KOLAR Document ID: 1380192

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ARANDONMENT WELL APPLICATION

	OPERATOR: License#				API No. 15			
Name:				iption:				
Address 1:	'							
			_		feet from N /	=		
City:		feet from L E / LW Line of Section						
Contact Person:	GPS Locatio	GPS Location: Lat:, Long:						
Phone:()	_		_ WGS84 evation:	□ GL □ KE				
Contact Person Email:		Lease Name: Well #:						
Field Contact Person:	Well Type: (Well Type: (check one) Oil Gas OG WSW Other:						
	ə:()		SWD Pe	SWD Permit #: ENHR Permit #:				
Tield Contact Forcer Fig. 1.	··()		_	Gas Storage Permit #: Date Shut-In:				
			Spud Date:		Date Shut-In:			
	Conductor	Surface	Production	Intermediate	Liner	Tubing		
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Sur	rface:	How Determ	ined?		Dat	te.		
-								
(top)	to w /		(top)	(bottom)	000.0 0. 000 20			
Do you have a valid Oil & G	as Lease? Yes No)						
Depth and Type:	in Hole at To	ools in Hole at	Casing Leaks:	Yes No Depth o	of casing leak(s):			
Type Completion:	. iALI. ii Deptii oi							
Type Completion: ALT. Packer Type:					(deptil)			
Packer Type:	Size:		Inch Set at:	Feet				
Packer Type:			Inch Set at:	Feet				
Packer Type:	Size:		Inch Set at:	Feet				
Packer Type: Total Depth: Geological Date:	Size: Plug Back De		Inch Set at:	Feet	_			
Packer Type:	Size: Plug Back De	epth:	Inch Set at: Plug Back Metho	od: Feet Completion I	_			
	in Hole at To							
Packer Type: Total Depth: Geological Date: Formation Name	Size: Plug Back De	epth:	Inch Set at: Plug Back Metho	od: Feet Completion I	nformation			
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Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The second of th	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Size that the first of the first the	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov

Governor Jeff Colyer, M.D.

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 07, 2018

Ben Giles Giles, Benjamin M. 346 S. LULU WICHITA, KS 67211

Re: Temporary Abandonment API 15-173-01906-00-00 EDSON 4 SE/4 Sec.01-26S-02E Sedgwick County, Kansas

Dear Ben Giles:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Wireline test / fluid level test must be witnessed

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by March 07, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Dan Fox KCC DISTRICT 2