Geological Report

Weber #1-7
993’ FNL & 1845’ FWL
Sec. 7 T13s R19w
Ellis County, Kansas

American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Weber #1-7 993’ FNL & 1845’ FWL Sec. 7 T13s R19w Ellis County, Kansas API # 15-051-26817-0000
Drilling Contractor:	Discovery Drilling Co. Inc. Rig #3
Geologist:	Jason T Alm
Spud Date:	December 1, 2015
Completion Date:	December 8, 2015
Elevation:	2124’ Ground Level 2132’ Kelly Bushing
Directions:	Yocemento KS, West on Hwy 40 to 160 Ave, North 2 mi. to Feedlot Rd, East ¼ mi, South into location.
Casing:	231’ 8 5/8” surface casing 3948’ 5 1/2” production casing
Samples:	10’ wet and dry, 3050’ to RTD
Drilling Time:	3150’ to RTD
Electric Logs:	Pioneer Energy Services “Dan Schmidt” CNL/CDL, DIL, MEL, BHCS
Drillstem Tests:	Four, Trilobite Testing, Inc. “Ray Schwager”
Problems:	None
Remarks:	None

Formation Tops

Formation	American Warrior, Inc. Weber #1-7 Sec. 7 T13s R19w 993' FNL & 1845' FWL
Anhydrite	**1470', +662**
Base	**1514', +618**
Topeka	**3187', -1055**
Heebner	**3422', -1290**
Toronto	**3443', -1311**
Lansing	**3463', -1331**
BKC	**3712', -1580**
Marmaton	**3756', -1624**
Conglomerate Sand	**3782', -1650**
Arbuckle	**3858', -1726**
LTD	**3949', -1817**
RTD	**3950', -1818**

Sample Zone Descriptions

LKC "C" zone **(3495', -1363): Covered in DST #1**
Ls – Fine crystalline, oolitic with poor to fair oolicastic porosity, light to fair oil stain with light scattered saturation, show of free oil, light odor, dull yellow fluorescents.

LKC "D" zone **(3515', -1383): Covered in DST #1**
Ls – Fine to sub-crystalline, oolitic with poor oomoldic and inter-crystalline porosity, light to fair oil stain with very scattered light saturation, slight show of free oil, very light odor, dull yellow fluorescents.

LKC "E" zone **(3538', -1406): Covered in DST #2**
Ls – Fine crystalline, micro-oolitic with fair pinpoint oomoldic porosity, light to fair oil stain with light spotted saturation, slight show of free oil when broken, light odor, dull yellow fluorescents.

LKC "J" zone **(3643', -1511): Covered in DST #3**
Ls – Fine to sub-crystalline, oolitic with fair oomoldic and inter-crystalline porosity, light heavy oil stain with light to fair saturation, slight show of free oil, fair odor, light yellow fluorescents.

Conglomerate Sand (3782', -1650): Covered in DST #4

Ss – Quartz, clear, fine to coarse grained, poor to very poorly sorted, fair to poorly cemented, sub-rounded to sub-angular with poor to good inter-granular porosity in cluster, fair to good show of free oil, light to very good oil stain and saturation in cluster, fair show of free oil on cup, good odor, light spotted yellow fluorescents.

Drill Stem Tests

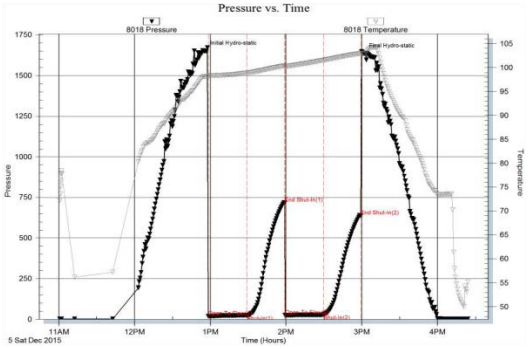
Trilobite Testing, Inc.
"Ray Schwager"

DST #1 LKC "C-D" zones

Interval (3485' – 3530') Anchor Length 45'

IHP	– 1651 #	
IFP	– 30" – Built to ¼ in.	19-25 #
ISI	– 30" – Dead	716 #
FFP	– 30" – Built to ¼ in.	25-30 #
FSI	– 30" – Dead	637 #
FHP	– 1634 #	
BHT	– 102˚F	

Recovery: 20' SOCM 2% Oil

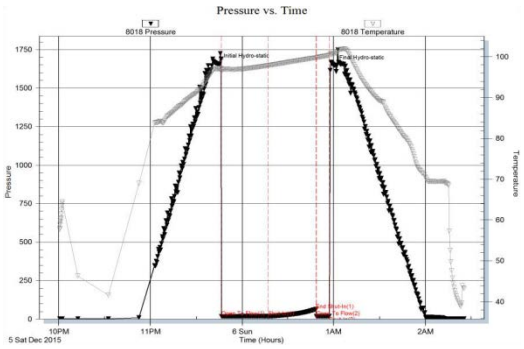


DST #2 LKC "E-F" zones

Interval (3525' – 3555') Anchor Length 30'

