KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33372
Name: Taos Resources Operating Company LLC
Address 1: 10700 NORTH FREEWAY STE 930
Address 2:
City: HOUSTON State: TX Zip: 77037 + __ __ __ __
Contact Person: Becky Rojas
Phone: (713) 993-0774
Lease Name: DRIFT UNIT
Well Number: 10

API No.: 15-153-20667-00-01
Permit No: E27992.6
Reporting Year: 2017
(January 1 to December 31)

S2 - SE - NW - NE Sec. 21 Twp. 1 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
4010 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Rawlins

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING KANSAS CITY, MARMATON,LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2798	650	0		31
February	2635	650	0		28
March	2832	650	0		31
April	2797	650	0		30
May	2475	650	0		31
June	2933	750	0		30
July	2624	650	0		31
August	2393	650	0		31
September	2492	650	0		30
October	2544	650	0		1
November	2394	650	0		30
December	2406	650	0		31
TOTAL	31323		0		

Submitted Electronically