KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

GPS Locatic Datum: County: Lease Name Well Type: (c SWD Pe Gas Sto Spud Date: duction	on: Lat:	Twp. S. R feet from N / feet from E / wGS84 WGS84 Elevation: Well #: Gas OG WSW O Elevation: Elevation: OC WENHR Network	S Line of Sect W Line of Sect (e.gxxx.xxxxx) G GL I C GL W C G
GPS Location	on: Lat:	feet from N / feet from E / , Long: WGS84 Elevation: Well #: GasOGWSWO ENHR Permit Date Shut-In:	S Line of Sect W Line of Sect (e.gxxx.xxxxx) G GL I C C C C C C C C C C C C C C C C C C C
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SWD Pe	rmit #:	ENHR Permit	#:
Gas Stor	rage Permit #:	Date Shut-In:	1
Spud Date: -		Date Shut-In:	1
luction			1
	Intermediate	Liner	Tubing
		Date	e:
to	/bottom) W /	sacks of cement. Date	e:
ing Leaks:	Yes No Depth	of casing leak(s):	
		,	
Plug Back Method:			
Completion Information			
ation Interval _	to Fe	eet or Open Hole Interval	to F
ation Interval –	to Fe	et or Open Hole Interval –	toF
	sacks Set at: lug Back Metho ation Interval _ ation Interval _	sacks of cement Port C Set at: Fee lug Back Method: Completion ation Interval to Fe ation Interval to Fe	sacks of cement Port Collar: w / Set at: Feet lug Back Method:

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Governor Jeff Colyer, M.D.

February 14, 2018

Kelley Jackson S & K Oil Production, Inc. PO BOX 184 BLUE MOUND, KS 66010-0184

Re: Temporary Abandonment API 15-011-24391-00-00 WOODWARD WI 6 SW/4 Sec.12-25S-21E Bourbon County, Kansas

Dear Kelley Jackson:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

need current fluid level;perf or open hole interval

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by March 14, 2018.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Russell Hine KCC DISTRICT 3