IHP	– 1657 #	
IFP	– 30" – W.S.B.	18-18 #
ISI	– 30" – Dead	64 #
FFP	– 10" – Dead	18-19 #
FHP	– 1647 #	
BHT	– 100˚F	

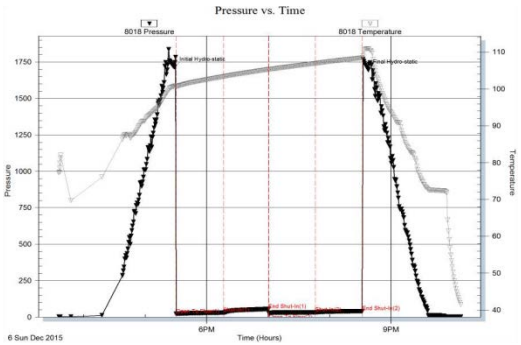
Recovery: 1' Mud



DST #3 LKC "J-L" zones

Interval (3640' – 3708') Anchor Length 68'

IHP	– 1715 #	
IFP	– 45" – Built to 4 in.	22-31 #
ISI	– 45" – Dead	55 #
FFP	– 45" – Built to 1 ½ in.	24-32 #
FSI	– 45" – Dead	41 #
FHP	– 1698 #	
BHT	– 110˚F	

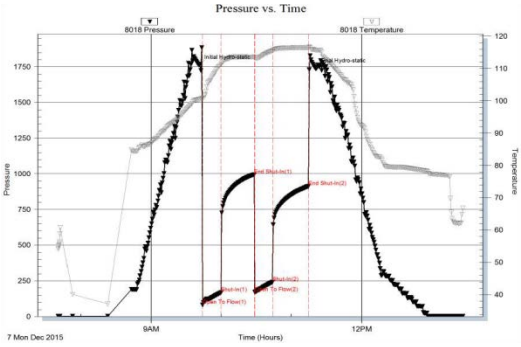


Recovery: 150' GIP
30' MGO 65% Oil
10' MGO 75% Oil

DST #4 Conglomerate Sand

Interval (3767' – 3809') Anchor Length 42'

IHP	– 1763 #	
IFP	– 15" – B.O.B. 4 min.	81-169 #
ISI	– 30" – Built to ½ in.	996 #
FFP	– 15" – B.O.B. 4 min.	171-242 #
FSI	– 30" – Built to ½ in.	913 #
FHP	– 1739 #	
BHT	– 116˚F	



Recovery: 145' GIP
525' GCO
63' MGO 50% Oil

Structural Comparison

Formation	**American Warrior, Inc. Weber #1-7 Sec. 7 T13s R19w 993' FNL & 1845' FWL**	Graham Michaelis Corp Weber #1-7 Sec. 7 T13s R19w SW SW NW		Petroleum, Inc. Amrein #2 Sec. 6 T13s R19w E2 SW SW	
Anhydrite	**1470', +662**	NA	**NA**	1514', +657	**(+5)**
Base	**1514', +618**	NA	**NA**	1558', +613	**(+5)**
Topeka	**3187', -1055**	3178', -1043	**(-12)**	3225', -1054	**(-1)**
Heebner	**3422', -1290**	3416', -1281	**(-9)**	3461', -1290	**FL**
Toronto	**3443', -1311**	3438', -1303	**(-8)**	NA	**NA**
Lansing	**3463', -1331**	3458', -1323	**(-8)**	3503', -1332	**(+1)**
BKC	**3712', -1580**	3700', -1565	**(-15)**	3744', -1573	**(-7)**
Marmaton	**3756', -1624**	3750', -1615	**(-9)**	NA	**NA**
Cong Sand	**3782', -1650**	Not Present	**NP**	3846', -1673	**(+23)**
Arbuckle	**3858', -1726**	Not Present	**NP**	3875', -1704	**(-22)**

Summary

The location for the Weber #1-7 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Four Drill Stem Tests were conducted, one of which recovered commercial amounts of oil from the Conglomerate Sand. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Weber #1-7 well.

Recommended Perforations

Primary:

Conglomerate Sand	**(3786' – 3794')**	**DST #4**

Before Abandonment:

LKC "J"	**(3612' – 3615')**	**DST #3**
LKC "C"	**(3499' – 3502')**	**DST #1**
	(3505' – 3509')	

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.