

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.*

OPERATOR: License # 34434

Name: Edison Operating Company LLC

Address 1: 8100 E. 22ND ST. N., BLDG 1900

Address 2: _____

City: WICHITA State: KS Zip: 67226 + _____

Contact Person: David Withrow

Phone: (316) 201-1744

Lease Name: MLP LEATHERSLAND

Well Number: 1-10

API No.: 15-081-21054-00-01

Permit No.: E28039.4

Reporting Year: 2017
(January 1 to December 31)

_____ - SW - NE - NE Sec. 10 Twp. 30 S. R. 34 ☐ E ☒ W
(a/a/a/a)

2070 feet from ☐ N / ☒ S Line of Section

2974 feet from ☒ E / ☐ W Line of Section

County: Haskell

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☒ Untreated Brine ☐ Water/Brine

Source: ☒ Produced Water ☐ Other (Attach list)

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: CHESTER, MORROW

Maximum Authorized Injection Rate: 1200 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>0</u>		<u>0</u>		
	February	<u>0</u>		<u>0</u>		
	March	<u>0</u>		<u>0</u>		
	April	<u>0</u>		<u>0</u>		
	May	<u>0</u>		<u>0</u>		
	June	<u>0</u>		<u>0</u>		
	July	<u>0</u>		<u>0</u>		
	August	<u>0</u>		<u>0</u>		
	September	<u>0</u>		<u>0</u>		
	October	<u>0</u>		<u>0</u>		
	November	<u>0</u>		<u>0</u>		
	December	<u>0</u>		<u>0</u>		
	TOTAL	<u>0</u>		<u>0</u>		

Submitted Electronically

Summary of Changes

Lease Name and Number: MLP LEATHERSLAND 1-10

Doc ID: 1388065

Correction Number: 1

Field Name	Previous Value	New Value
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Date Accepted	02/09/2018	02/12/2018
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Total Number of Injection Wells Covered By This Permit	1
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