KOLAR Document ID: 1388068

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34434
Name: Edison Operating Company LLC
Address 1: 8100 E. 22ND ST. N., BLDG 1900
Address 2:
City: WICHITA State: KS Zip: 67226 + ____
Contact Person: David Withrow
Phone: (316) 201-1744
Lease Name: PETE 31-34-16
Well Number: 1 SWD

API No.: 15-033-21602-00-00
Permit No: D30956.0
Reporting Year: 2017
(January 1 to December 31)

NE (Q/Q/Q/Q) - NW - NW - NW Sec. 31 Twp. 34 S. R. 16 ☐ E ☑ W
185 feet from ☑ N / ☐ S Line of Section
2440 feet from ☑ E / ☐ W Line of Section
County: Comanche

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	0	0		31
February	905	0	0		28
March	400	0	0		31
April	36712	0	0		30
May	45160	0	0		31
June	47218	0	0		30
July	51577	0	0		31
August	50182	0	0		31
September	50182	0	0		30
October	52609	0	0		31
November	50450	0	0		30
December	45561	0	0		31
TOTAL	431576		0		

Submitted Electronically

Summary of Changes

Lease Name and Number: PETE 31-34-16 1 SWD

Doc ID: 1388068

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/09/2018	02/12/2018
Total Number of Injection Wells Covered By This Permit	1	