead oil stain, no show of free oil, no odor, no fluorescents
- LKC “E” zone (4024’, -1172): Not Tested**
 Ls – Fine to sub-crystalline with poor pinpoint vuggy porosity, light spotted oil stain in part, tarry heavy dead oil, no show of free oil, no odor, no fluorescents, mostly dense, no gas kick.
- LKC “F” zone (4054’, -1202): Not Tested**
 Ls – Fine to sub-crystalline with scattered poor vuggy and pinpoint vuggy porosity, light spotted oil stain in porosity, slight show of free oil when broken, mostly dense, dull yellow fluorescents, fair cut, no odor, 18 units hotwire.

No oil shows were found below the Base of the Lansing-Kansas City Formation.

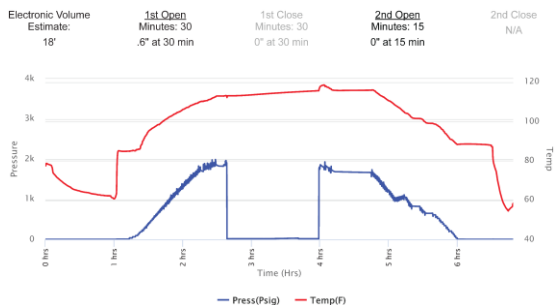
Drill Stem Tests

Diamond Testing, LLC.
"Micheal Carroll"

DST #1 LKC A zone

Interval (3826' – 3885') Anchor Length 59'

IHP	– 1825 #	
IFP	– 30" – Built to ½ in.	14-15 #
ISI	– 30" – Dead	31 #
FFP	– 15" – Dead	16-14 #
FHP	– 1813 #	
BHT	– 116°F	

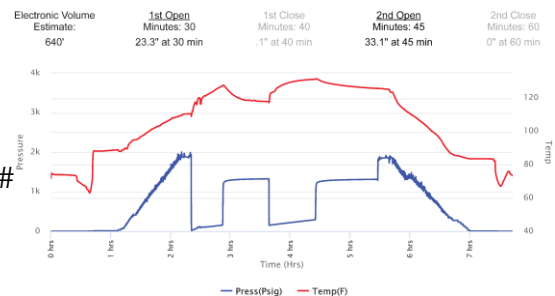


Recovery: 2' Mud 1% Oil in sampler

DST #2 LKC B zone

Interval (3875' – 3920') Anchor Length 45'

IHP	– 1881 #	
IFP	– 30" – B.O.B. 15 min.	21-156 #
ISI	– 45" – Dead	1318 #
FFP	– 45" – B.O.B. 17 min.	154-292 #
FSI	– 60" – Dead	1313 #
FHP	– 1858 #	
BHT	– 132°F	

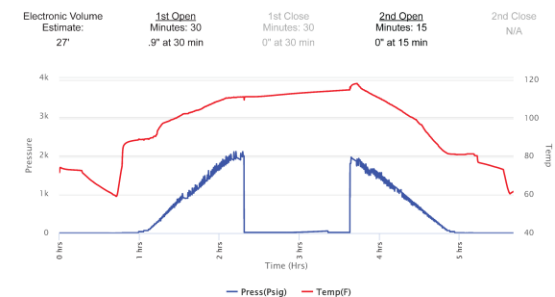


Recovery: 224' MW 55% Water
 372' MW 88% Water

DST #3 LKC C zone

Interval (3915' – 3970') Anchor Length 55'

IHP	– 1908 #	
IFP	– 30" – Built to 1 in.	16-17 #
ISI	– 30" – Dead	55 #
FFP	– 15" – Dead	17-16 #
FHP	– 1891 #	
BHT	– 115°F	



Recovery: 5' Mud with few oil spots

Structural Comparison

	Three Forks Resources, LLC. May Trust #1-30 Sec. 30 T2s R30w 848' FNL & 2126' FWL	Suburban Propane & Gas Harken #1 Sec. 18 T2s R30w SW SW NE		Spines Exploration, Inc. May #1 Sec. 31 T2s R30w 1320' FSL & 1980' FEL	
Formation					
Anhydrite	2648' +204	2524' +202	(+2)	2705' +202	(+2)
Base	2680' +172	2555' +171	(+1)	NA	NA
Topeka	3629' -777	3504' -778	(+1)	NA	NA
Oread	3814' -962	3690' -964	(+2)	3890' -983	(+21)
Heebner	3828' -976	3705' -979	(+3)	3903' -996	(+20)
Lansing	3868' -1016	3744' -1018	(+2)	3952' -1045	(+29)
BKC	4093' -1241	3974' -1248	(+7)	4180' -1273	(+32)
Cherokee	4248' -1396	4124' -1398	(+2)	4340' -1433	(+37)
Mississippian	4385' -1533	4266' -1540	(+7)	4475' -1567	(+34)
Simpson	4430' -1577	Not Reached	NR	4505' -1598	(+21)
Arbuckle	4449' -1597	Not Reached	NR	4520' -1614	(+17)
Reagon	4571' -1719	Not Reached	NR	Not Reached	NR
Granite Wash	4602' -1750	Not Reached	NR	Not Reached	NR

Summary

The location for the May Trust #1-30 was found via 3-D seismic survey. The new well ran structurally slightly lower than expected via the survey. Three Drill Stem Tests were conducted, all of which were negative. All possible commercial oil shows were included in Drill Stem Tests. There were no oil shows below the Lansing-Kansas City Formation. After all gathered data had been examined the decision was made to plug and abandon the May Trust #1-30 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.